



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Thursday, September 9, 2021
PERMIT MODIFICATION APPROVAL
Horizontal 6A / New Drill

EQT PRODUCTION COMPANY
625 LIBERTY AVE., SUITE 1700
PITTSBURGH, PA 15222

Re: Permit Modification Approval for ELLIOTT 13H
47-049-02504-00-00

Updated Lease Chain. Added Lease Number 871426

EQT PRODUCTION COMPANY

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

If there are any questions, please feel free to contact me at (304) 926- 0450.

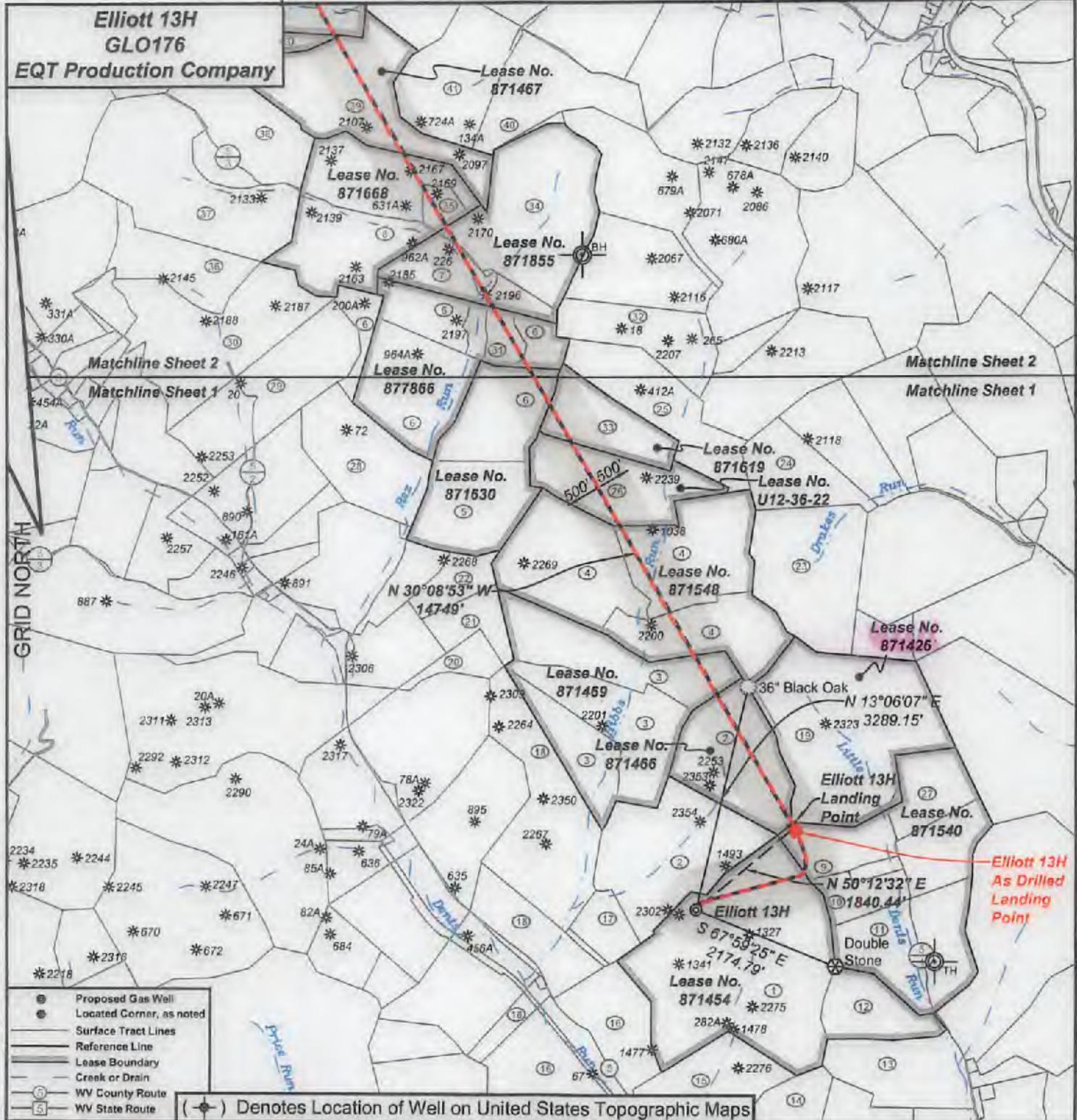
A handwritten signature in blue ink, appearing to read 'James A. Martin', is positioned above the printed name and title.

James A. Martin
Chief

Operator's Well Number: ELLIOTT 13H
Farm Name: CONSOLIDATION COAL COMPANY
U.S. WELL NUMBER: 47-049-02504-00-00
Horizontal 6A New Drill
Date Modification Issued: 09/09/2021

Promoting a healthy environment.

09/10/2021



- Proposed Gas Well
- Located Corner, as noted
- Surface Tract Lines
- Reference Line
- Lease Boundary
- Creek or Drain
- WV County Route
- WV State Route

() Denotes Location of Well on United States Topographic Maps



I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.

