



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Jim Justice , Governor
Austin Caperton , Cabinet Secretary
www.dep.wv.gov

Tuesday, December 19, 2017
WELL WORK PERMIT
Horizontal 6A / New Drill

SWN PRODUCTION COMPANY, LLC
POST OFFICE BOX 12359

SPRING, TX 773914954

Re: Permit approval for WESBANCO BANK MRN 10H
47-049-02467-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number: WESBANCO BANK MRN 10H
Farm Name: SOUTHERN OHIO COAL CO.
U.S. WELL NUMBER: 47-049-02467-00-00
Horizontal 6A / New Drill
Date Issued: 12/19/2017

Promoting a healthy environment.

12/22/2017

PERMIT CONDITIONS

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. This proposed activity may require permit coverage from the United States Army Corps of Engineers (USACE). Through this permit, you are hereby being advised to consult with USACE regarding this proposed activity.
2. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6A-5a (12), which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than one hundred (100) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
3. When compacting fills, each lift before compaction shall not be more than 12 inches in height, and the moisture content of the fill material shall be within limits as determined by the Standard Proctor Density test of the actual soils used in specific engineered fill, ASTM D698, Standard Test Method for Laboratory Compaction Characteristics of Soil Using Standard Effort, to achieve 95 % compaction of the optimum density. Each lift shall be tested for compaction, with a minimum of two tests per lift per acre of fill. All test results shall be maintained on site and available for review.
4. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.
5. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled *Water Well Regulations*, 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well shall be flow tested by the operator upon request of the drinking well owner prior to operating the water supply well.
6. Pursuant to the requirements pertaining to the sampling of domestic water supply wells/springs the operator shall, no later than thirty (30) days after receipt of analytical data provide a written copy to the Chief and any of the users who may have requested such analyses.
7. 24 hours prior to the initiation of the completion process the operator shall notify the Chief or his designee.
8. During the completion process the operator shall monitor annular pressures and report any anomaly noticed to the chief or his designee immediately.
9. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.
10. During the casing and cementing process, in the event cement does not return to the surface, the oil and gas inspector shall be notified within 24 hours.

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PERMIT CONDITIONS

11. The operator shall provide to the Office of Oil and Gas the dates of each of the following within 30 days of their occurrence: completion of construction of the well pad, commencement of drilling, cessation of drilling, completion of any other permitted well work, and completion of the well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov.

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: SWN Production Co., LLC 494512924 49-Marion 19-Winfield 579- Rivesville
Operator ID County District Quadrangle

2) Operator's Well Number: Wesbanco Bank MRN 10H Well Pad Name: Wesbanco Bank MRN

3) Farm Name/Surface Owner: Southern Ohio Coal Co. Public Road Access: Bunners Run

4) Elevation, current ground: 1250' Elevation, proposed post-construction: 1250'

5) Well Type (a) Gas X Oil _____ Underground Storage _____
Other _____
(b) If Gas Shallow X Deep _____
Horizontal X

6) Existing Pad: Yes or No Yes

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):
Target Formation- Marcellus, Target Top TVD- 7661', Target Base TVD- 7777', Anticipated Thickness- 116', Associated Pressure- 4980

8) Proposed Total Vertical Depth: 7686'

9) Formation at Total Vertical Depth: Marcellus

10) Proposed Total Measured Depth: 15691'

11) Proposed Horizontal Leg Length: 7497.07'

12) Approximate Fresh Water Strata Depths: 611'

13) Method to Determine Fresh Water Depths: from petrophysics and existing wells

14) Approximate Saltwater Depths: 643'

15) Approximate Coal Seam Depths: 253'

16) Approximate Depth to Possible Void (coal mine, karst, other): Possible Void 253'

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes _____ No X

(a) If Yes, provide Mine Info: Name: _____
Depth: _____
Seam: _____
Owner: _____

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SDW
5/19/2017

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WW-6B
(04/15)

API NO. 47- 049 - 02467
 OPERATOR WELL NO. Wesbanco Bank MRN 10H
 Well Pad Name: Wesbanco Bank MRN

18)

CASING AND TUBING PROGRAM

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	30"	New	H-40	98.9#	100'	100'	CTS
Coal Protection	20"	New	H-40	94.0#	283'	280'	527 sx/CTS
Surface/FW	13 3/8"	New	H-40	48#	625'	625'	674 sx/CTS
Intermediate	9 5/8"	New	H-40	36#	2810'	2810'	1055 sx/CTS
Production	5 1/2"	New	HCP-110	20#	15691'	15691'	see 825x Tail 20/52x100' inside Int.
Tubing	2 3/8"	New	HCP-110	4.7#	Approx. 7686'	Approx. 7686'	
Liners							

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5/19/2017

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	30"	30"	.375"	443	81	Class A	1.19/50% Excess
Coal Protection	20"	26"	.375"	2110	81	Class A	1.19/50% Excess
Surface/FW	13 3/8"	17.5"	0.380	2740	633	Class A	1.19/50% Excess
Intermediate	9 5/8"	12 1/4"	0.395	3950	1768	Class A	1.19/50% Excess
Production	5 1/2"	8 3/4"	0.361	12360	9500	Class A	1.20/50% Excess
Tubing	2 3/8"	4.778"	0.190	Approx 8193'	Approx 8193'		
Liners							

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PACKERS

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Kind:	10K Arrowset AS-1X			
Sizes:	5 1/2"			
Depths Set:				

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill and stimulate any potential zones between and including the Benson to Marcellus. **If we should encounter a void place basket above and below void area- balance cement to bottom of void and grout from basket to surface. Run casing not less than 20' below void nor more than 50' below void. (*If freshwater is encountered deeper than anticipated it must be protected, set casing 50' below and cts.)

4704902467

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Well will be perforated within the target formation and stimulated with a slurry of water, sand, and chemical additives at a high rate. This will be performed in stages with the plug and perf method along the wellbore until the entire lateral has been stimulated within the target formation. All stage plugs are then drilled out and the well is flowed back to surface. The well is produced through surface facilities consisting of high pressure production unites, vertical separation units, water and oil storage tanks. Max press and anticipated max rate- 9000 lbs @ 80 barrels a minute.

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres):

7.2

22) Area to be disturbed for well pad only, less access road (acres):

4.4

23) Describe centralizer placement for each casing string:

All casing strings will be ran with a centralizer at a minimum of 1 per every 3 joints of casing.

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24) Describe all cement additives associated with each cement type:

See Attachment ***

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25) Proposed borehole conditioning procedures:

All boreholes will be conditioned with circulation and rotation for a minimum of one bottoms up and continuing until operator is satisfied with borehole conditions.

*Note: Attach additional sheets as needed.



SWN Production Company, LLC
P O Box 12359
Spring, Texas 77391-2359
www.swn.com

May 22, 2017

Ms. Laura Adkins
Office of Oil & Gas
601 57th Street
Charleston, WV 25304

RE: Proposed New Well Wesbanco Bank MRN 10H

Dear Ms. Adkins

SWN has reviewed the area of the above mentioned well and discovered no shallow wells within 500' of the lateral. This well is situated on the Southern Ohio Coal Co.'s property, in Winfield District, Marion County, West Virginia.

If you have any questions or desire additional information, please me at 304-884-1614

Thank you.

Sincerely,

Dee Southall
Regulatory Supervisor
Southwestern Energy Production Company, LLC
PO Box 1300
Jane Lew, WV 26378

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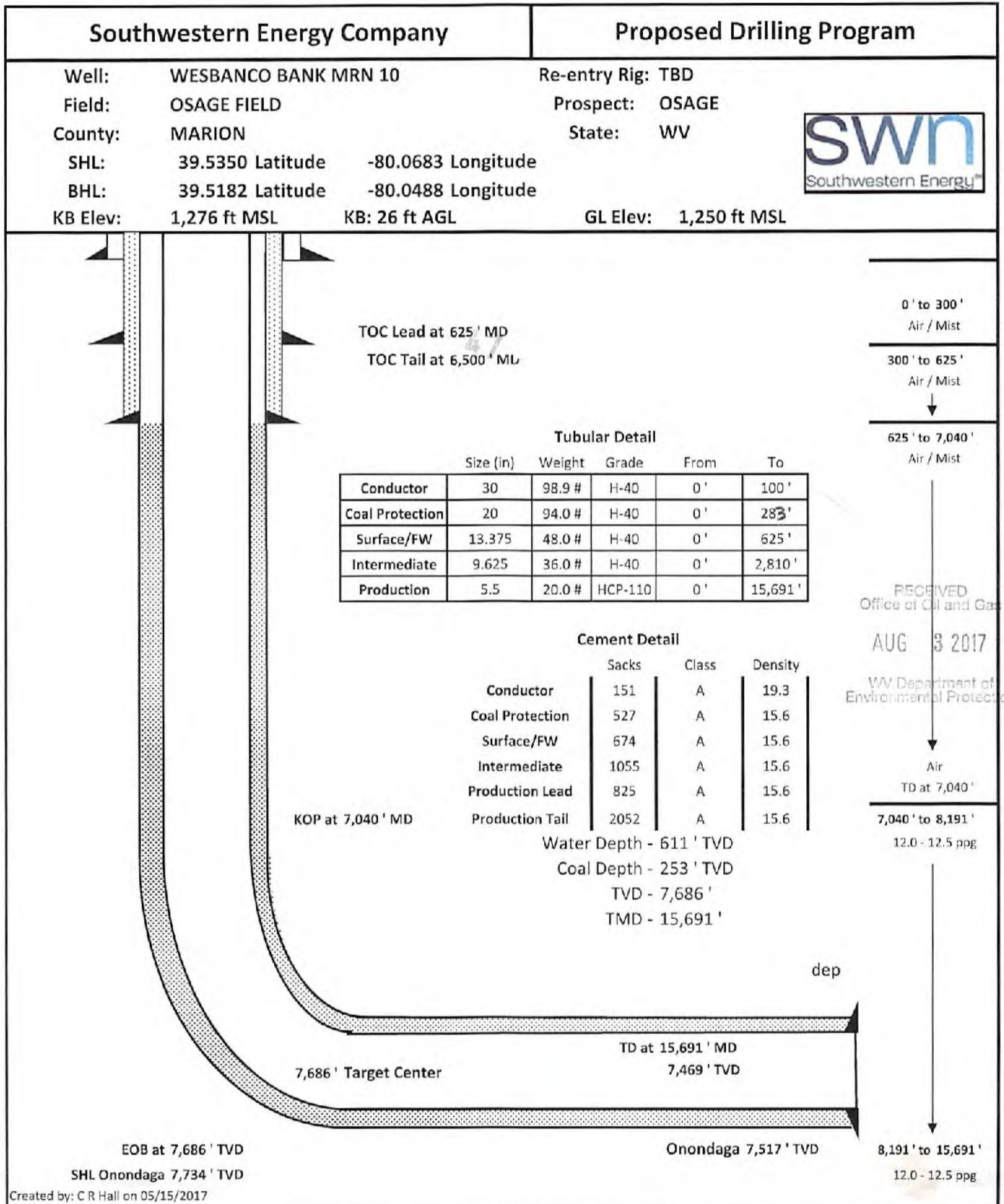
Schlumberger Cement Additives

	Product Name	Product Use	Chemical Name	CAS Number
Intermediate Surface	S001	accelerator	calcium chloride	10043-52-4
	S001	accelerator	calcium chloride	10043-52-4
Kick Off Plug	D080	dispersant	sodium polynaphthalene sulfonate	9008-63-3
	D801	retarder	aromatic polymer derivative	proprietary
	D047	antifoam	polypropylene glycol	25322-69-4
Production-Lead	D167	fluid loss	aliphatic amide polymer	proprietary
	D154	extender	non-crystalline silica	7631-86-9
	D400	gas migration	boric acid	10043-35-3
	D046	antifoam	polypropylene glycol	25322-69-4
			fullers earth (attapulgate)	8031-18-3
	D201	retarder	chrystalline silica	14808-60-7
			metal oxide	proprietary
	D202	dispersant	sulphonated synthetic polymer	proprietary
formaldehyde (impurity)			proprietary	
Production-Tail	D046	antifoam	polypropylene glycol	25322-69-4
			fullers earth (attapulgate)	8031-18-3
	D167	fluid loss	aliphatic amide polymer	proprietary
	D065	dispersant	sodium polynaphthalene sulfonate	9008-63-3
			sodium sulfate	7757-82-6
	D201	retarder	chrystalline silica	14808-60-7
metal oxide			proprietary	
D153	anti-settling	chrystalline silica	14808-60-7	

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WW-9
(4/16)

API Number 47 - 103 - 02467
Operator's Well No. Webanco Bank MRN 10H

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name SWN Production Company, LLC OP Code 494512924

Watershed (HUIC 10) Monongahela River Quadrangle Rivesville

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: closed loop system in place at this time- cuttings will be taken to a permitted landfill

Will a synthetic liner be used in the pit? Yes No If so, what ml.?

