

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

RECEIVED
Office Of Oil and Gas

JUN 19 2025

API 47-049-02521 County Marion District Mannington
Quad Glover Gap Pad Name CARNEGIE Field/Pool Name N/A
Farm name Jeanne A. Musgrave Akers & Joseph Forte Well Number Carnegie 3H (L003709)
Operator (as registered with the OOG) EQT Production Company
Address 400 Woodcliff Drive City Canonsburg State PA Zip 15317

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top hole Northing 4,375,052.88 Easting 548,449.63
Landing Point of Curve Northing 4,374,773.48 Easting 547,542.49
Bottom Hole Northing 4,379,721.53 Easting 547,138.95

Elevation (ft) 1318' GL Type of Well ☒ New ☐ Existing Type of Report ☐ Interim ☒ Final
Permit Type ☐ Deviated ☐ Horizontal ☒ Horizontal 6A ☒ Vertical Depth Type ☐ Deep ☒ Shallow
Type of Operation ☐ Convert ☐ Deepen ☒ Drill ☐ Plug Back ☐ Redrilling ☐ Rework ☒ Stimulate
Well Type ☐ Brine Disposal ☐ CBM ☒ Gas ☐ Oil ☐ Secondary Recovery ☐ Solution Mining ☐ Storage ☐ Other _____
Type of Completion ☒ Single ☐ Multiple Fluids Produced ☐ Brine ☒ Gas ☐ NGL ☐ Oil ☐ Other _____
Drilled with ☐ Cable ☒ Rotary

Drilling Media Surface hole ☒ Air ☐ Mud ☐ Fresh Water Intermediate hole ☒ Air ☐ Mud ☐ Fresh Water ☐ Brine
Production hole ☒ Air ☒ Mud ☐ Fresh Water ☐ Brine
Mud Type(s) and Additive(s)

Synthetic Oil Based Mud: 13.81 ppg barium sulfate, sodium chloride, xanthan gum, polyanionic cellulose, modified starch, sodium hydroxide, phosphonates and alkyl phosphates, glutaraldehyde solution, calcium hydroxide;
partially hydriyzed polyacrylamide/polyacrylate, potassium chloride, sodium carbonate, ground walnut shells, alcohol and modified fatty acid, ferrochrome lignosulfonate, calcium carbonate, fibrous cellulose

Date permit issued 12/04/2023 Date drilling commenced 01/03/2024 Date drilling ceased 05/21/2024
Date completion activities began 12/27/2024 Date completion activities ceased 03/29/2025
Verbal plugging (Y/N) N Date permission granted N/A Granted by N/A

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 298', 324', 330', 358', 698' Open mine(s) (Y/N) depths N
Salt water depth(s) ft 1851' Void(s) encountered (Y/N) depths N
Coal depth(s) ft 503', 656', 925', 1032' Cavern(s) encountered (Y/N) depths N
Is coal being mined in area (Y/N) Y

Reviewed by:

JP 8.25.2025

APPROVED

09/19/2025

WR-35
Rev. 8/23/13

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API 47-049 02521

Farm name Jeanne A. Musgrave Akers & Joseph Forte

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CASING STRINGS	Hole Size	Casing Size	Depth (GL)	New or Used	Grade wt/ft	Basket Depth(s) (GL)	Did cement circulate (Y/N) * Provide details below*
Conductor	30"	26"	40'	NEW	A-500 85.6#	N/A	Y
Surface	17-1/2"	13-3/8"	1108'	NEW	J-55 54.5#	1012'	N
Coal							
Intermediate 1	12-1/4"	9-5/8"	2682'	NEW	J-55 36#	N/A	Y
Intermediate 2							
Intermediate 3							
Production	8-3/4", 8-1/2"	6"	27,163'	NEW	P-110 24#	N/A	N
Tubing							
Packer type and depth set							