Ben R. Singleton
P.S. 2092



SEAL

FILE NO: 48-18
DRAWING NO: Elliott 13H
SCALE: 1" = 2000'
MINIMUM DEGREE OF ACCURACY: 1:2500
PROVEN SOURCE OF ELEVATION: NGS CORS Station

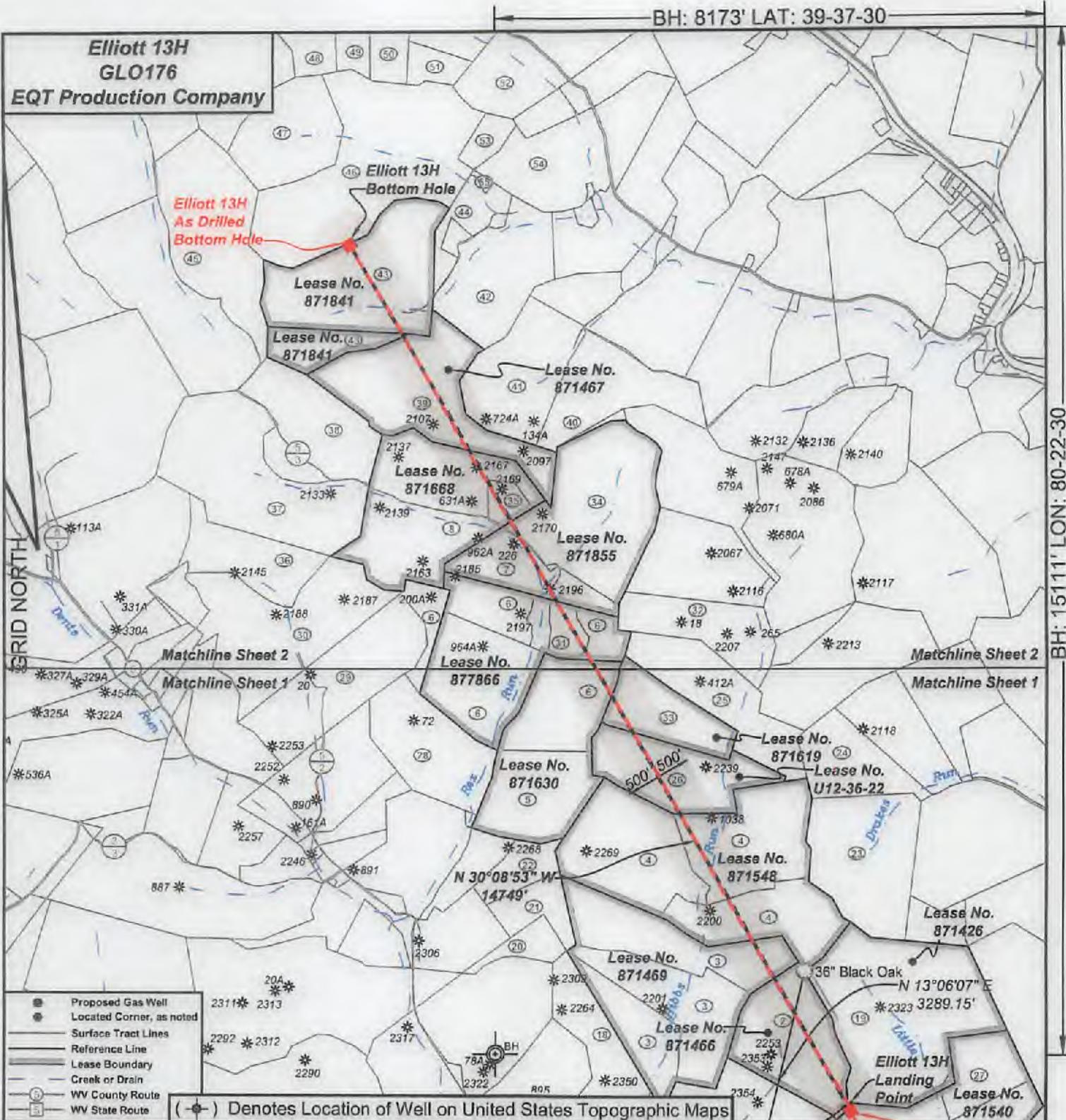
STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: August 11 20 21
OPERATOR'S WELL NO.: Elliott 13H
API WELL NO
47 - 49 - 02504
STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
(IF GAS) PRODUCTION: STORAGE DEEP SHALLOW
LOCATION: ELEVATION: 1343' WATERSHED Tributary of Dents Run QUADRANGLE: Glover Gap
DISTRICT: Mannington COUNTY: Marion
SURFACE OWNER: Consolidated Coal Company ACREAGE: 153.25
ROYALTY OWNER: Randy J. Elliott and Leonard W. Stafford LEASE NO: 871454 ACREAGE: 183
PROPOSED WORK: DRILL CONVERT DRILL DEEPER FRACTURE OR STIMULATE PLUG OFF OLD FORMATION
 PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY)
 PLUG AND ABANDON CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus ESTIMATED DEPTH: 7,770'