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- Underground Injection (UIC Permit Number _____)
- Reuse (at API Number _____ at next anticipated well, API # will be included with the WR-34/DDMR &/or permit addendum _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain flow back fluids will be put in steel tanks and reused or taken to a permitted disposal facility)

*SDW
5/19/2017*

Will closed loop system be used? If so, describe: yes

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. drill to KOP, fluid drill with SOBEM from KOP to TD

-If oil based, what type? Synthetic, petroleum, etc. synthetic oil base

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Additives to be used in drilling medium? see attached sheets

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Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. landfill

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust)

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-Landfill or offsite name/permit number? meadow SWF-1032, S/S gaging SWF-4902, Northwestern SWF-1025, Short Creek 1034*WV0108517/CID28726, Carbon Limestone 28726-CID28726

Arden Landfill 100/2, American U2-12954, Country wide 38390/CID38390, Pine Grove 13688

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature [Signature]

Company Official (Typed Name) Dee Southall

Company Official Title Regulatory Supervisor

Subscribed and sworn before me this 24th day of January, 2018

Brittany R Woody
My commission expires 11/27/20



SWN Production Company, LLC

Proposed Revegetation Treatment: Acres Disturbed 7.2 Prevegetation pH _____

Lime as determined by pH test min. 2 Tons/acre or to correct to pH 4.4

Fertilizer type 10-20-20

Fertilizer amount 600 lbs/acre

Mulch Hay/Straw 2.5 Tons/acre

Seed Mixtures

Temporary

Permanent

Seed Type lbs/acre

Seed Type lbs/acre

****See Attachment**

Attach:
Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, include dimensions (L x W x D) of the pit, and dimensions (L x W), and area in acreage, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: S/D Warratt

Comments: Existing Pad. Upgrade ETS controls as needed per WV DEP ETS manual.

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Title: oil and gas inspector

Date: 5/18/2017

Field Reviewed? (X) Yes () No

Drilling Mediums

Synthetic Oil

Brine

Barite

Calcium Chloride

Lime

Organophilic Bentonite

Primary and Secondary Emulsifiers

Gilsonite

Calcium Carbonate

Friction Reducers

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WVD Seeding Specification

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 V/D Consultant of
 Environmental Products

R⁺ → V⁺

To Order Seed contact Lyndsi Eddy Flippo office 570-996-4271 cell 501-269-5451 lyndsi_eddy@swn.com (please allow 7 to 10 days for delivery)

NON-ORGANIC PROPERTIES	
Seed Mixture: ROW Mix	SWN Supplied
Orchardgrass	40%
Timothy	15%
Annual Ryegrass	15%
Brown Top Millet	5%
Red Top	5%
Medium Red Clover	5%
White Clover	5%
Birdsfoot Trefoil	5%
Rough Bluegrass	5%
All legumes are Innoculated at 5x normal rate	
Apply @ 100lbs per acre April 16th- Oct. 14th	
Apply @ 200lbs per acre Oct. 15th- April 15th PLUS 50lbs per acre of Winter Wheat	

SOIL AMENDMENTS	
10-20-20 Fertilizer	*Apply @ 500lbs per Acre
Pelletized Lime	Apply @ 2 Tons per Acre
*unless otherwise dictated by soil test results	

Seeding Calculation Information:
1452' of 30' ROW/LOD is One Acre
871' of 50' ROW/LOD is One Acre
622' of 70' ROW/LOD is One Acre

Synopsis:
 Every 622 linear feet in a 70' ROW/LOD, you should be using (2) 50lb bags of seed, (4) 50lb bags of fertilizer and (80) 50lb bags of Lime (2x seed in winter months + 50lb Winter Wheat/ac).

Special Considerations:
 Landowner Special Considerations including CREP program participants require additional guidance that is not given here. Discuss these requirements with SWN supervision at the beginning of the project to allow time for special seed delivery.

ORGANIC PROPERTIES	
Seed Mixture: SWN Production Organic Mix	SWN Supplied
Organic Timothy	50%
Organic Red or White Clover	50%
OR	
Organic Perennial Ryegrass	50%
Organic Red or White Clover	50%
Apply @ 100lbs per acre April 16th- Oct. 14th	
Organic Fertilizer @ 200lbs per Acre	
Apply @ 200lbs per acre Oct. 15th- April 15th	
Pelletized Lime @ 2 Tons per Acre	

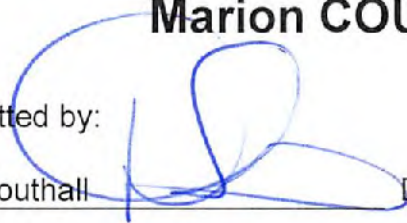
WETLANDS (delineated as jurisdictional wetlands)	
Seed Mixture: Wetland Mix	SWN Supplied
VA Wild Ryegrass	20%
Annual Ryegrass	20%
Fowl Bluegrass	20%
Cosmos 'Sensation'	10%
Redtop	5%
Golden Tickseed	5%
Maryland Senna	5%
Showy Tickseed	5%
Fox Sedge	2.5%
Soft Rush	2.5%
Woolgrass	2.5%
Swamp Verbena	2.5%
Apply @ 25lbs per acre April 16th- Oct. 14th	
Apply @ 50lbs per acre Oct. 15th- April 15th	
NO FERTILIZER OR LIME INSIDE WETLAND LIMITS	

MARCELLUS WELL DRILLING PROCEDURES AND WELL SITE SAFETY PLAN



SWN Production Company, LLC
179 Innovation Drive
Jane Lew, West Virginia 26378

API NO. 47-XXX-XXXXX
WELL NAME: Wesbanco Bank MRN 10H
Rivesville QUAD
Winfield DISTRICT
Marion COUNTY, WEST VIRGINIA

Submitted by:  Date: 1/24/2017
Dee Southall Date: _____
Title: Regulatory Supervisor SWN Production Co., LLC

Approved by: _____ Date: _____
Title: _____

Approved by: _____ Date: _____
Title: _____

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SWN PRODUCTION COMPANY, LLC

**JACKSON SURVEYING
INC.**
P.O. Box 1460
677 W. Main St.
Clarksburg, WV 26302
304-623-5851



NOTES ON SURVEY

1. SURFACE AND ROYALTY OWNER INFORMATION AND THEIR BOUNDARIES SHOWN HEREON WERE PLOTTED FROM DEEDS AND/OR TAX PARCEL MAPS PROVIDED BY CLIENT AND/OR FIELD LOCATIONS.
2. THIS PLAT DOES NOT REPRESENT A BOUNDARY SURVEY OF THE PARCELS SHOWN HEREON.
3. ALL INSETS ARE GRID NORTH UNLESS OTHERWISE DEPICTED.

LEGEND:

- PROPOSED SURFACE HOLE / BOTTOM HOLE
- ☼ EXISTING / PRODUCING WELLHEAD
- LPL* LANDING POINT LOCATION
- 🌊 FLOOD PLAIN
- ACCESS ROAD
- PUBLIC ROAD
- ACCESS ROAD TO PREV. SITE
- LEASE BOUNDARY
- PROPOSED PATH

12/22/2017

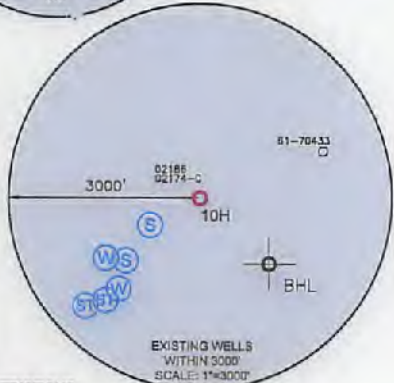
WELL OPERATOR: SWN PRODUCTION COMPANY, LLC	WELL (FARM) NAME: WESBANCO BANK MRN	WELL # 10H	SERIAL #
ADDRESS: P.O. BOX 1300 JANE LEW, WV 26378	COUNTY - CODE MARION - 049	DISTRICT; WINFIELD	
SURFACE OWNER: SOUTHERN OHIO COAL CO.	USGS 7 1/2 QUADRANGLE MAP NAME RIVESVILLE, WV		

JACKSON SURVEYING INC.
 P.O. Box 1460
 677 W. Main St.
 Clarksburg, WV 26302
 304-623-5851

WELL BORE TABLE FOR SURFACE / ROYALTY OWNERS			
TRACT	SURFACE OWNER (S) / ROYALTY OWNER (R)	TAX PARCEL	ACRES
1	SOUTHERN OHIO COAL COMPANY (S/R)	19-38-25	753.06
TRACT	SURFACE OWNER	TAX PARCEL	ACRES
2	JOHN R. HART (S)	19-38-08	150.02

SURFACE HOLE LOCATION (SHL):
UTM (NAD83, ZONE 17, METERS): NORTHING: 4,376,568.789 EASTING: 580,067.643
LANDING POINT (LPL):
UTM (NAD83, ZONE 17, METERS): NORTHING: 4,376,582.576 EASTING: 580,450.071
BOTTOM HOLE LOCATION (BHL):
UTM (NAD83, ZONE 17, METERS): NORTHING: 4,374,710.722 EASTING: 581,760.759

LINE	BEARING	DISTANCE	DESCRIPTION	MONUMENT
L1	N 65°12'21" W	1740.05'	SHL TO LANDMARK	FD. 5/8" REBAR
L2	N 58°01'52" E	2231.96'	SHL TO LANDMARK	COR. FENCE POST
LINE	BEARING	DISTANCE	CURVE LENGTH	DESCRIPTION
L3	N 87°56'08" E	1255.50'	1699.26'	SHL TO LP



WELL RESTRICTIONS

- NO OCCUPIED DWELLINGS > 2500 SQ FT. WITHIN 625 FEET OF CENTER OF PAD.
- NO AGRICULTURE BUILDINGS > 2500 SQ FT. WITHIN 625 FEET OF CENTER OF PAD.
- WATER WELLS OR DEVELOPED SPRINGS ARE WITHIN 250 FEET OF PROPOSED WELL.
- PERENNIAL STREAMS, LAKES, PONDS, OR RESERVOIRS WITHIN 100 FEET OF THE LIMITS OF DISTURBANCE.
- NO NATURALLY PRODUCING TROUT STREAM WITHIN 300 FEET OF LIMITS OF DISTURBANCE.
- NO GROUND INTAKE OR PUBLIC WATER SUPPLY WITHIN 1000 FEET OF WELL PAD, LIMITS OF DISTURBANCE, E & S CONTROLS OR PUBLIC WATER SUPPLY.