Comment Details

Production cmt has calculated TOC of 1042'GL, which is greater than 500'TVD above the producing formation. No issues

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft ³ /sks)	Volume (ft ³)	Cement Top (GL)	WOC (hrs)
Conductor	CLASS A	83	15.6	1.18	98	0	8+
Surface	CLASS L	1030	16.0	1.09	1123	0	8
Coal							
Intermediate 1	CLASS A	1045	16.5	1.07	1118	0	8
Intermediate 2							
Intermediate 3							
Production	CLASS A	4485	15.0	1.19	5337	1042'	8+
Tubing							

Drillers TD (ft) 27,186'

Loggers TD (ft) N/A

Deepest formation penetrated MARCELLUS

Plug back to (ft) N/A

Plug back procedure

Kick off depth (ft) 2778'

Check all wireline logs run

☐ caliper

☐ density

☒ deviated/directional

☐ induction

☐ neutron

☐ resistivity

☒ gamma ray

☐ temperature

☐ sonic

Well cored ☐ Yes ☒ No

☐ Conventional

☐ Sidewall

Were cuttings collected

☐ Yes ☒ No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING

CONDUCTOR- NONE

SURFACE- ON SHOE TRACK AND EVERY 500' TO SURFACE

INTERMEDIATE: ON SHOE TRACK AND EVERY 500' FEET TO SURFACE

PRODUCTION: ON SHOE TRACK, EVERY OTHER JOINT TO 9044', EVERY JOINT TO 7976' AND EVERY OTHER JOINT TO 2101'

WAS WELL COMPLETED AS SHOT HOLE

☐ Yes ☒ No

DETAILS

WAS WELL COMPLETED OPEN HOLE?

☐ Yes ☒ No

DETAILS

WERE TRACERS USED

☐ Yes ☒ No

TYPE OF TRACER(S) USED

JP 8-25-2025

09/19/2025

Well number **Carnegie 3H (L003709)**

[illegible]

STIMULATION INFORMATION PER STAGE

[illegible]

09/19/2025

API 47- 049 - 02521 Farm name Jeanne A. Musgrave Akers & Joseph Forte Well number Carnegie 3H (L003709)

<u>PRODUCING FORMATION(S)</u>	<u>DEPTHS</u>	
<u>Marcellus</u>	<u>7.669-7724</u> TVD	<u>8,851-27186</u> MD
_____	_____	_____
_____	_____	_____
_____	_____	_____

Please insert additional pages as applicable.

GAS TEST ☐ Build up ☒ Drawdown ☒ Open Flow OIL TEST ☐ Flow ☐ Pump

SHUT-IN PRESSURE Surface 3258 psi Bottom Hole _____ psi DURATION OF TEST 24 hrs

OPEN FLOW Gas 33880 mcfpd Oil 0 bpd NGL 0 bpd Water 641 bpd GAS MEASURED BY ☐ Estimated ☒ Orifice ☐ Pilot

LITHOLOGY/ FORMATION	TOP DEPTH IN FT NAME TVD	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN FT MD	BOTTOM DEPTH IN FT MD	DESCRIBE ROCK TYPE AND RECORD QUANTITY AND TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H ₂ S, ETC)
	0		0		

Please insert additional pages as applicable.

Drilling Contractor Patterson UTI (292)
Address 207 Carlton Drive City Eighty Four State PA Zip 15330

Logging Company Baker Hughes
Address 400 Technology Dr Suite 100 City Canonsburg State PA Zip 15317

Cementing Company Halliburton
Address 121 Champion Way Suite 110 City Canonsburg State PA Zip 15317

Cementing Company Nextier Completion Solutions, Inc.
Address 3990 Rogerdale Road City Houston State TX Zip 77042

Please insert additional pages as applicable.