WELL OPERATOR: EQT Production Company DESIGNATED AGENT: Joseph C. Mallow
ADDRESS: 400 Woodcliff Drive ADDRESS: 115 Professional Place PO Box 280
Canonsburg, PA 15317 Bridgeport, WV 26330

TH: 13805' LON: 80-22-30



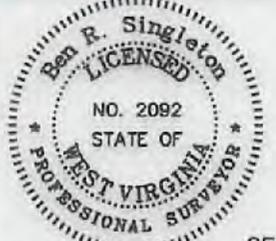
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STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

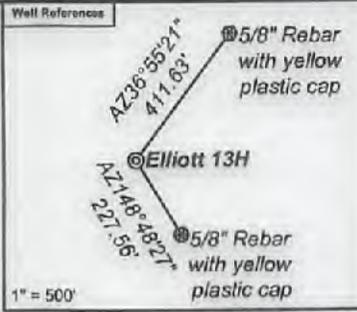
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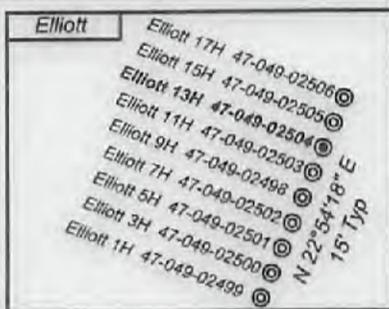
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**Elliott 13H
GLO176
EQT Production Company**

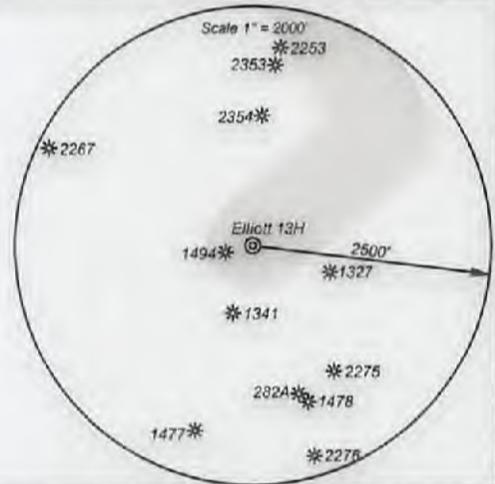
Tract ID	Tax Map No.	Parcel No.	County	District	Surface Tract Owner	Acres
1	34	40	Marion	Mannington	Consolidation Coal Company	153.25
2	34	27	Marion	Mannington	Consolidation Coal Company	133.37
3	36	20	Marion	Mannington	Consolidation Coal Company	121.10
4	36	21	Marion	Mannington	Consolidation Coal Company	160.40
5	36	11	Marion	Mannington	Frederick E. & Deborah S. Uiley	48.25
6	36	0	Marion	Mannington	Frederick E. & Deborah S. Uiley	138.22
7	36	10	Marion	Mannington	CNX Land LLC	34.98
8	28	20	Marion	Mannington	Sportsman Square Golf Club Inc.	102.85
9	34	40	Marion	Mannington	Dennis M. & Lisa A. Hayes	24.78
10	34	47	Marion	Mannington	Edward F. Fritz	23.00
11	32	1	Marion	Mannington	Thomas D. & Alma J. Haight	106.82
12	34	40	Marion	Mannington	Raymond F. & Betty J. Fishery	26.75
13	34	45	Marion	Mannington	City of Mannington	42.50
14	34	41	Marion	Mannington	Consolidation Coal Company	47.00
15	34	36	Marion	Mannington	Consolidation Coal Company	42.75
16	34	33	Marion	Mannington	Consolidation Coal Company	134.00
17	34	35	Marion	Mannington	Consolidation Coal Company	17.00
18	34	36	Marion	Mannington	Consolidation Coal Company	120.00
19	32	11	Marion	Mannington	Consolidation Coal Company	116.00
20	26	14	Marion	Mannington	Mark A. & Carrie A. Henderson	11.04
21	36	13	Marion	Mannington	Mark A. & Carrie A. Henderson	16.20
22	36	12	Marion	Mannington	Mark A. & Carrie A. Henderson	16.20
23	32	12	Marion	Mannington	James K. & Rose K. Haight	75.21
24	22	13	Marion	Mannington	Suzanne A. & Charles W. Green	33.40
25	36	24	Marion	Mannington	CNX Land LLC	47.60
26	36	22	Marion	Mannington	Consolidation Coal Company	60.87
27	30	1	Marion	Mannington	Thomas D. & Alma J. Haight	106.82
28	36	8	Marion	Mannington	Frederick E. & Deborah S. Uiley	62.12
29	36	1	Marion	Mannington	Lee R. & Sherril L. Taylor	67.05
30	36	13	Marion	Mannington	Lee R. & Sherril L. Taylor	60.40
31	26	6.1	Marion	Mannington	Matthew D. Stiles	13.83
32	26	22	Marion	Mannington	CNX Land LLC	36.80
33	26	23	Marion	Mannington	CNX Land LLC	30.96
34	28	21	Marion	Mannington	Sportsman Square Golf Club Inc.	81.00
35	26	25	Marion	Mannington	CNX Land LLC	7.25
36	36	14	Marion	Mannington	Lee R. & Sherril L. Taylor	35.00
37	26	16	Marion	Mannington	Ridley C. Bennett	94.12
38	26	16	Marion	Mannington	Donna McDonald	55.75
39	26	17	Marion	Mannington	CNX Land LLC	77.05
40	26	8.1	Marion	Mannington	Wilson Investments LLC	52.85
41	26	6	Marion	Mannington	Joshua A. & Courtney N. Wilfong	52.85
42	26	8.5	Marion	Mannington	Edjah & Erica Oan	55.00
43	26	16	Marion	Mannington	Consolidation Coal Company	107.63
44	26	8.1	Marion	Mannington	CNX Land LLC	15.96
45	26	2.1	Marion	Mannington	Larry Goll	160.04
46	26	9	Marion	Mannington	Waco Oil & Gas Company Inc.	124.50
47	26	10	Marion	Mannington	Waco Oil & Gas Company Inc.	41.60
48	26	13.1	Marion	Mannington	CNX Land LLC	21.60
49	27	11	Marion	Mannington	Jason G. & Cathy L. Straight	13.62
50	27	12.1	Marion	Mannington	Jason G. & Cathy L. Straight	20.00
51	28	13	Marion	Mannington	CNX Land LLC	13.19
52	27	17	Marion	Mannington	Raymond L. & Karen L. Muser	104.00
53	28	8.1	Marion	Mannington	Douglas A. & Lisa A. Hayes	10.00
54	26	11	Marion	Mannington	CNX Land LLC	30.00
55	26	8.4	Marion	Mannington	CNX Land LLC	1.00