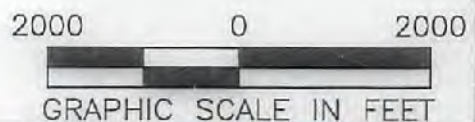
NOTES ON SURVEY

- SURFACE AND ROYALTY OWNER INFORMATION AND THEIR BOUNDARIES SHOWN HEREON WERE PLOTTED FROM DEEDS AND/OR TAX PARCEL MAPS PROVIDED BY CLIENT AND/OR FIELD LOCATIONS.
- THIS PLAT DOES NOT REPRESENT A BOUNDARY SURVEY OF THE PARCELS SHOWN HEREON.
- ALL INSETS ARE GRID NORTH UNLESS OTHERWISE DEPICTED.

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

P.S. 708

David L Jackson



COMPANY: **SWN** Production Company, LLC

<p>(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS</p> <p>WVDEP OFFICE OF OIL & GAS 601 57TH STREET CHARLESTON, WV 25034</p>	MINIMUM DEGREE OF ACCURACY: 1/200 PROVEN SOURCE OF ELEVATION: SURVEY GRADE GPS (NAVD 88, US FT)	COMPANY: SWN Production Company, LLC OPERATOR'S WELL #: 10H API WELL #: 47 STATE 049 COUNTY D2467 PERMIT
	WELL TYPE: OIL <input type="checkbox"/> WASTE DISPOSAL <input type="checkbox"/> PRODUCTION <input checked="" type="checkbox"/> DEEP <input type="checkbox"/> GAS <input checked="" type="checkbox"/> LIQUID INJECTION <input type="checkbox"/> STORAGE <input type="checkbox"/> SHALLOW <input checked="" type="checkbox"/>	WATERSHED: MONONGAHELA RIVER DISTRICT: WINFIELD COUNTY: MARION SURFACE OWNER: SOUTHERN OHIO COAL CO. OIL & GAS ROYALTY OWNER: SOUTHERN OHIO COAL CO.

DRILL <input checked="" type="checkbox"/> DRILL DEEPER <input type="checkbox"/> REDRILL <input type="checkbox"/> FRACTURE OR STIMULATE <input checked="" type="checkbox"/> PLUG OFF OLD FORMATION <input type="checkbox"/> PERFORATE NEW FORMATION <input checked="" type="checkbox"/>	CONVERT <input type="checkbox"/> PLUG & ABANDON <input type="checkbox"/> CLEAN OUT & REPLUG <input type="checkbox"/> OTHER CHANGE <input type="checkbox"/> (SPECIFY)	TARGET FORMATION: MARCELLUS ESTIMATED DEPTH: 7,678' IVD 15,691' IMD
--	--	--

WELL OPERATOR: SWN PRODUCTION COMPANY, LLC ADDRESS: P.O. BOX 1300 CITY: JANE LEW STATE: WV ZIP CODE: 26378	DESIGNATED AGENT: DEE SOUTHALL ADDRESS: P.O. BOX 1300 CITY: JANE LEW STATE: WV ZIP CODE: 26378
--	--

LEGEND: ○ PROPOSED SURFACE HOLE / BOTTOM HOLE * EXISTING / PRODUCING WELLHEAD LPL * LANDING POINT LOCATION ⊕ EXISTING WATER WELL ⊙ EXISTING SPRING	— SURVEYED BOUNDARY — DRILLING UNIT — LEASE BOUNDARY — AS DRILLED PATH — PROPOSED PATH	REVISIONS: DATE: 02-01-2017 DRAWN BY: N. MANO SCALE: 1" = 2000' DRAWING NO: WELL LOCATION PLAT
--	--	--

Longitude: 80°02'30" SURFACE HOLE 2410'

Longitude: 80°02'30" SURFACE HOLE 2410'

Longitude: 80°02'30" SURFACE HOLE 2410'

Longitude: 80°02'30" SURFACE HOLE 2410'



JACKSON SURVEYING

INC.

P.O. Box 1460
677 W. Main St.
Clarksburg, WV 26302
304-623-5851

ADJOINING OWNERS TABLE			
TRACT	SURFACE OWNER	TAX PARCEL	ACRES
A	SOUTHERN OHIO COAL COMPANY	19-38-35	4.88
B	ROBERT R. KNOX & GLENDA M. KNOX	19-38-34	15.784
C	H. CLAY MALONE & BURGYL MALONE ESTATES	19-38-26.1	4.16
D	SOUTHERN OHIO COAL COMPANY	19-38-26	14.00
E	HOLLIS M. NICHOLSON	19-38-38	7.984
F	SOUTHERN OHIO COAL COMPANY	19-38-21	58.43
G	SOUTHERN OHIO COAL COMPANY	19-38-17	30.13
H	SOUTHERN OHIO COAL COMPANY	19-38-17.2	4.7475
I	SOUTHERN OHIO COAL COMPANY	19-38-17.1	35.40
J	JAMES ALTON BISSETT ET AL	05-10-07	13.73
K	JAMES ALTON BISSETT ET AL	05-10-08	0.63
L	JAMES ALTON BISSETT ET AL	05-10-09	2.613
M	JAMES V. POLINO	05-10-11	27.787
N	JAMES V. POLINO	05-10-12	16.48
O	LLOYD E. POSTLETHWAIT & NANCY M. POSTLETHWAIT	05-10-13.1	1.0
P	ANDREW M. EDGE & CAREY L. EDGE	05-21-01.2	5.39
Q	ROY JUNIOR MAHAFFEY	05-21-02	5.0
R	JEREMY M. SELL, JEFFREY L. BRADLEY & JANET E. BRADLEY	05-21-03	8.5
S	LAURA J. FOX	19-38-37	1.4
T	LARRY M. MERRILL JR.	19-38-36	5.5
U	LARRY M. MERRILL SR.	19-38-25.2	0.518
V	SHELLY HOWENSTIEN	05-21-10.5	2.70
W	STACI MARIE KISNER & ROBERT TILDEN COOK III	05-21-10.3	2.05
X	STACI MARIE KISNER	05-21-10.1	0.95
Y	HEATHER DAWN CRUBB	05-21-10.6	1.45
Z	BONNIE B. KISNER	05-21-10.4	0.40
AA	R. WAYNE KNIGHT & BILLIE D. KNIGHT	05-21-09	25.50
BB	ROGER WAYNE LEESON, SYLVIA ELAINE PARKER & SYLVIA HUTCHINSON DERBY, & GEORGE PULLEN PEED	05-20-17	18.0
CC	ACAP LLC	05-20-80.22	36.05
DD	JASON K. BLACK & JULIA A. BLACK	19-36-12	15.0
EE	DANIEL R. BLACK & KERRY L. BLACK	19-36-14	2.9476
FF	SHERRY L. TROVATO	05-20-25	0.337
GG	THOMAS KEENER	05-20-26	1.75
HH	BERTHA C. RODEHEAVER	19-35-18.2	0.93
II	JOHN R. HART	19-35-18.1	10.69
JJ	C.H. WOODFORD & LINDA D. WOODFORD	19-35-16	19.47
KK	BEAR KNOB HOLDINGS, LLC	19-35-15	3.735
LL	SAMUEL D. ROMESBURG & MARY A. ROMESBURG	19-35-15.2	0.899
MM	REBECCA A. SAURBORN	19-35-14.1	2.265
NN	BARRY W. SLUSSER	19-35-14	3.0
OO	JOYCE YEDLOSKY	19-35-15.1	0.893
PP	FLOYD G. PRIEST & ANITA G. PRIEST	19-35-17.1	0.70
QQ	SHARON J. SUMMERS	19-35-20.2	19.33
RR	ROBERT E. THEWLIS & CATHERINE THEWLIS	19-35-20.5	1.57
SS	SAMUEL G. TUCKER JR. & JENESS TUCKER	19-37-40	24.18
TT	SOUTHERN OHIO COAL COMPANY	19-37-40.1	0.78
UU	BRADLEY FAIRMAN	19-37-41	0.67
VV	BRADLEY FAIRMAN	19-37-42	0.19
WW	SANDRA S. SUMMERS	19-37-32	21.187
XX	T & T PUMP CO.	19-37-43	0.40
YY	ALAN FLUHARTY	19-37-44	8.85
ZZ	ROBERT M. COMPTON & MARY A. COMPTON	19-37-45	1.95
AAA	KRAG K. ICE	19-37-147	7.638
BBB	KRAG K. ICE	19-37-148	0.362
CCC	SOUTHERN OHIO COAL COMPANY	19-37-151.2	1.74
DDD	WILLIAM A. STOLLER & LUCINDA J. STOLLER	19-37-151	26.91
EEE	SOUTHERN OHIO COAL COMPANY	19-37-151.1	1.1
FFF	JAMES R. GAINES & LORETTA GAINES	19-37-135.2	2.33

12/22/2017

REVISIONS:	COMPANY:	 	
	OPERATOR'S	WESBANCO BANK MRN	
	WELL #:	10H	
	DISTRICT:	COUNTY:	STATE:
	WINFIELD	MARION	WV
			DATE: 02-01-2017
			DRAWN BY: N. MANO
			SCALE: N/A
			DRAWING NO:
			WELL LOCATION PLAT 2

WW-6A1
(5/13)

Operator's Well No. Wesbanco Bank 10H

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
See Exhibit "A"				

**Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: SWN Production Company, LLC.
 By: *[Signature]*
 Its: *[Signature]*

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EXHIBIT "A"
 Attached to and made a part of the State of West Virginia Oil and Gas Permit Form, WW-6A1, by SWN Production Company, L.L.C., Operator
 Wesbanco Bank MRN 10H
 Marion County, West Virginia

Tract #	Tax Parcel	Lease Number	Lessor	Lessee	Royalty	BK/PG	Surface Owner	Book/Page Must describe The Parcel	Deeded Acreage	Leased
1	19-38-25	724818-000	Wesbanco Bank, Inc. as agent, for John R. Kulseth, Jr., Reagen Kulseth, Mary Beth Atwell, Leavitt C. Meredith, Jr., and Charles H. Meredith	Chesapeake Appalachia, LLC	12.50%	1038/922	Southern Ohio Coal Company	793/524 (TRACT XI, PARCEL B)	753.06000000	753.06000000
			Chesapeake Appalachia, LLC	Statoil USA Onshore Properties, Inc.		45/305				
			Statoil USA Onshore Properties, Inc.	SWN Exchange Titleholder, LLC		48/610				
			Chesapeake Appalachia, LLC	SWN Production Company, LLC		48/438				
2	19-36-9	746459-000	John R. Hart by Andrea L. Hart, as Attorney-in-fact and a single woman in her individual capacity, Michelle Scherer, a married woman dealing in her sole and separate property, and Roger Loeson, a single man	SWN Production Company, LLC	16.00%	1212/959	John R. Hart	698/401	150.02000000	150.02000000
Road Lease Old HWY 73		735126-000	West Virginia Department of Transportation, Division of Highways	Chesapeake Appalachia, LLC	15.00%	1142/269	West Virginia Department of Transportation, Division of Highways	288/368	6.949223	6.949223
			Chesapeake Appalachia, LLC	SWN Production Company, LLC		49/438				

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47-049-02467

214-WV

MEMORANDUM OF OIL AND GAS LEASE

This Memorandum of Oil and Gas Lease made this 10th day of July, 2017, by and between John R. Hart by Andrea L. Hart, as Attorney-in-fact and a single woman in her individual capacity, Michelle Scherer, a married woman dealing in her sole and separate property, and Roger Leeson, a single man, of 41 Cherry Hill Farms Drive, Fairmont, WV 26554, hereinafter collectively called "Lessor," and SWN Production Company, L.L.C., a Texas limited liability company, 10000 Energy Drive, Spring, Texas 77389, hereinafter called "Lessee."