Completed by Jacob Caplan Telephone 412-215-2723
Signature [Signature] Title Mgr Completions Engr Date 2025-06-10

Submittal of Hydraulic Fracturing Chemical Disclosure Information Attach copy of FRACFOCUS Registry

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API 47- 049 - 02521 Farm name Jeanne A. Musgrave Akers & Joseph Forte Well number Carnegie 3H (L003709)

Drilling Contractor Falcon (Rig 25)

Address 1120 US-119 City Indiana State PA Zip 15701

Logging Company Scientific Drilling International

Address 3475 Washington Ave City Finleyville State PA Zip 15332

Logging Company GyroData

Address 73 Noblestown Road City Carnegie State PA Zip 15106

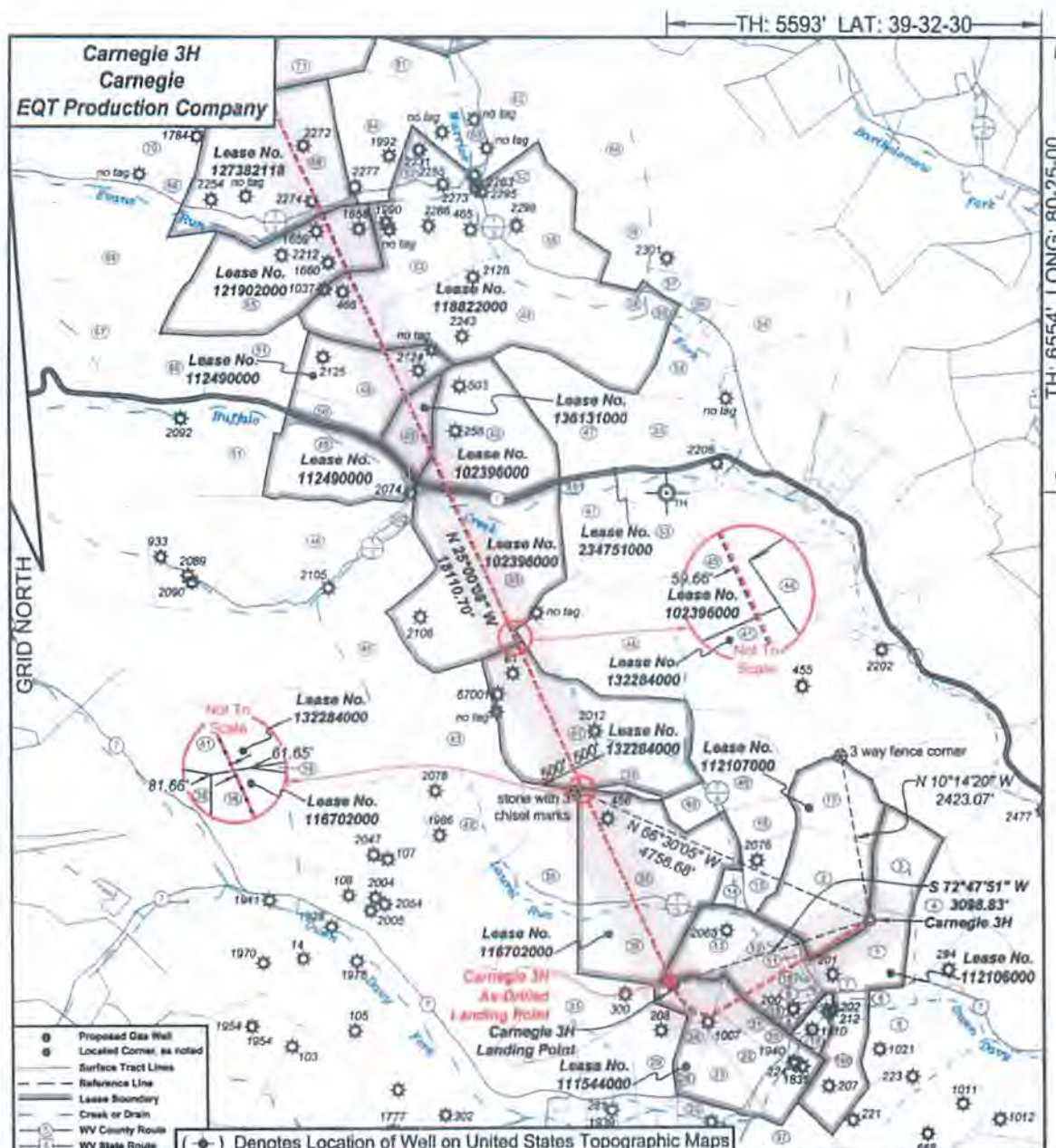
Drilling Contractor _____

Address _____ City _____ State _____ Zip _____

09/19/2025

Well # CARNEGIE 3H Final Formations API# 47-049-02521				
Formation Name	Drill Top MD (ftGRD)	Drill Top (TVD) (ftGRD)	Drill Btm MD (ftGRD)	Drill Btm (TVD) (ftGRD)
Sand/Shale	1	1	503	503
Washington	503	503	504	504
Sand/Shale	504	504	656	656
Waynesburg	656	656	658	658
Sand/Shale	658	658	925	925
Sewickley	925	925	928	928
Sand/Shale	928	928	1,032	1,032
Pittsburgh	1,032	1,032	1,040	1,040
Sand/Shale	1,040	1,040	2,487	2,487
Big Injun	2,487	2,487	2,448	2,448
Sand/Shale	2,448	2,448	2,937	2,937
Gantz	2,937	2,937	3,063	3,062
50F	3,063	3,062	3,144	3,143
Sand/Shale	3,144	3,143	3,228	3,226
Fifth Sand	3,228	3,226	3,248	3,246
Sand/Shale	3,248	3,246	3,338	3,335