Notes:
 Elliott 13H As Drilled coordinates are
 NAD 27 N: 381,990.45 E: 1,751,207.25
 NAD 83 UTM N: 4,377,498.32 E: 553,095.69
 Elliott 13H As Drilled Kick Out Point coordinates are
 NAD 27 N: 381,983.10 E: 1,751,206.03
 NAD 83 UTM N: 4,377,496.08 E: 553,095.35
 Elliott 13H As Drilled Landing Point coordinates are
 NAD 27 N: 383,128.23 E: 1,752,649.64
 NAD 83 UTM N: 4,377,852.30 E: 553,529.36
 Elliott 13H As Drilled Bottom Hole coordinates are
 NAD 27 N: 395,917.24 E: 1,745,207.14
 NAD 83 UTM N: 4,381,710.84 E: 551,197.01
 West Virginia Coordinate system of 1927 (North Zone) based upon Differential GPS Measurements.
 Plat orientation, corner and well ties are based upon the grid north meridian.
 Well location references are based upon the grid north meridian.
 UTM coordinates are NAD83, Zone 17, Meters.



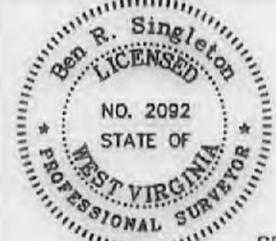
Lease No.	Owner	Acres
871540	Country Roads Minerals, LLC, et al.	89.75
871426	John D. Haskins, III	117
871466	Lee and Hall Royalties	53.63
871469	Newton S. Beatty Families Trust, Philip A. Prichard, Trustee, et al.	131.1
871548	West Virginia University Foundation, Inc. et al.	169.49
U12-36-22	CNX Gas Company LLC	50.87
871619	Meg L. Burkard, et al.	30.96
871630	Ruth Edna Ryan Teeter, et al.	130.534
877866	AMP Fund IV, LP	95
871855	Nita M. Cordray, et al.	115.86
871668	Denise L. Bissett, et al.	110.1
871467	Lee and Hall Royalties, a partnership, et al.	77.95
871841	John Baker III, et al.	106.63



I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.

Ben R. Staff

P.S. 2092



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WELL OPERATOR: EQT Production Company DESIGNATED AGENT: Joseph C. Mallow
 ADDRESS: 400 Woodcliff Drive ADDRESS: 115 Professional Place PO Box 280
 Canonsburg, PA 15317 Bridgeport, WV 26330

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
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See Attached

**Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

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The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: EQT Production Company
 By: John Zavatchan *John F. Zavatchan Jr.*
 Its: Project Specialist - Permitting