WITNESSETH

For and in consideration of the sum of Ten Dollars (\$10.00) cash in hand paid, and other good and valuable consideration, Lessor did make and execute in favor of Lessee an Oil and Gas Lease dated this 10th day of July, 2017, and made effective 10th day of July, 2017, which provides for a Five (5) year primary term covering Lessor's interest in the following described lands:

Tax Map No: 19-36-9

bounded formerly or currently as follows:

On the North by lands of: Southern Ohio Coal Co.
 On the East by lands of: Fred R. Steele; ACAP, LLC
 On the South by lands of: Interstate 79
 On the West by lands of: C. H. Woodford and Linda D. Woodford

Containing 150.020 acres and located in the Township/District of Winfield, Marion County, State of West Virginia, for the purpose of drilling, operating for, producing and removing oil and gas and all the constituents thereof. Said lands were conveyed to Lessor by virtue of Deed dated June 8, 1966, and recorded in Marion County, WV in Deed Book 698, Page 401. ~~This Lease grants to Lessee a Right of First Refusal to match any offer to top lease the leased premises, which right may be exercised by Lessee within fifteen (15) days after receipt of proper notice from Lessor.~~

This Memorandum of Oil and Gas Lease is being made and filed for the purpose of giving third parties notice of the existence of the Lease described above. The execution, delivery and recordation of this Memorandum of Oil and Gas Lease shall have no effect upon, and is not intended as an amendment of the terms and conditions of the Lease. It is the intent of the Lessor to lease all of Lessor's interest in and to the properties described herein, whether or not the tracts recited herein are properly described, and further it is understood this lease includes all rights owned by the Lessor in the properties described herein.

The Lease covers and pertains to only those oil and gas bearing formations located within and only within the Leased Premises and located therein between the top of the Rhinestreet Shale Formation through a depth of two hundred (200) feet below the top of the Trenton Formation (the "Target Formations"). Lessor hereby excepts, reserves, and retains any and all other oil and gas formations within the Leased Premises above and below the Target Formations (the "Reserved Formations") and the right to drill and operate through the Target Formation for the production of oil and gas situate below the Target Formation. Further, Lessor grants unto Lessee the right to drill through that part of the Reserved Formations situated above the Target Formation to produce oil and gas from the Target Formation.

IN WITNESS WHEREOF this Memorandum of Oil and Gas Lease is executed as of the date first above written.

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12/22/2017

WITNESS:

LESSOR:

John R. Hart by Andrea L. Hart
John R. Hart by Attorney-in-fact Andrea L. Hart

WITNESS:

LESSOR:

Andrea L. Hart
Andrea L. Hart, a single woman in her individual capacity

WITNESS:

LESSOR:

Michelle Scherer
Michelle Scherer, a married woman dealing in her sole and separate property

WITNESS:

LESSOR:

Roger Leeson
Roger Leeson, a single Man

WITNESS:

SWN Production Company, L.L.C.
A Texas limited liability company

Stephen M. Guidry
Stephen M. Guidry
Vice President - Land
for SWP
BRM

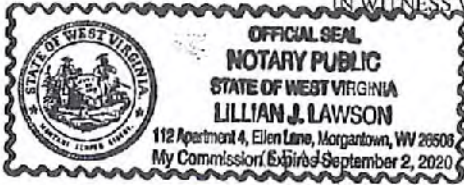
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ACKNOWLEDGMENT
(Lessor)

STATE OF WEST VIRGINIA
COUNTY OF MONONGALIA

On this the 25th day of July, 2017, before me the undersigned Notary Public, personally appeared John R. Hart by Attorney-in-fact Andrea L. Hart, known to me (or satisfactorily proven) to be the person(s) whose name is subscribed to the within instrument, and acknowledged that he/she/they executed the same for the purposes therein contained.

IN WITNESS WHEREOF, I hereunto set my hand and official seal.



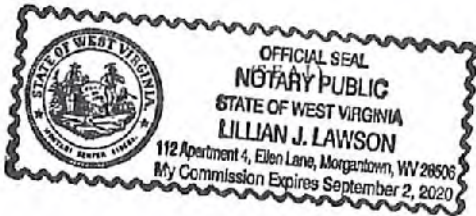
My Commission Expires: September 2, 2020
Signature/Notary Public: Lillian J. Lawson
Name/Notary Public (print): LILLIAN J. LAWSON

ACKNOWLEDGMENT
(Lessor)

STATE OF WEST VIRGINIA
COUNTY OF MONONGALIA

On this the 25th day of July, 2017, before me the undersigned Notary Public, personally appeared Andrea L. Hart, a single woman in her individual capacity, known to me (or satisfactorily proven) to be the person(s) whose name is subscribed to the within instrument, and acknowledged that he/she/they executed the same for the purposes therein contained.

IN WITNESS WHEREOF, I hereunto set my hand and official seal.



My Commission Expires: September 2, 2020
Signature/Notary Public: Lillian J. Lawson
Name/Notary Public (print): LILLIAN J. LAWSON

ACKNOWLEDGMENT
(Lessor)

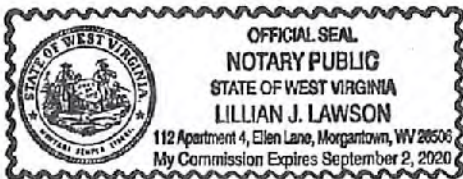
STATE OF WEST VIRGINIA
COUNTY OF MONONGALIA

On this the 25th day of July, 2017, before me the undersigned Notary Public, personally appeared Michelle Scherer, a married woman dealing in her sole and separate property, known to me (or satisfactorily proven) to be the person(s) whose name is subscribed to the within instrument, and acknowledged that he/she/they executed the same for the purposes therein contained.

IN WITNESS WHEREOF, I hereunto set my hand and official seal.

My Commission Expires: September 2, 2020
Signature/Notary Public: Lillian J. Lawson
Name/Notary Public (print): LILLIAN J. LAWSON

(SEAL)



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ACKNOWLEDGMENT
(Lessor)

STATE OF WEST VIRGINIA

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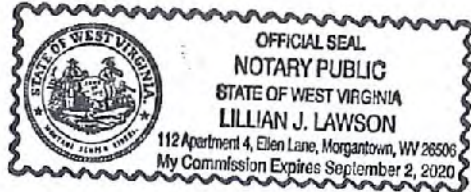
COUNTY OF MONONGALIA

On this the 25th day of July, 2017, before me the undersigned Notary Public, personally appeared Roger Leeson, a single man, known to me (or satisfactorily proven) to be the person(s) whose name is subscribed to the within instrument, and acknowledged that he/she/they executed the same for the purposes therein contained.

IN WITNESS WHEREOF, I hereunto set my hand and official seal.

My Commission Expires: September 2, 2020
Signature/Notary Public: Lillian J. Lawson
Name/Notary Public (print): Lillian J. Lawson

(SEAL)



CORPORATE ACKNOWLEDGMENT

STATE OF TEXAS

§

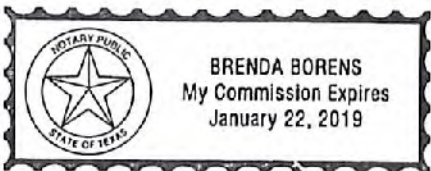
COUNTY OF HARRIS

On this the 31st day of August, 2017, before me the undersigned Notary Public, personally appeared Stephen M. Guidry, who acknowledged himself to be the Vice-President - Land of SWN Production Company, L.L.C., a Texas limited liability company, and that he as such officer, being authorized to do so, executed foregoing instrument for the purpose therein contained by signing the name of the corporation by himself as Vice-President - Land.

IN WITNESS WHEREOF, I hereunto set my hand and official seal.

My Commission Expires: 1-22-19
Signature/Notary Public: Brenda Borens
Name/Notary Public (print): Brenda Borens

(SEAL)



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47704902467



PO Box 1300
Jane Lew, WV 26378
PHONE: (832) 796-1610

January 25, 2017

Ms. Laura Adkins
WV DEP Office of Oil & Gas
601 57th St., SE
Charleston, WV 25304

RE: SWN's proposed New Well: Wesbanco Bank MRN 10H in Marion County, West Virginia, Drilling under Meadowdale Road and CR 74/1.

Dear Ms. Adkins:

SWN Production Company, LLC ("SWN") is applying for a drilling permit for the above referenced well. The State of West Virginia has raised some concern as to SWN's right to drill under Meadowdale Road and CR 74/1. Please be advised that SWN has leased all mineral owners under said route as it relates to the above-referenced well and unit.

Thank you.

Sincerely,

Buddy Shively
Landman
SWN Production Company, LLC
PO Box 1300
Jane Lew, WV 26378

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The Right People doing the Right Things,
wisely Investing the cash flow from
our underlying Assets, will create Value+

12/22/2017



2201 South Fretz, Edmond, OK 73013

Main (405) 726-2762 Ext. 332

To: Buddy Shively, SWN Production Company, LLC
From: Erik Bryan, Penterra Services
Subject: Wesbanco Bank 10H Roadway Research
Date: August 1, 2017

Buddy,

Per your request, we conducted research into the roadways affecting the Wesbanco Bank 10H. The following roadways were identified as crossing the **Wesbanco Bank 10H**.

Wesbanco Bank 10H

- CR74/1
- HWY 73 aka Meadowdale Road aka Smithtown Rd

When researching the roadways that cross the **Wesbanco 10H**, there was one major conveyance that stood apart from the others being: Road Easement (Bk/Pg 288/368 dated 1928).

Roadway Easement found at Bk/Pg 288/368 describes a right of way over and through grantor's lands in Winfield District, Marion County, West Virginia, consisting of a strip of land forty foot in width, pursuant to project #3405 aka Morgantown and Bridgeport turnpike, between Little Creek and Monongalia County Line. It is believed that this conveyance is in reference to HWY 73.

Unfortunately, our research was not able to uncover any such instruments or County Road Orders in reference to CR 74/1. According to the Memo created by Babst-Calland dated August 11, 2016, the counties used various form instruments to acquire interests along with County Road Orders. Absent a fee conveyance to the State or other instrument found in the chain of title to the subject land, the adjacent landowner will own to the center of the Road. In the absence of any instruments documenting how the roadway was created, it is presumed that a roadway is an easement burdening the Subject Land and the assessed risk of adverse claims by the State of West Virginia is low.