Bayard	3,338	3,335	3,370	3,366
Sand/Shale	3,370	3,366	5,735	5,376
Alexander	5,735	5,376	5,785	5,414
Sand/Shale	5,785	5,414	6,107	5,665
Elks	6,107	5,665	7,979	7,134
Sonyea	7,979	7,134	8,221	7,323
Middlesex	8,221	7,323	7,318	6,623
Genesee	7,318	6,623	8,467	7,490
Geneseo	8,467	7,490	8,533	7,528
Tully	8,533	7,528	8,609	7,571
Hamilton	8,609	7,571	8,851	7,669
Marcellus	8,851	7,669	27,186	7,724

09/19/2025



I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.

P.S. 2092



SEAL

FILE NO: 92-21
DRAWING NO: Carnegie 3H
SCALE: 1" = 2000'
MINIMUM DEGREE OF ACCURACY: 1:2500
PROVEN SOURCE OF ELEVATION: NGS CORS Station

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: June 03 20 24
OPERATOR'S WELL NO.: Carnegie 3H
API WELL NO
47 049 02521
STATE COUNTY PERMIT

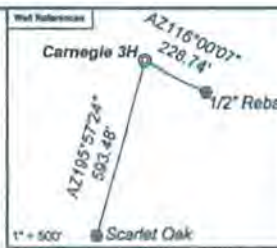
WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL
(IF GAS) PRODUCTION: ☐ STORAGE ☐ DEEP ☒ SHALLOW
LOCATION: ELEVATION: As-Built: 1318' WATERSHED: Laurel Run of Owen Davy Fork QUADRANGLE: Glover Gap
DISTRICT: Mannington COUNTY: Marion
SURFACE OWNER: Jeanne A. Musgrave Akers & Joseph Forte ACREAGE: 28.96
ROYALTY OWNER: Bounty Minerals, LLC, et al. LEASE NO: 112106000 ACREAGE: 135
PROPOSED WORK: ☒ DRILL ☐ CONVERT ☐ DRILL DEEPER ☒ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION
☐ PERFORATE NEW FORMATION ☐ OTHER PHYSICAL CHANGE IN WELL (SPECIFY)
☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus ESTIMATED DEPTH: 7,712'