Lease No.	Grantor, Lessor, etc.	Acres	Grantee, Lessee, etc.	Royalty	Book/Page
871454	Randy J. Elliott and Leonard W. Stafford Randy J. Elliott, a married man dealing in his sole/sep. property	183 ac	EQT Production Company	*at least 1/8th per WV Code 22-6-8'	DR 1213/441
871540	Country Roads Minerals, LLC, et al. Byron W. Davis, a married man dealing with his sole and sep. property American Shale Development, Inc. Republic Energy Ventures, LLC, Republic Partners VIII, LLC, et al Trans Energy, Inc. and American Shale Development, Inc.	89.75 ac	American Shale Development, Inc., (50%) and Republic Energy Ventures, LLC, (50%) Republic Partners VIII, LLC EQT Production Company EQT Production Company	*at least 1/8th per WV Code 22-6-8'	DR 1148/27 AB 47/469 AB 51/525 DR 1228/1
871466	Lee and Hall Royalties Lee and Hall Royalties, a Partnership	53.63 ac	EQT Production Company	*at least 1/8th per WV Code 22-6-8'	DR 1253/31
871469	Newton S. Beatty Families Trust, Philip A. Prichard, Trustee, et al. Philip A. Prichard, acting as Att-in-Fact for Jackson T. Beatty and Rebecca Beatty, h/w, et al, (referred to as the "Lida Cochrane Heirs") American Shale Development, Inc. Republic Energy Ventures, LLC, Republic Partners VIII, LLC, et al Trans Energy, Inc. and American Shale Development, Inc.	131.1 ac	American Shale Development, Inc., (50%) and Republic Energy Ventures, LLC, (50%) Republic Partners VIII, LLC EQT Production Company EQT Production Company	*at least 1/8th per WV Code 22-6-8'	DR 1129/821 AB 47/469 AB 51/525 DR 1228/1
871548	West Virginia University Foundation, Inc., et al. West Virginia University Foundation, Inc., for the benefit of West Virginia University American Shale Development, Inc. Republic Energy Ventures, LLC, Republic Partners VIII, LLC, et al Trans Energy, Inc. and American Shale Development, Inc.	169.49 ac	American Shale Development, Inc., (50%) and Republic Energy Ventures, LLC, (50%) Republic Partners VIII, LLC EQT Production Company EQT Production Company	*at least 1/8th per WV Code 22-6-8'	DR 1159/217 AB 47/469 AB 51/525 DR 1228/1

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<u>U12-36-22</u>	<u>CNX Gas Company LLC</u> Consolidation Coal Company, et al.	50.87 ac	CNX Gas Company LLC See attached letter	"at least 1/8th per WV Code 22-6-8"	DR 1005/246
<u>871619</u>	<u>Meg L. Burkardt, et al.</u> Meg L. Burkardt, single Republic Energy Ventures, LLC, Republic Partners VIII, LLC, et al Trans Energy, Inc. and American Shale Development, Inc.	30.96 ac	Republic Energy Ventures EQT Production Company EQT Production Company	"at least 1/8th per WV Code 22-6-8"	DR 1167/663 AB 51/525 DR 1228/1
<u>871630</u>	<u>Ruth Edna Ryan Teeter et al</u> Ruth Edna Ryan Teeter	130.534 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	DR 1253/97
<u>877866</u>	<u>AMP Fund IV, LP</u> Dennis Straight, a married man dealing in his sole & separate property Republic Energy Ventures, LLC, et al	95 ac	Republic Energy Ventures, LLC EQT Production Company	"at least 1/8th per WV Code 22-6-8"	DR 1202/129 AB 52/189
<u>871855</u>	<u>Nita M. Cordray, et al.</u> Nita M. Cordray, widow	115.86 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	DR 1258/1002
<u>871668</u>	<u>Denise L. Bissett, et al.</u> Denise L. Bissett Republic Energy Ventures, LLC, Republic Partners VIII, LLC, et al	110.1 ac	Republic Energy Ventures, LLC EQT Production Company	"at least 1/8th per WV Code 22-6-8"	DR 1165/227 AB 51/525
<u>871467</u>	<u>Lee and Hall Royalties, a partnership, et al.</u> Reita Jane Hall, widow American Shale Development, Inc. Republic Energy Ventures, LLC, Republic Partners VIII, LLC, et al Trans Energy, Inc. and American Shale Development, Inc.	77.95 ac	American Shale Development, Inc., (50%) and Republic Energy Ventures, LLC, (50%) Republic Partners VIII, LLC EQT Production Company EQT Production Company	"at least 1/8th per WV Code 22-6-8"	DR 1118/277 AB 47/469 AB 51/525 DR 1228/1

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 AUG 24 2021

871841

John Baker III, et al

John Baker III, (married dealing in his sole and serarate property)

106.63 ac

EQT Production Company

"at least 1/8th per
WV Code 22-6-8"

DR 1276/283

871426

John D. Haskins, III

John D. Haskins, III, married, dealing in his sole and separate property

117 ac

EQT Production Company

"at least 1/8th per
WV Code 22-6-8"

DR 1254/532

* Added lease

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DRILLING LETTER AGREEMENT

March 4, 2021

CNX Gas Company LLC
Attn: Peter Binotto
1000 CONSOL Energy Drive
Canonsburg, PA 15317
Phone: (724) 485-3206
e-mail: PeterBinotto@cnx.com

RE: Drilling Letter Issued Pursuant to Acreage Trade Agreement

Dear Mr. Binotto:

1. Reference is made to that certain Acreage Trade Agreement dated February 12, 2021 (the "*Trade Agreement*") between EQT Production Company, a Pennsylvania corporation, and Rice Drilling B LLC, a Delaware limited liability company (collectively "*EQT*"), and CNX Gas Company LLC, a Virginia limited liability company ("*CNX*"), governing an exchange of certain oil and gas leases in Armstrong, Greene, and Washington Counties, Pennsylvania and Doddridge, Marion, Marshall, Monongalia, Tyler, and Wetzel Counties, West Virginia (the "*Exchange*"). All capitalized terms used but not otherwise defined herein shall have the meanings (if any) ascribed to them in the Trade Agreement.