The following easements/ROWs were discovered and examined when researching the **Wesbanco Bank 10H**:

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12/22/2017

***Road Easement**

Bk/Pg: 288/368
 Date: 1/26/1928
 Grantor: Rose Watson et al
 Grantee: County Court of Marion County
 *Note: A ROW over and through grantor's lands in Winfield District, Marion County, WV, consisting of a strip of land 40 foot in width, pursuant to project #3405, aka Morgantown and Bridgeport turnpike, between Little Creek and Monongalia County Line

Telecommunication Easement for the Pittsburgh-Grafton Line

Bk/Pg: 244/368
 Date: 12/19/1930
 Grantor: Rose Watson, unmarried; W.E. Watson and Dora L. Watson
 Grantee: American Telephone and Telegraph Company of West Virginia

Telecommunications Easement

Bk/Pg: 305/332
 Date: 12/19/1930
 Grantor: Rose Watson, unmarried; W.E. Watson and Dora L. Watson
 Grantee: American Telephone and Telegraph Company of WV

Electric Distribution and Telecommunications Easement

Bk/Pg: 344/562
 Date: 1/24/1938
 Grantor: J. Harper Meredith and Elizabeth Meredith
 Grantee: Monongalia West Penn Public Service Company

Electrical Distribution and Telecomm Easement

Bk/Pg: 344/563
 Dated: 1/24/1938
 Grantor: J. Harper Meredith and Elizabeth Meredith
 Grantee: Monongahela West Penn Public Service Company

Electrical Distribution and Telecomm Easement

Bk/Pg: 342/130
 Dated: 5/25/1938
 Grantor: J. Harper Meredith and Elizabeth Meredith
 Grantee: Monongahela West Penn Public Service Company

Electrical Distribution and Telecomm Easement

Bk/Pg: 367/596
 Dated: 6/17/1941
 Grantor: J. Harper Meredith and Elizabeth Meredith
 Grantee: Monongahela West Penn Public Service Company

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Electrical Distribution Easement

Bk/Pg: 367/599
 Dated 6/17/1941
 Grantor: J. Harper Meredith and Elizabeth Meredith
 Grantee: Monongahela West Penn Public Service Company

Electrical Distribution Easement

Bk/Pg: 417/103
 Dated: 9/25/1945
 Grantor: J. Harper Meredith and Elizabeth Meredith
 Grantee: Monongahela Power Company

Electrical Distribution and Telecommunications Easement

Bk/Pg: 430/66
 Dated: 7/18/1946
 Grantor: J. Harper Meredith and Elizabeth Meredith
 Grantee: Monongahela Power Company

Telecommunications Easement

Bk/Pg: 457/9
 Dated: 4/1/1948
 Grantor: J. Harper Meredith and Elizabeth Meredith
 Grantee: The Chesapeake and Potomac Telephone Company of WV

Electrical Distribution and Telecomm Easement

Bk/Pg: 692/1
 Dated: 8/11/1958
 Grantor: J. Harper Meredith and Elizabeth Meredith
 Grantee: Monongahela Power Company

Water Pipeline Easement

Bk/Pg: 692/1
 Dated: 10/06/1971
 Grantor: J. Harper Meredith and Elizabeth Meredith
 Grantee: Little Creek Public Service District

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Please let me know if any further research is needed on our part for the Wesbanco Bank 10H. As always we are happy to help and assist in any way possible.

Sincerely,

Erik Bryan
 405-726-2762 Ext. 332 (Office)
 ebryan@penterraservices.com



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WW-PN
(1-12-12)

**Horizontal Natural Gas Well Work Permit
Application Notice By Publication**

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(e), prior to filing an application for a permit for a horizontal well the applicant shall publish in the county in which the well is located or is proposed to be located a Class II legal advertisement.

Public Notice Number:

Paper: Times West Virginian
300 Quincy Street
Fairmont, WV 26554

Public Notice Date: January 26, 2017 & February 2, 2017 ✓

The following applicant intends to apply for a horizontal natural gas well work permit which disturbs three acres or more of surface excluding pipelines, gathering lines and roads or utilizes more than two hundred ten thousand gallons of water in any thirty day period.

Applicant: SWN Production Company, LLC.

Well Number: Webanco Bank MRN 10H ✓

Address: PO Box 1300
Jane Lew, WV 26378

Business Conducted: Natural gas production.

Location:

State: West Virginia
County: Marion
District: Winfield
Quadrangle: Rivesville
UTM NAD83 Northing: 4376568 ✓
UTM NAD83 Easting: 580067 ✓
Watershed: Monongahela River

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Environmental Protection

Any interested person may submit written comments or request a copy of the proposed permit application by emailing dep.oogcomments@wv.gov, sending a letter to Permit Review, Office of Oil and Gas, 601 57th Street, SE, Charleston, WV 25304, or calling 304-926-0450. Emailed or written comments must reference the county, well number, and operator and be received by March 2, 2017. (30 days from the date of the second publication of this ad)

Copies of the proposed permit application may be reviewed at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450). Full copies or scans of the proposed permit application will cost \$15.00, whether mailed or obtained at DEP headquarters.

For information related to horizontal drilling, and all horizontal well applications filed in this state, visit:
www.dep.wv.gov/oil-and-gas/pages/default.aspx

12/22/2017

Horizontal Natural Gas Well Work Permit Application Notice By Publication

Notice is hereby given: Pursuant to West Virginia Code § 22-6A-10(e), prior to filing an application for a permit for a horizontal well the applicant shall publish in the county in which the well is located or is proposed to be located a Class II legal advertisement.

Public Notice Number: Paper: Times West Virginian 300 Quincy Street Fairmont, WV 26554 Public Notice Date: January 26, 2017 & February 2, 2017

The following applicant intends to apply for a horizontal natural gas well work permit which disturbs three acres or more of surface excluding pipelines, gathering lines and roads or utilizes more than two hundred ten thousand gallons of water in any thirty day period.

Applicant: SWN Production Company, LLC. Well Number: Wasbanco Bank MRN 10H

Address: PO Box 1300 Jane Lew, WV 26378

Business Conducted: Natural gas production.

Location: State: West Virginia

County: Marion District: Winfield

Quadrangle: Rivesville UTM NAD83 Northing: 4376568

UTM NAD83 Easting: 580067

Watershed: Monongahela River

Any interested person may submit written comments or request a copy of the proposed permit application by emailing HYPERLINK

"mailto:dep.oogcomments@wv.gov" dep.oogcomments@wv.gov, sending a letter to Permit Review, Office of Oil and Gas, 601 57th Street, SE, Charleston, WV 25304, or calling 304-926-0450. Emailed or written comments must reference the county, well number, and operator and be received by March 2, 2017. (30 days from the date of the second publication of this ad)

Copies of the proposed permit application may be reviewed at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450). Full copies or scans of the proposed permit application will cost \$15.00, whether mailed or obtained at DEP headquarters.

For information related to horizontal drilling, and all horizontal well applications filed in this state, visit: HYPERLINK

"http://www.dep.wv.gov/oil-and-gas/pages/default.aspx" www.dep.wv.gov/oil-and-gas/pages/default.aspx

Times: January 26 and February 2, 2017

AFFIDAVIT OF PUBLICATION

State of West Virginia

County of Marion

To-wit:

I, Skylar Norman of the Times West Virginian, a daily newspaper published in the City of Fairmont, Marion County, West Virginia, do certify that the notice attached hereto under the caption; was published in the said Times West Virginian Newspaper 2 (two) TIME(S) on the following day (s), namely January 26, February 2 in the year 2017

Publication Fee: \$93.24

Signature: Skylar Norman

Taken, subscribed and sworn to before me in said county this 2nd day of February, 2017.

My commission expires 8/16/21

Catherine Morrison
Notary Public of Marion County, West Virginia



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Office of Oil and Gas

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WV Department of Environmental Protection

WW-6AC
(1/12)

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE CERTIFICATION**

Date of Notice Certification: 8/21/17

API No. 47- 049 -
Operator's Well No. Wesbanco Bank MRN 10H
Well Pad Name: Wesbanco Bank MRN

Notice has been given:

Pursuant to the provisions in West Virginia Code § 22-6A, the Operator has provided the required parties with the Notice Forms listed below for the tract of land as follows:

State: <u>WV</u>	UTM NAD 83 Easting: <u>580067.643</u>
County: <u>49-Marion</u>	Northing: <u>4376568.789</u>
District: <u>Winfield</u>	Public Road Access: <u>Bunners Run</u>
Quadrangle: <u>Rivesville</u>	Generally used farm name: <u>Wesbanco Bank MRN</u>
Watershed: <u>Monongahela River</u>	

Pursuant to West Virginia Code § 22-6A-7(b), every permit application filed under this section shall be on a form as may be prescribed by the secretary, shall be verified and shall contain the following information: (14) A certification from the operator that (i) it has provided the owners of the surface described in subdivisions (1), (2) and (4), subsection (b), section ten of this article, the information required by subsections (b) and (c), section sixteen of this article; (ii) that the requirement was deemed satisfied as a result of giving the surface owner notice of entry to survey pursuant to subsection (a), section ten of this article six-a; or (iii) the notice requirements of subsection (b), section sixteen of this article were waived in writing by the surface owner; and Pursuant to West Virginia Code § 22-6A-11(b), the applicant shall tender proof of and certify to the secretary that the notice requirements of section ten of this article have been completed by the applicant.

<p>Pursuant to West Virginia Code § 22-6A, the Operator has attached proof to this Notice Certification that the Operator has properly served the required parties with the following:</p> <p>*PLEASE CHECK ALL THAT APPLY</p> <p><input type="checkbox"/> 1. NOTICE OF SEISMIC ACTIVITY or <input type="checkbox"/> NOTICE NOT REQUIRED BECAUSE NO SEISMIC ACTIVITY WAS CONDUCTED</p> <p><input type="checkbox"/> 2. NOTICE OF ENTRY FOR PLAT SURVEY or <input type="checkbox"/> NO PLAT SURVEY WAS CONDUCTED</p> <p><input type="checkbox"/> 3. NOTICE OF INTENT TO DRILL or <input type="checkbox"/> NOTICE NOT REQUIRED BECAUSE NOTICE OF ENTRY FOR PLAT SURVEY WAS CONDUCTED or</p> <p style="padding-left: 150px;"><input type="checkbox"/> WRITTEN WAIVER BY SURFACE OWNER (PLEASE ATTACH)</p> <p><input type="checkbox"/> 4. NOTICE OF PLANNED OPERATION</p> <p><input type="checkbox"/> 5. PUBLIC NOTICE</p> <p><input type="checkbox"/> 6. NOTICE OF APPLICATION</p>		<p>OOG OFFICE USE ONLY</p> <p><input type="checkbox"/> RECEIVED/ NOT REQUIRED</p> <p><input type="checkbox"/> RECEIVED</p> <p><input type="checkbox"/> RECEIVED/ NOT REQUIRED</p> <p><input type="checkbox"/> RECEIVED</p> <p><input type="checkbox"/> RECEIVED</p> <p><input type="checkbox"/> RECEIVED</p>
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Required Attachments:

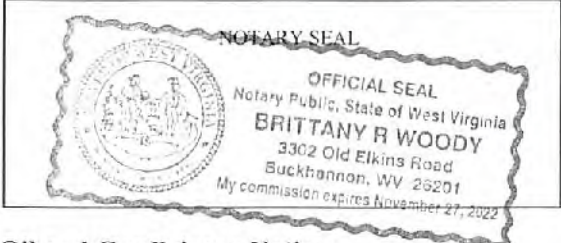
The Operator shall attach to this Notice Certification Form all Notice Forms and Certifications of Notice that have been provided to the required parties and/or any associated written waivers. For the Public Notice, the operator shall attach a copy of the Class II Legal Advertisement with publication date verification or the associated Affidavit of Publication. The attached Notice Forms and Certifications of Notice shall serve as proof that the required parties have been noticed as required under West Virginia Code § 22-6A. Pursuant to West Virginia Code § 22-6A-11(b), the Certification of Notice to the person may be made by affidavit of personal service, the return receipt card or other postal receipt for certified mailing.