WELL OPERATOR: EQT Production Company DESIGNATED AGENT: Joseph C. Mallow
ADDRESS: 400 Woodcliff Drive ADDRESS: 427 Midstate Drive
Canonsburg, PA 15317 Clarksburg, WV 25301

09/19/2025

Carnegie 3H **Carnegie** **EQT Production Company**

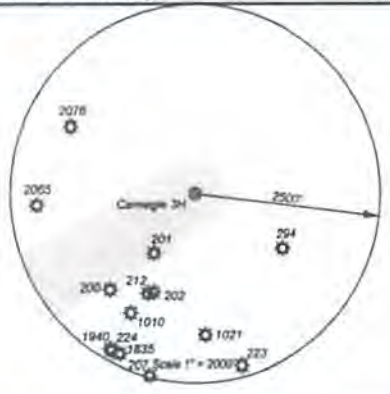
Well ID	Well Name	Well Type	Well Status	Well Depth	Well Location
1	17	17	17	17	17
2	17	17	17	17	17
3	17	17	17	17	17
4	17	17	17	17	17
5	17	17	17	17	17
6	17	17	17	17	17
7	17	17	17	17	17
8	17	17	17	17	17
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86	17	17	17	17	17
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93	17	17	17	17	17
94	17	17	17	17	17
95	17	17	17	17	17
96	17	17	17	17	17
97	17	17	17	17	17
98	17	17	17	17	17
99	17	17	17	17	17
100	17	17	17	17	17



As Drilled Well Information
Carnegie 3H coordinates are
NAD 27 N: 374,220.29 E: 1,735,528.18
NAD 83 UTM N: 4,375,052.88 E: 548,449.63
Carnegie 3H Landing Point coordinates are
NAD 27 N: 373,353.11 E: 1,732,837.23
NAD 83 UTM N: 4,374,773.48 E: 547,542.78
Carnegie 3H Bottom Hole coordinates are
NAD 27 N: 389,721.17 E: 1,725,219.54
NAD 83 UTM N: 4,379,721.53 E: 547,138.95
West Virginia Coordinate system of 1927 (North Zone)
based upon Differential GPS Measurements.
Plot orientation, corner and well ties are based upon
the grid north meridian.
Well location references are based upon the grid north
meridian.
UTM coordinates are NAD83, Zone 17, Meters.

- ② Carnegie 19H
- ② Carnegie 17H
- ② Carnegie 15H
- ② Carnegie 13H
- ② Carnegie 11H
- ② Carnegie 9H
- ② Carnegie 7H
- ② Carnegie 5H
- ② Carnegie 3H
- ② Carnegie 1H

Lease No.	Owner	Acres
112100000	Bounty Minerals, LLC, et al.	136
112107000	EQT Production Company, et al.	81
111544000	Bounty Minerals, LLC, et al.	80
111672000	CHK Gas Company LLC, et al.	123
132284000	Jason D. Beatty, et al.	105
102399000	Bounty Minerals, LLC	180
204751000	West Virginia Department of Transportation, Division of Highways	46.88
136131000	Sharon Aleria Gdn, et al.	17
112400000	Folgate Appalachia LLC, et al.	108
118222000	John M. Bachman, et al.	260.4
121902000	Timothy D. Gosh	78.5
127382118	Ragins C. Evans, et al.	105.5
250360001	Country Roads Minerals, LLC, et al.	143
225897000	First Exchange Bank	32.5
105528008	Johnny M. Rigg, et al.	17.20
101056048	Thomas L. Cook, et al.	119.784
104949001	EQT Production Company	28



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ADDRESS: 400 Woodcliff Drive ADDRESS: 427 Midstate Drive
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09/19/2025