2. Pursuant to Section V.C of the Trade Agreement, EQT ("*Drilling Party*") issued a Drilling Letter Request to CNX ("*Assignor*") identifying its need to drill, complete and produce wells upon those certain Oil and Gas Leases of Assignor set forth on Exhibit A hereto (the "*Drilling Leases*") prior to the Closing. This letter is the Drilling Letter resulting from the aforementioned Drilling Letter Request. Assignor will assign the Drilling Leases as to the Target Formation to Drilling Party on or before June 17, 2021, subject to the terms of the Trade Agreement.

3. Subject to Section V.C of the Trade Agreement, Assignor hereby grants Drilling Party and/or its designated affiliates the rights to make regulatory permit applications and, upon receipt of all necessary permits and government approvals, to horizontally drill, complete and produce one (1) or more wellbore laterals ("*Wells*") through and in the Target Formation of the lands covered by the Drilling Leases and to extract, produce and market the hydrocarbons therefrom; **provided, however**, that Assignor hereby expressly withholds to itself and its successors and assigns, and does not grant Drilling Party and/or its designated affiliates, the right to access the surface of or to conduct surface operations on the lands covered by the Drilling Leases. Drilling Party hereby agrees to indemnify, defend and hold harmless Assignor for, from and against any and all Claims (as defined below) sustained by Assignor or its affiliates or related companies resulting from or in connection with Drilling Party's activities with respect to the Drilling Leases, including, without limitation, the drilling of the Wells and Drilling Party's development and operation of the Drilling Leases, that arise on or after the date of this Drilling Letter. "*Claims*" shall mean any and all losses, suits, proceedings, actions, causes of action, in law or at equity, demands, penalties, fines, fees, charges, assessments, liabilities (including environmental liabilities), damages (including environmental and natural resources damages), claims, judgments, executions, costs and expenses of any kind (including, without limitation, attorney's fees, expert's fees, court costs and other out-of-pocket fees and disbursements), taxes, and interest, whether existing or incurred or asserted in the future, in connection with (a) any such claim or the defense thereof, (b) amounts paid in settlement, orders, liens, or decrees, or (c) any injury or damage of any kind and nature to persons (including sickness, illness and/or death), mines,

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Environmental Protection

09/10/2021

wells, or property claims or to the Drilling Leases, or natural resources, and with respect to any of the foregoing, whether sustained or brought by or against Assignor or any third party. Notwithstanding any of the foregoing, in the event that any Claims arise from the joint or concurrent negligence of Assignor, the loss shall be borne by Drilling Party and Assignor proportionately to their degree of negligence, and Drilling Party shall have no obligation to indemnify Assignor against Assignor's negligence or willful misconduct.

4. This Drilling Letter is specifically made subject to the terms and conditions of the Trade Agreement. In the event of any conflict between the terms of this Drilling Letter and the terms of the Trade Agreement, the terms of the Trade Agreement shall control.

5. This Drilling Letter shall be governed by, construed, interpreted and applied in accordance with the laws of the State or Commonwealth in which the Drilling Leases are located, excluding any choice of law rules which would refer the matter to the laws of another jurisdiction.

6. This Drilling Letter may be executed in any number of counterparts, each of which shall be considered an original for all purposes, and all of which, when taken together, shall constitute one and the same instrument, provided that this Drilling Letter but shall not be binding upon either of Drilling Party or Assignor until fully executed by both of them.

If the above meets your approval, please execute in the space provided below and return one signed copy to my attention. Should you have any questions, please contact John Zavatchan at (317) 581-3132 or jzavatchan@eqt.com.

Sincerely,

FQT Production Company

By: Corey C. Peck 7/2/21
Name: Corey C. Peck
Title: Authorized Agent

Rice Drilling B LLC

By: Corey C. Peck 7/2/21
Name: Corey C. Peck
Title: Authorized Agent

Acknowledged, Accepted and Agreed to
this 5th day of March, 2021.