Certification of Notice is hereby given:

THEREFORE, I _____, have read and understand the notice requirements within West Virginia Code § 22-6A. I certify that as required under West Virginia Code § 22-6A, I have served the attached copies of the Notice Forms, identified above, to the required parties through personal service, by registered mail or by any method of delivery that requires a receipt or signature confirmation. I certify under penalty of law that I have personally examined and am familiar with the information submitted in this Notice Certification and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator: SWN Production Co., LLC
By: _____
Its: _____
Telephone: 304-884-1114

Address: P.O. Box 1300
Jane Lew, WV 26378
Facsimile: _____
Email: Dee_Southall@swn.com



Subscribed and sworn before me this 24th day of January 2017
Brittany R Woody Notary Public
My Commission Expires 11/27/22

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

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STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION

Notice Time Requirement: notice shall be provided no later than the filing date of permit application.

Date of Notice: 8/21/17 Date Permit Application Filed: 8/21/17

Notice of:

- PERMIT FOR ANY WELL WORK
- CERTIFICATE OF APPROVAL FOR THE CONSTRUCTION OF AN IMPOUNDMENT OR PIT

Delivery method pursuant to West Virginia Code § 22-6A-10(b)

- PERSONAL SERVICE
- REGISTERED MAIL
- METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for roads or other land disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, operator or lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal seams; (4) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well pad which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field within which the proposed well work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of this section hold interests in the lands, the applicant may serve the documents required upon the person described in the records of the sheriff required to be maintained pursuant to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any provision of this article to the contrary, notice to a lien holder is not notice to a landowner, unless the lien holder is the landowner. W. Va. Code R. § 35-8-5.7.a requires, in part, that the operator shall also provide the Well Site Safety Plan ("WSSP") to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Application Notice WSSP Notice E&S Plan Notice Well Plat Notice is hereby provided to:

SURFACE OWNER(s)
 Name: Southern Ohio Coal Company
 Address: 1000 Consol Energy Dr
Canonsburg, PA 15317
 Name: _____
 Address: _____

COAL OWNER OR LESSEE
 Name: Southern Ohio Coal Company
 Address: 1000 Consol Energy Dr
Canonsburg, PA 15317
 COAL OPERATOR
 Name: _____
 Address: _____

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STATE DEPARTMENT OF ENVIRONMENTAL PROTECTION

SURFACE OWNER(s) (Road and/or Other Disturbance)
 Name: _____
 Address: _____
 Name: _____
 Address: _____

SURFACE OWNER OF WATER WELL AND/OR WATER PURVEYOR(s)
 Name: See Attachment #1
 Address: _____

SURFACE OWNER(s) (Impoundments or Pits)
 Name: _____
 Address: _____

OPERATOR OF ANY NATURAL GAS STORAGE FIELD
 Name: _____
 Address: _____

*Please attach additional forms if necessary

Attachment #1

Wesbanco Bank MRN Pad - Water Purveyors w/in 1500' Sources

Landowner	Address
Robert & Glenda Knox	195 Summerwind Lane Fairmont, WV 26554 1 spring
Russell M & Mary Malone	50 Catawba Road, Fairmont, WV 26554 1 spring ←

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WV Department of
Environmental Protection

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Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(b), notice is hereby given that the undersigned well operator has applied for a permit for well work or for a certificate of approval for the construction of an impoundment or pit.

This Notice Shall Include:

Pursuant to W. Va. Code § 22-6A-10(b), this notice shall include: (1) copies of the application; (2) the erosion and sediment control plan required by section seven of this article; and (3) the well plat.

Pursuant to W. Va. Code § 22-6A-10(f), this notice shall include: (1) a statement of the time limits for filing written comments; (2) who may file written comments; (3) the name and address of the secretary for the purpose of filing the comments and obtaining additional information; and (4) a statement that the persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Pursuant to W. Va. Code R. § 35-8-5.7.a, the operator shall provide the Well Site Safety Plan to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Pursuant to W. Va. Code R. § 35-8-15.2.c, this notice shall: (1) contain a statement of the surface owner's and water purveyor's right to request sampling and analysis; (2) advise the surface owner and water purveyor of the rebuttable presumption for contamination or deprivation of a fresh water source or supply; advise the surface owner and water purveyor that refusal to allow the operator to conduct a pre-drilling water well test constitutes a method to rebut the presumption of liability; (3) advise the surface owner and water purveyor of his or her independent right to sample and analyze any water supply at his or her own expense; advise the surface owner and water purveyor whether or not the operator will utilize an independent laboratory to analyze any sample; and (4) advise the surface owner and or water purveyor that he or she can obtain from the Chief a list of water testing laboratories in the subject area capable of and qualified to test water supplies in accordance with standard acceptable methods.

Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Well Location Restrictions

Pursuant to W. Va. Code § 22-6A-12, Wells may not be drilled within two hundred fifty feet measured horizontally from any existing water well or developed spring used for human or domestic animal consumption. The center of well pads may not be located within six hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five hundred square feet or larger used to house or shelter dairy cattle or poultry husbandry. This limitation is applicable to those wells, developed springs, dwellings or agricultural buildings that existed on the date a notice to the surface owner of planned entry for surveying or staking as provided in section ten of this article or a notice of intent to drill a horizontal well as provided in subsection (b), section sixteen of this article was provided, whichever occurs first, and to any dwelling under construction prior to that date. This limitation may be waived by written consent of the surface owner transmitted to the department and recorded in the real property records maintained by the clerk of the county commission for the county in which such property is located. Furthermore, the well operator may be granted a variance by the secretary from these distance restrictions upon submission of a plan which identifies the sufficient measures, facilities or practices to be employed during well site construction, drilling and operations. The variance, if granted, shall include terms and conditions the department requires to ensure the safety and protection of affected persons and property. The terms and conditions may include insurance, bonding and indemnification, as well as technical requirements. (b) No well pad may be prepared or well drilled within one hundred feet measured horizontally from any perennial stream, natural or artificial lake, pond or reservoir, or a wetland, or within three hundred feet of a naturally reproducing trout stream. No well pad may be located within one thousand feet of a surface or ground water intake of a public water supply. The distance from the public water supply as identified by the department shall be measured as follows: (1) For a surface water intake on a lake or reservoir, the distance shall be measured from the boundary of the lake or reservoir. (2) For a surface water intake on a flowing stream, the distance shall be measured from a semicircular radius extending upstream of the surface water intake. (3) For a groundwater source, the distance shall be measured from the wellhead or spring. The department may, in its discretion, waive these distance restrictions upon submission of a plan identifying sufficient measures, facilities or practices to be employed during well site construction, drilling and operations to protect the waters of the state. A waiver, if granted, shall impose any permit conditions as the secretary considers necessary. (c) Notwithstanding the foregoing provisions of this section, nothing contained in this section prevents an operator from conducting the activities permitted or authorized by a Clean Water Act Section 404 permit or other approval from the United States Army Corps of Engineers within any waters of the state or within the restricted areas referenced in this section. (d) The well location restrictions set forth in this section shall not apply to any well on a multiple well pad if at least one of the wells was permitted prior to the effective date of this article. (e) The secretary shall, by December 31, 2012, report to the Legislature on the noise, light, dust and volatile organic compounds generated by the drilling of horizontal wells as they relate to the well location restrictions regarding occupied dwelling structures pursuant to this section. Upon a finding, if any, by the secretary that the well location restrictions regarding occupied dwelling structures are inadequate or otherwise require alteration to address the items

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(8-13)

API NO. 47-049 -
OPERATOR WELL NO. Wesbanco Bank MRN 10H
Well Pad Name: Wesbanco Bank MRN

examined in the study required by this subsection, the secretary shall have the authority to propose for promulgation legislative rules establishing guidelines and procedures regarding reasonable levels of noise, light, dust and volatile organic compounds relating to drilling horizontal wells, including reasonable means of mitigating such factors, if necessary.

Water Well Testing:

Pursuant to West Virginia Code § 22-6A-10(d), notification shall be made, with respect to surface landowners identified in subsection (b) or water purveyors identified in subdivision (5), subsection (b) of this section, of the opportunity for testing their water well. The operator shall provide an analysis to such surface landowner or water purveyor at their request.

Water Testing Laboratories:

Pursuant to West Virginia Code § 22-6A-10(i), persons entitled to notice pursuant to subsection (b) of this section may contact the department to ascertain the names and locations of water testing laboratories in the subject area capable and qualified to test water supplies in accordance with standard accepted methods. In compiling that list of names the department shall consult with the state Bureau for Public Health and local health departments. A surface owner and water purveyor has an independent right to sample and analyze any water supply at his or her own expense. The laboratory utilized by the operator shall be approved by the agency as being certified and capable of performing sample analyses in accordance with this section.

Rebuttable Presumption for Contamination or Deprivation of a Fresh Water Source or Supply:

W. Va. Code § 22-6A-18 requires that (b) unless rebutted by one of the defenses established in subsection (c) of this section, in any action for contamination or deprivation of a fresh water source or supply within one thousand five hundred feet of the center of the well pad for horizontal well, there is a rebuttable presumption that the drilling and the oil or gas well or either was the proximate cause of the contamination or deprivation of the fresh water source or supply. (c) In order to rebut the presumption of liability established in subsection (b) of this section, the operator must prove by a preponderance of the evidence one of the following defenses: (1) The pollution existed prior to the drilling or alteration activity as determined by a predrilling or prealteration water well test. (2) The landowner or water purveyor refused to allow the operator access to the property to conduct a predrilling or prealteration water well test. (3) The water supply is not within one thousand five hundred feet of the well. (4) The pollution occurred more than six months after completion of drilling or alteration activities. (5) The pollution occurred as the result of some cause other than the drilling or alteration activity. (d) Any operator electing to preserve its defenses under subdivision (1), subsection (c) of this section shall retain the services of an independent certified laboratory to conduct the predrilling or prealteration water well test. A copy of the results of the test shall be submitted to the department and the surface owner or water purveyor in a manner prescribed by the secretary. (e) Any operator shall replace the water supply of an owner of interest in real property who obtains all or part of that owner's supply of water for domestic, agricultural, industrial or other legitimate use from an underground or surface source with a comparable water supply where the secretary determines that the water supply has been affected by contamination, diminution or interruption proximately caused by the oil or gas operation, unless waived in writing by that owner. (f) The secretary may order the operator conducting the oil or gas operation to: (1) Provide an emergency drinking water supply within twenty-four hours; (2) Provide temporary water supply within seventy-two hours; (3) Within thirty days begin activities to establish a permanent water supply or submit a proposal to the secretary outlining the measures and timetables to be used in establishing a permanent supply. The total time in providing a permanent water supply may not exceed two years. If the operator demonstrates that providing a permanent replacement water supply cannot be completed within two years, the secretary may extend the time frame on case-by-case basis; and (4) Pay all reasonable costs incurred by the real property owner in securing a water supply. (g) A person as described in subsection (b) of this section aggrieved under the provisions of subsections (b), (e) or (f) of this section may seek relief in court... (i) Notwithstanding the denial of the operator of responsibility for the damage to the real property owner's water supply or the status of any appeal on determination of liability for the damage to the real property owner's water supply, the operator may not discontinue providing the required water service until authorized to do so by the secretary or a court of competent jurisdiction.

Written Comment:

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary. All persons described in West Virginia Code § 22-6A-10(b) may file written comments as to the location or construction of the applicant's proposed well work to the Secretary at:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

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WV Department of
Environmental Protection

Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water. **NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.**

12/22/2017

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(8-13)

API NO. 47- 049 -
OPERATOR WELL NO. Wesbanco Bank MRN 101
Well Pad Name: Wesbanco Bank MRN

Time Limits and Methods for Filing Comments.