Perforation Data

Stage No.	Perforation Date	Stage Perforated From TMD Ft.	Stage Perforated To TMD Ft.	# of Perforations/Stage	Formation(s)
2	12/27/2024	27075	26913	36	Marcellus
3	12/28/2024	26894	26732	36	Marcellus
4	12/29/2024	26713	26551	36	Marcellus
5	12/29/2024	26532	26370	36	Marcellus
6	12/30/2024	26351	26189	36	Marcellus
7	12/31/2024	26170	26008	36	Marcellus
8	01/01/2025	25989	25827	36	Marcellus
9	01/02/2025	25808	25627	40	Marcellus
10	01/03/2025	25609	25428	40	Marcellus
11	01/04/2025	25410	25229	40	Marcellus
12	01/05/2025	25211	25030	40	Marcellus
13	01/06/2025	25012	24831	40	Marcellus
14	01/08/2025	24813	24632	40	Marcellus
15	01/08/2025	24614	24433	40	Marcellus
16	01/10/2025	24415	24234	40	Marcellus
17	01/10/2025	24216	24035	40	Marcellus
18	01/11/2025	24017	23836	40	Marcellus
19	01/12/2025	23818	23637	40	Marcellus
20	01/12/2025	23619	23438	40	Marcellus
21	01/13/2025	23420	23239	40	Marcellus
22	01/13/2025	23221	23040	40	Marcellus
23	01/14/2025	23022	22841	40	Marcellus
24	01/14/2025	22823	22642	40	Marcellus
25	01/15/2025	22624	22443	40	Marcellus
26	01/15/2025	22425	22244	40	Marcellus
27	01/15/2025	22226	22045	40	Marcellus
28	01/16/2025	22027	21846	40	Marcellus
29	01/16/2025	21828	21647	40	Marcellus
30	01/16/2025	21629	21448	40	Marcellus
31	01/17/2025	21430	21249	40	Marcellus
32	01/17/2025	21231	21050	40	Marcellus
33	01/17/2025	21032	20851	40	Marcellus
34	01/18/2025	20833	20652	40	Marcellus
35	01/18/2025	20634	20453	40	Marcellus
36	01/18/2025	20435	20254	40	Marcellus
37	01/18/2025	20236	20055	40	Marcellus
38	01/19/2025	20037	19856	40	Marcellus
39	01/19/2025	19838	19657	40	Marcellus
40	01/20/2025	19639	19458	40	Marcellus
41	01/21/2025	19440	19259	40	Marcellus
42	01/21/2025	19241	19060	40	Marcellus

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43	01/21/2025	19042	18861	40	Marcellus
44	01/22/2025	18843	18862	40	Marcellus
45	01/22/2025	18644	18463	40	Marcellus
46	01/22/2025	18445	18264	40	Marcellus
47	01/23/2025	18246	18065	40	Marcellus
48	01/23/2025	18047	17866	40	Marcellus
49	01/24/2025	17848	17667	40	Marcellus
50	01/24/2025	17649	17468	40	Marcellus
51	01/25/2025	17450	17269	40	Marcellus
52	01/25/2025	17251	17070	40	Marcellus
53	01/25/2025	17052	16871	40	Marcellus
54	01/25/2025	16853	16672	40	Marcellus
55	01/26/2025	16654	16473	40	Marcellus
56	01/26/2025	16455	16274	40	Marcellus
57	02/04/2025	16256	16075	40	Marcellus
58	02/05/2025	16057	15876	40	Marcellus
59	02/05/2025	15858	15677	40	Marcellus
60	02/06/2025	15659	15478	40	Marcellus
61	02/06/2025	15460	15279	40	Marcellus
62	02/07/2025	15261	15080	40	Marcellus
63	02/07/2025	15062	14881	40	Marcellus
64	02/08/2025	14863	14682	40	Marcellus
65	02/09/2025	14864	14483	40	Marcellus
66	02/09/2025	14465	14284	40	Marcellus
67	02/10/2025	14266	14085	40	Marcellus
68	02/10/2025	14067	13886	40	Marcellus
69	02/11/2025	13868	13687	40	Marcellus
70	02/11/2025	13669	13488	40	Marcellus
71	02/12/2025	13470	13289	40	Marcellus
72	02/13/2025	13271	13090	40	Marcellus
73	02/13/2025	13072	12891	40	Marcellus
74	02/14/2025	12873	12892	40	Marcellus
75	02/15/2025	12674	12493	40	Marcellus
76	02/15/2025	12475	12294	40	Marcellus
77	02/16/2025	12276	12095	40	Marcellus
78	02/16/2025	12077	11896	40	Marcellus
79	02/17/2025	11878	11697	40	Marcellus
80	02/18/2025	11679	11498	40	Marcellus
81	02/18/2025	11480	11299	40	Marcellus
82	02/19/2025	11281	11100	40	Marcellus
83	02/19/2025	11082	10901	40	Marcellus
84	02/20/2025	10883	10702	40	Marcellus
85	02/21/2025	10684	10503	40	Marcellus
86	02/22/2025	10485	10304	40	Marcellus
87	02/23/2025	10286	10105	40	Marcellus