CNX Gas Company LLC

By: [Signature]
Name: ROBERT J. DUNN
Title: ASSISTANT VICE PRESIDENT

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WV Department of
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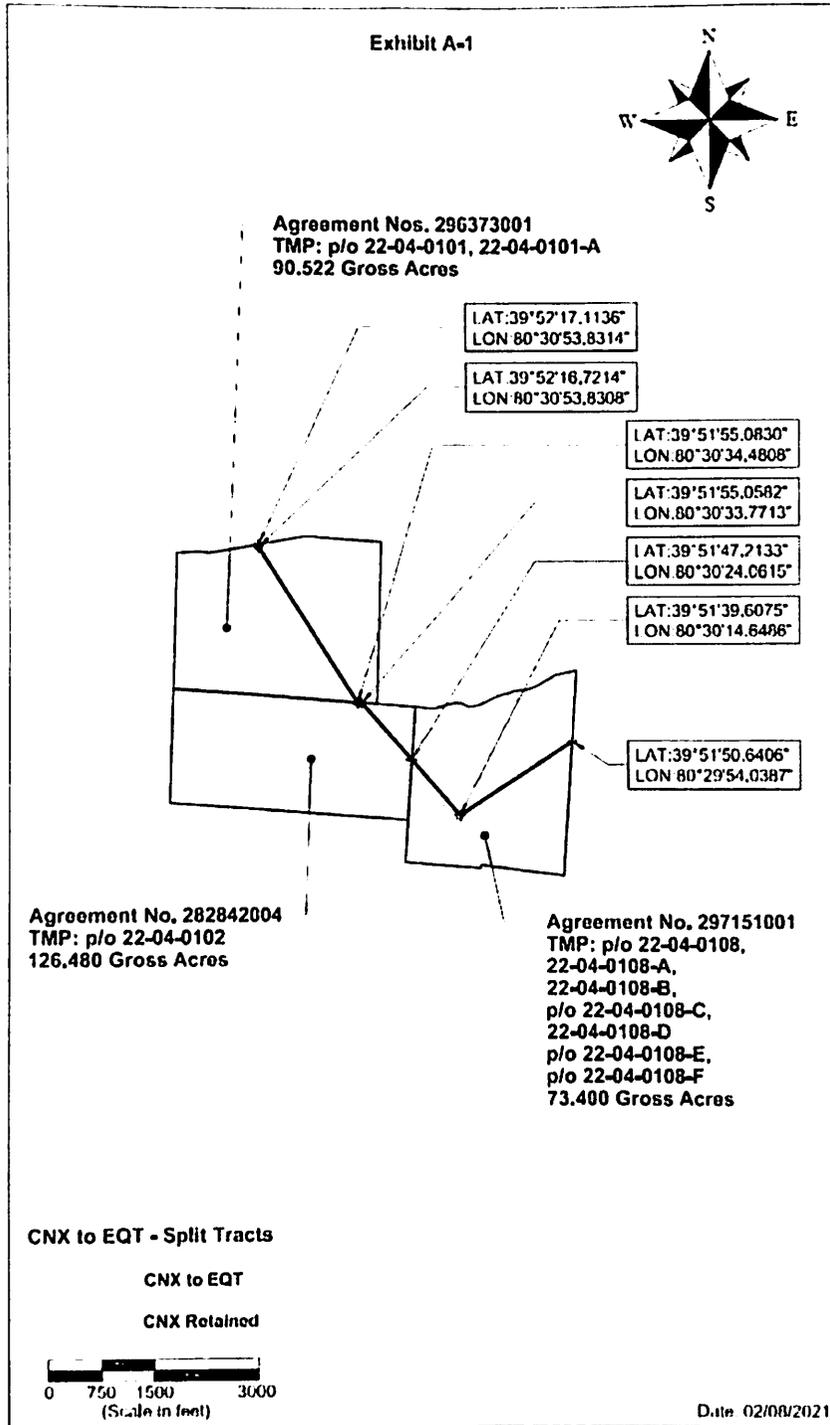
09/10/2021