The law requires these materials to be served on or before the date the operator files its Application. You have **THIRTY (30) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Pursuant to West Virginia Code § 22-6A-11(c)(2), Any objections of the affected coal operators and coal seam owners and lessees shall be addressed through the processes and procedures that exist under sections fifteen, seventeen and forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article. The written comments filed by the parties entitled to notice under subdivisions (1), (2), (4), (5) and (6), subsection (b), section ten of this article shall be considered by the secretary in the permit issuance process, but the parties are not entitled to participate in the processes and proceedings that exist under sections fifteen, seventeen or forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article.

Comment Requirements

Your comments must be in writing and include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Disclaimer: All comments received will be placed on our web site <http://www.dep.wv.gov/oil-and-gas/Horizontal-Permits/Pages/default.aspx> and the applicant will automatically be forwarded an email notice that such comments have been submitted. The applicant will be expected to provide a response to comments submitted by any surface owner, water purveyor or natural gas storage operator noticed within the application.

Permit Denial or Condition

The Chief has the power to deny or condition a well work permit. Pursuant to West Virginia Code § 22-6A-8(d), the permit may not be issued or be conditioned, including conditions with respect to the location of the well and access roads prior to issuance if the director determines that:

- (1) The proposed well work will constitute a hazard to the safety of persons;
- (2) The plan for soil erosion and sediment control is not adequate or effective;
- (3) Damage would occur to publicly owned lands or resources; or
- (4) The proposed well work fails to protect fresh water sources or supplies.

A permit may also be denied under West Virginia Code § 22-6A-7(k), the secretary shall deny the issuance of a permit if the secretary determines that the applicant has committed a substantial violation of a previously issued permit for a horizontal well, including the applicable erosion and sediment control plan associated with the previously issued permit, or a substantial violation of one or more of the rules promulgated under this article, and in each instance has failed to abate or seek review of the violation within the time prescribed by the secretary pursuant to the provisions of subdivisions (1) and (2), subsection (a), section five of this article and the rules promulgated hereunder, which time may not be unreasonable.

Pursuant to West Virginia Code § 22-6A-10(g), any person entitled to submit written comments to the secretary pursuant to subsection (a), section eleven of this article, shall also be entitled to receive from the secretary a copy of the permit as issued or a copy of the order modifying or denying the permit if the person requests receipt of them as a part of the written comments submitted concerning the permit application. Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

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Environmental Protection

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API NO. 47-049 -
OPERATOR WELL NO. Wesbanco Bank MRN 10H
Well Pad Name: Wesbanco Bank MRN

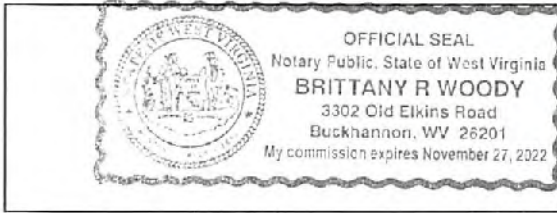
Notice is hereby given by:

Well Operator: SWN Production Co., LLC
Telephone: 304-884-1114
Email: Dee_Southall@swn.com

Address: P.O. Box 1300
Jane Lew, WV 26378
Facsimile: _____

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.



Subscribed and sworn before me this 24th day of January 2017
Brittany R Woody Notary Public
My Commission Expires 11/27/22

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WV Department of
Environmental Protection

12/22/2017

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF INTENT TO DRILL**

Pursuant to W. Va. Code § 22-6A-16(b), the Notice of Intent to Drill is only required if the notice requirements of W. Va. Code § 22-6A-10(a) have NOT been met or if the Notice of Intent to Drill requirement has NOT been waived in writing by the surface owner.

Notice Time Requirement: Notice shall be provided at least TEN (10) days prior to filing a permit application.

Date of Notice: 01/24/2017 **Date Permit Application Filed:** 8/2/17

Delivery method pursuant to West Virginia Code § 22-6A-16(b)

HAND DELIVERY CERTIFIED MAIL RETURN RECEIPT REQUESTED

Pursuant to W. Va. Code § 22-6A-16(b), at least ten days prior to filing a permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner notice of its intent to enter upon the surface owner's land for the purpose of drilling a horizontal well: *Provided*, That notice given pursuant to subsection (a), section ten of this article satisfies the requirements of this subsection as of the date the notice was provided to the surface owner: *Provided, however*, That the notice requirements of this subsection may be waived in writing by the surface owner. The notice, if required, shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative.

Notice is hereby provided to the SURFACE OWNER(s):

Name: Southern Ohio Coal Co
Address: 1000 Consol Energy Dr.
Canonsburg, PA 15317

Name: _____
Address: _____

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-16(b), notice is hereby given that the undersigned well operator has an intent to enter upon the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State:	<u>West Virginia</u>	UTM NAD 83	Easting:	<u>590,097.643</u>
County:	<u>Marion</u>		Northing:	<u>4,376,568.789</u>
District:	<u>Winfield</u>	Public Road Access:	<u>Bunners Run</u>	
Quadrangle:	<u>Rivesville, WV</u>	Generally used farm name:	<u>Wesbanco Bank MRN</u>	
Watershed:	<u>Monongahela River</u>			

RECEIVED
Office of Oil and Gas
AUG 3 2017

This Notice Shall Include:

Pursuant to West Virginia Code § 22-6A-16(b), this notice shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Notice is hereby given by:

Well Operator: SWN Production Company, LLC
Address: PO Box 1300, 179 Innovation Drive
Jane Lew, WV 26378
Telephone: 304-884-1645
Email: Randy_Orsburn@SWN.com
Facsimile: 304-471-2497

Authorized Representative: Randy Orsburn
Address: PO Box 1300, 179 Innovation Drive
Jane Lew, WV 26378
Telephone: 304-884-1645
Email: Randy_Orsburn@SWN.com
Facsimile: 304-471-2497

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

WW-6A5
(1/12)

Operator Well No. Wesbanco Bank MRN 10H

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF PLANNED OPERATION

Notice Time Requirement: notice shall be provided no later than the filing date of permit application.

Date of Notice: 01/24/2017 **Date Permit Application Filed:** 8/21/17

Delivery method pursuant to West Virginia Code § 22-6A-16(c)

- CERTIFIED MAIL HAND
RETURN RECEIPT REQUESTED DELIVERY

Pursuant to W. Va. Code § 22-6A-16(c), no later than the date for filing the permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner whose land will be used for the drilling of a horizontal well notice of the planned operation. The notice required by this subsection shall include: (1) A copy of this code section; (2) The information required to be provided by subsection (b), section ten of this article to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. (d) The notices required by this section shall be given to the surface owner at the address listed in the records of the sheriff at the time of notice.

Notice is hereby provided to the SURFACE OWNER(s)

(at the address listed in the records of the sheriff at the time of notice):

Name: Southern Ohio Coal Co

Name: _____

Address: 1000 Consol Energy Dr.

Address: _____

Canonsburg, PA 15317

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-16(c), notice is hereby given that the undersigned well operator has developed a planned operation on the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State:	<u>West Virginia</u>	UTM NAD 83	Easting:	<u>560,097.643</u>
County:	<u>Marion</u>		Northing:	<u>4,376,568.789</u>
District:	<u>Winfield</u>	Public Road Access:	<u>Burners Run</u>	
Quadrangle:	<u>Rivesville, WV</u>	Generally used farm name:	<u>Wesbanco Bank MRN</u>	
Watershed:	<u>Monongahela River</u>			

This Notice Shall Include:

Pursuant to West Virginia Code § 22-6A-16(c), this notice shall include: (1) A copy of this code section; (2) The information required to be provided by W. Va. Code § 22-6A-10(b) to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Well Operator: SWN Production Company, LLC
Telephone: 304-864-1645
Email: Randy_Orsburn@SWN.com

Address: PO Box 1300, 179 Innovation Drive
Jane Lew, WV 26378
Facsimile: 304-471-2497

RECEIVED
Office of Oil and Gas

AUG 3 2017

WV Department of
Environmental Protection

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

12/22/2017



WEST VIRGINIA DEPARTMENT OF TRANSPORTATION

Division of Highways

1900 Kanawha Boulevard East • Building Five • Room 110
 Charleston, West Virginia 25305-0430 • (304) 558-3505

Jim Justice
 Governor

Gregory L. Bailey, P. E.
 Acting Commissioner of Highways

January 25, 2017

James A. Martin, Chief
 Office of Oil and Gas
 Department of Environmental Protection
 601 57th Street, SE
 Charleston, WV 25304

Subject: DOH Permit for the Wesbanko Bank Pad, Marion County
 Wesbankco Bank 10H

47-049-02467

Dear Mr. Martin,

The West Virginia Division of Highways has transferred Permit #04-2011-0660 for the subject site to Southwestern Energy for access to the State Road for the well site located off of Monongalia County Route 36/1 SLS.

The operator has signed an OIL AND GAS ROAD MAINTENANCE BONDING AGREEMENT and provided the required Bond. This operator is currently in compliance with the DOH OIL AND GAS POLICY dated January 3, 2012.

Very Truly Yours,

Gary K. Clayton, P.E.
 Regional Maintenance Engineer
 Central Office Oil & Gas Coordinator

Cc: Brittany Woody
 Southwestern Energy
 CH, OM, D-4
 File

RECEIVED
 Office of Oil and Gas
 AUG 3 2017
 WV Department of
 Environmental Protection

12/22/2017

FRAC ADDITIVES			
Product Name	Product Use	Chemical Name	CAS Number
EC6734A (Champion Technologies)	Biocide	Hydrogen Peroxide	7722-84-1
		Acetic Acid	64-19-7
		Peroxyacetic Acid	79-21-0
GYPTRON T-390 (Champion Technologies)	Scale Inhibitor	Methanol	67-56-1
		Nonylphenol Ethoxylate	Proprietary
Bactron K-139 (Champion Technologies)	Biocide	Glutaraldehyde	111-30-8
		Quaternary Ammonium Compounds, Benzyl-C12-16-Alkyldimethyl, Chlorides	68424-85-1
		Ethanol	64-17-5
Bactron K-219 (Champion Technologies)	Biocide	Methanol	67-56-1
		Quaternary Ammonium Compounds, Benzyl-C12-16-Alkyldimethyl, Chlorides	68424-85-1
EC6486A (Nalco Champion)	Scale Inhibitor	Amine Triphosphate	Proprietary
		Ethylene Glycol	107-21-1
WFRA-2000 (U.S. Well Services)	Anionic Friction Reducer	Hydrotreated light distillate (petroleum)	64742-47-8
		Propenoic acid, polymer with propenamide	9003-06 9
AI-303 (U.S. Well Services)	Mixture	Ethylene glycol	107-21 1
		Cinnamaldehyde	104-55 2
		Butyl cellosolve	111-76 2
		Formic acid	64-18 6
		Polyether	Proprietary
		Acetophenone, thiourea, formaldehyde polymer	68527-49 1
AP ONE (U.S. Well Services)	Breaker	Ammonium persulfate	7727-54-0
OPTI-FLEX (U.S. Well Services)	Viscosifying Agent	Distillates, petroleum, hydrotreated light	64742-47-8



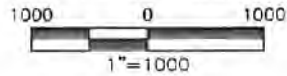
**WESBANCO BANK MRN PAD
CONSTRUCTION AND RECLAMATION PLAN
AS-BUILT
WINFIELD DISTRICT, MARION COUNTY, WV
FEBRUARY 2017**