**EXHIBIT A
TO DRILLING LETTER
DRILLING LEASES**

Property Type	Agreement #	Original Lessee/Operator	Original Lessee/Operator	Effective Date	Gross Acres	Net Acres In Use	Net Acres Covered	WRI Acres	Recording Book/Page	Instrument Number	State	County	Township	Tax Parcel Number(s)	Split Tract
OPRR	29037897	FMS BROTHERS & COMPANY LTD	SOLE DRILLING R LLC	10/9/2014	90.5220	81.3422	9.5166	475/1004	20160000006	PENNSYLVANIA	Greene	Warren	100123 04 0151 B 100123 04 0151 100123 04 0151 B	Yes, conveying the portion of the lease identified in Exhibit A 1	
OPRR	271351001	THREE RIVERS ROYALTY LLC	CON GAS COMPANY LLC	12/15/2019	21.4000	16.7000	02.0500	581/764	20200000054	PENNSYLVANIA	Greene	Warren	22 04 1104 9 31 04 0204 11 00 27 04 0204 11 02 04	Yes, conveying the portion of the lease identified in Exhibit A 1	
OPRR	28184204	THREE RIVERS ROYALTY LLC	AMER RESOURCES SERVICES LLC	12/15/2019	126.4800	14.0515	11.5219	583/150	20200000042	PENNSYLVANIA	Greene	Warren	100123 04 0202	Yes, conveying the portion of the lease identified in Exhibit A 1	
OPRR	27162600	RONALD C. ROBERTSON	CON GAS COMPANY LLC	5/22/2015	89.0000	88.0000	78.0500	482/7154	20130000480	PENNSYLVANIA	Greene	Allegheny	03 02 0104	No	
Deed	271247000	ROBERT M. FOX	CON GAS COMPANY LLC	5/22/2015	161.8100	8.6100	8.6100	381/230	20150000157	PENNSYLVANIA	Greene	Allegheny	03 02 0104 23 04 03 02 0104	No	
Deed	281076001	WILLIAM CHARLESTON NATIONAL BANK TRUSTEE & FIDUCIARY	CON GAS COMPANY LLC	6/8/2011	1.0000	0.3440	0.3440	439/2738	20110000768	PENNSYLVANIA	Greene	Allegheny	03 02 0104	No	
Deed	21081900	NATIONAL BANK TRUSTEE & FIDUCIARY	THE CHARLESTON NATIONAL BANK	2/5/1980	47.2500	42.1250	18.5125	425/1041		WEST VIRGINIA	Mason	Martinsburg	12 14 31	No	
Deed	287218001	WILLIAM CHARLESTON NATIONAL BANK TRUSTEE & FIDUCIARY	THE CHARLESTON NATIONAL BANK	5/21/1917	118.4100	51.4000	48.3880	384/118		WEST VIRGINIA	Mason	Martinsburg	12 14 31	No	
Deed	N/A	BRADY PAUL T. GREEN	NATIONAL BANK TRUSTEE & FIDUCIARY	5/21/1917	1	1	1	423/1152		WEST VIRGINIA	Mason	Martinsburg	12 14 30	No	
Deed	N/A	WALTER D. STRAUSS AND DENTIA EDWARDS	NATIONAL BANK TRUSTEE & FIDUCIARY	5/21/1917	48.81	12.2115	12.0145	384/384/100		WEST VIRGINIA	Mason	Martinsburg	12 14 34	No	
Deed	28980000	WILLIAM CHARLESTON NATIONAL BANK TRUSTEE & FIDUCIARY	CON GAS COMPANY LLC	12/15/2019	47.64	47.64	39.0976	407/717		WEST VIRGINIA	Mason	Martinsburg	12 14 24	No	
Deed	28981000	WILLIAM CHARLESTON NATIONAL BANK TRUSTEE & FIDUCIARY	CON GAS COMPANY LLC	12/15/2019	18.60	0.621123	0.5019	422/574		WEST VIRGINIA	Mason	Martinsburg	12 14 12	No	

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09/10/2021



EQT PRODUCTION COMPANY
400 Woodcliff Drive | Canonsburg, PA 15317
P: 724-746-9073 | www.eqt.com

August 24, 2021

Via FedEx Overnight

West Virginia Department of Environmental Protection
Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304

RE: Well Work Permit Modification Application
Post-Drilling Modification to Add a Lease
Elliott 13H Well
Permit Number 47-049-02504-00-00
Mannington District
Marion County, WV

WVDEP Recipient,

Attached please find following information to modify the existing Well Work Permit for this well:

- Well Location Plat
- Completed Form WW-6A1 and supporting documentation

This modification is to include a lease to the permit that was not included on the original modification (Lease 871426). This well has been drilled horizontally.

EQT Production trusts that if any portion of the submitted documentation is found to be inadequate for processing the permit, notification will be made to our Permitting department at your earliest convenience. It is EQT Production's intent to cooperate fully to provide any additional requested documentation and clarification in a timely manner such that permitting proceeds in a predictable and logical manner.

Best Regards,

John Zavatchan
Project Specialist – Permitting
jzavatchan@eqt.com
412-584-3132

#Chk#
0000589618
\$2500.00
8/26/21
New Res. Date
Rec. Check
on 9/2/21
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~~AUG 24 2021~~
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Environmental Protection

09/10/2021



Stansberry, Wade A <wade.a.stansberry@wv.gov>

Modification Non-Expedited H6A Horizontal Well Work Permit (API: 47-049-02504)

1 message

Stansberry, Wade A <wade.a.stansberry@wv.gov>

Thu, Sep 9, 2021 at 12:54 PM

To: John <JZavatchan@eqt.com>, Todd <tklaner@eqt.com>, Olivia Pishioneri <opishioneri@eqt.com>, "Shrum, Becky" <bshrum@eqt.com>, Erin Spine <espine@eqt.com>, "Harris, Bryan O" <bryan.o.harris@wv.gov>, Mark Trach <mtrach@wvassessor.com>

I have attached a copy of the newly issued well [permit](#) number, "ELLIOTT 13H", API: (47-049-02504). This will serve as your copy.

If you have any questions, then [please](#) contact us here at the Office of Oil and Gas.

Thank you,

Wade A. Stansberry

Environmental Resource Specialist 3

West Virginia Department of Environmental Protection

Office of Oil & Gas

601 57th St. SE

Charleston, WV 25304

(304) 926-0499 ext. 41115

(304) 926-0452 fax

Wade.A.Stansberry@wv.gov

 **47-049-02504 - mod.pdf**
1144K

09/10/2021