**WVDEP OOG
ACCEPTED AS-BUILT**

WJL 9/5/2017

SHEET INDEX

- TS1. TITLE SHEET
- EP2.1 EVACUATION ROUTE/ PREVAILING WIND
- EP2.2 EVACUATION ROUTE/ PREVAILING WIND
- AS3.1 ASBUILT OVERVIEW
- AS3.2 ASBUILT
- AS3.3 ASBUILT
- AS3.4 ASBUILT
- AS3.5 ASBUILT
- AS3.6 ASBUILT
- ASRA.1 CONSTRUCTION AND RECLAMATION ACCESS ROAD PROFILE
- MR03.1 RECLAMATION PLAN OVERVIEW
- MR03.2 RECLAMATION PLAN
- MR03.3 RECLAMATION PLAN
- MR03.4 RECLAMATION PLAN
- MR03.5 RECLAMATION PLAN
- MR03.6 RECLAMATION PLAN
- MR03.3 DETAILS
- MR06.4 DETAILS



OD

TOTAL DISTURBED AREA: 7.2 ACRES
ROAD DISTURBED AREA: 2.8 ACRES
PAD DISTURBED AREA: 4.4 ACRES

**COORDINATES:
SITE ENTRANCE
(NAD83)
LAT: 39.541466
LONG: 80.065390**

**EXISTING WELLS:
WESBANCO BANK MRN 8H
API:47-049-0218RH
(NAD83)
LAT: 39.535024
LONG: 80.068231**

**AT WESBANCO PAD
(NAD83)
LAT: 39.535434
LONG: 80.067978**

**PROPOSED WELLS:
WESBANCO BANK MRN 1H
(NAD83)
LAT: 39.535016
LONG: 80.068317**

**CENTER OF PAD
(NAD83)
LAT: 39.534960
LONG: 80.068308**

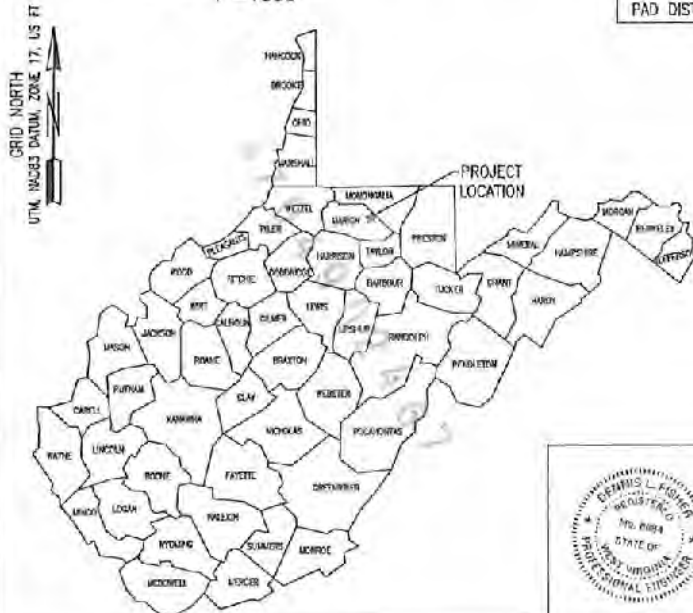
**WESBANCO BANK MRN 6H
(NAD83)
LAT: 39.534982
LONG: 80.068311**

**GATHERING AREA
(NAD83)
LAT: 39.541263
LONG: 80.065333**

**WESBANCO BANK MRN 10H
(NAD83)
LAT: 39.535050
LONG: 80.068293**


**WESBANCO BANK MRN 20H
(NAD83)
LAT: 39.534956
LONG: 80.068278**

REVISION	DATE

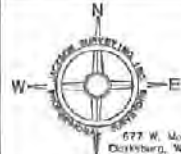


WEST VIRGINIA 811
CALL BEFORE YOU DIG! Dial 811 or 800.245.4848
www.WV811.com

SDW
5/19/2017 **SWN** $\frac{R^2}{A} \rightarrow V^+ \text{ }^\circ$
Production Company™



Dennis L. Fisher - No. 8884
Dennis L. Fisher
 Date: **02-08-2017**



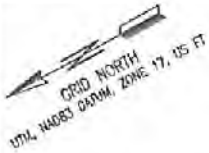
Jackson Surveying Inc.
 TITLE SHEET
 TS.1
SOUTHWESTERN PRODUCTION COMPANY LLC.
WESBANCO BANK MRN PAD
WINFIELD DISTRICT, MARION COUNTY, WV
FEBRUARY 09, 2017

4704902467

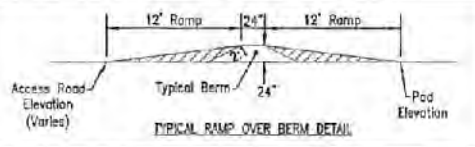
- LEGEND -

- EDGE ACCESS ROAD _____
- PUBLIC/Private ROAD _____
- LOD _____
- CHAIN LINK FENCE _____
- BARBED WIRE FENCE _____
- DITCH/DRAIN _____
- PROPERTY LINES _____
- CL ACCESS ROAD _____
- CONTOUR MAJOR AS-BUILT _____
- CONTOUR MINOR AS-BUILT _____
- SPRING (S)
- WATER WELL (W)

RED TEXT INDICATES ITEMS TO BE CONSTRUCTED PRIOR TO DRILLING ACTIVITY.



FOR BERM BREACH SEE SHEET #MR05.R & #MR05.A

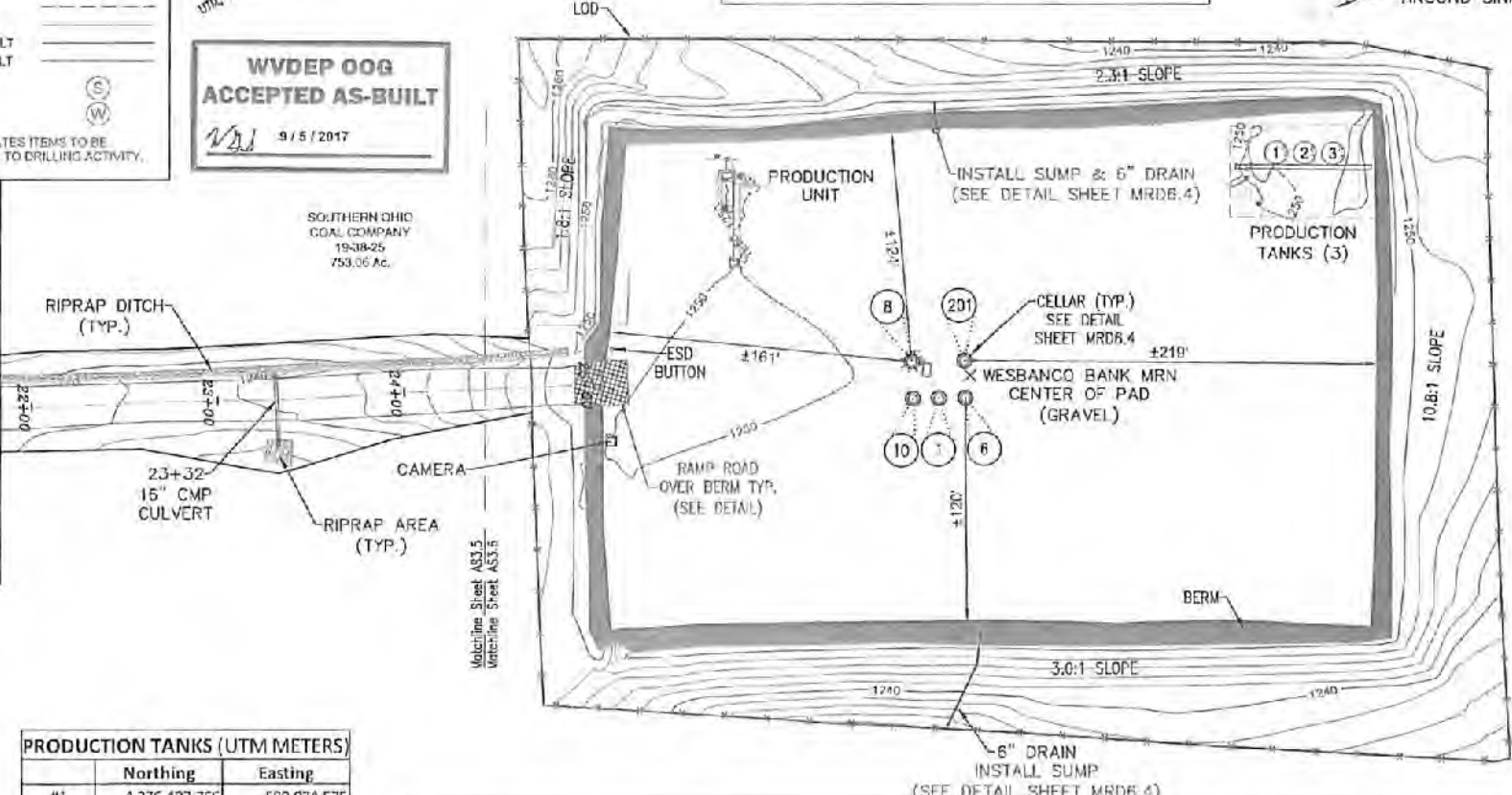


REVISION	DATE

**WVDEP OOG
ACCEPTED AS-BUILT**
9/5/2017

- EXISTING WELLS:**
WESBANCO BANK MRN BH (NAD83)
API: 47-049-02186H
LAT: 39.535024
LONG: 80.068231
- PROPOSED WELLS:**
WESBANCO BANK MRN 1H (NAD83)
LAT: 39.535016
LONG: 80.068317
- WESBANCO BANK MRN 6H (NAD83)
LAT: 39.534982
LONG: 80.068341
- WESBANCO BANK MRN 10H (NAD83)
LAT: 39.535050
LONG: 80.068293
- WESBANCO BANK MRN 201H (NAD83)
LAT: 39.534958
LONG: 80.068278

SOUTHERN OHIO COAL COMPANY
19-38-25
753.06 AC.

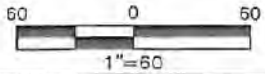


SOUTHERN OHIO COAL COMPANY
19-38-25
753.06 AC.

- COORDINATES:**
SITE ENTRANCE (NAD83)
LAT: 39.541466
LONG: 80.065390
- AT WESBANCO PAD (NAD83)
LAT: 39.535434
LONG: 80.067978
- CENTER OF PAD (NAD83)
LAT: 39.534950
LONG: 80.068308
- GATHERING AREA (NAD83)
LAT: 39.541253
LONG: 80.065333

PRODUCTION TANKS (UTM METERS)

	Northing	Easting
#1	4,376,497.766	580,074.575
#2	4,376,493.743	580,072.330
#3	4,376,489.774	580,070.041



Dennis L. Fisher RPE 8684
Date: 02-09-2017



Jackson Surveying Inc.
CONSTRUCTION AND RECLAMATION
AS-BUILT
AS3.6
SOUTHWESTERN PRODUCTION COMPANY LLC.
WESBANCO BANK MRN PAD
WINFIELD DISTRICT, MARION COUNTY, WV
FEBRUARY 09, 2017



PGH-907244A
UNKNOWN

PGH-382989A
CONSOL NO 45

PGH-382989B
CONSOL NO 72

PGH-382989C
OPEKISKA

4704902687

47-049-02467-00-00 X

580067.643E, 4376568.789N, UTM17 NAD83

4704902687