09/19/2025

88	02/23/2025	10087	9906	40	Marcellus
89	02/24/2025	9888	9707	40	Marcellus
90	02/24/2025	9689	9508	40	Marcellus
91	02/25/2025	9490	9349	32	Marcellus
92	02/25/2025	9331	9190	32	Marcellus
93	02/25/2025	9172	9031	32	Marcellus
94	02/26/2025	9013	8879	32	Marcellus

Stimulation Data

Stage #	Stimulation Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
1	12/28/2024	77	8338	3887	3832	175954	4545	
2	12/28/2024	88	9198	7050	4539	396138	9470	
3	12/29/2024	92	9145	6791	5169	396119	9502	
4	12/30/2024	87	9245	6965	4678	395938	9494	
5	12/31/2024	96	9203	7124	4820	395885	9568	
6	01/01/2025	93	9222	6621	4383	397935	9480	
7	01/03/2025	93	9259	6983	4900	440446	10119	
8	01/02/2025	91	9220	6078	4980	396549	9458	
9	01/03/2025	97	9101	5638	5162	440121	10383	
10	01/05/2025	91	9126	6529	5768	440563	10244	
11	01/05/2025	99	9140	6035	5224	440196	10283	
12	01/06/2025	98	9159	6601	5055	440497	10322	
13	01/08/2025	98	9104	6180	5350	440122	10342	
14	01/09/2025	97	9113	6959	5967	440497	10314	
15	01/10/2025	94	9094	6741	4943	440219	10279	
16	01/10/2025	96	9156	6588	5335	440436	10261	
17	01/11/2025	94	9132	6600	5408	442428	10367	
18	01/12/2025	97	9106	6287	5365	439976	10282	
19	01/13/2025	99	9130	6394	5378	440380	10291	
20	01/13/2025	98	9160	6836	5072	440173	10276	
21	01/14/2025	96	9221	6936	5473	441358	10349	
22	01/14/2025	98	9165	6046	5216	440129	10880	
23	01/14/2025	99	9198	6299	5368	440038	10301	
24	01/15/2025	95	9103	6415	5286	440027	10276	
25	01/15/2025	95	9083	6259	5171	440120	10338	
26	01/16/2025	100	9124	6301	5326	440048	10252	
27	01/16/2025	98	9063	6103	5223	441099	10256	
28	01/16/2025	99	9008	6206	5874	439412	10216	
29	01/17/2025	100	9197	6154	5585	439300	10285	
30	01/17/2025	97	9125	5869	5348	441047	10271	
31	01/17/2025	100	9039	6088	5219	440192	10187	
32	01/18/2025	100	8984	5998	5602	440138	10206	
33	01/18/2025	99	9147	6541	5377	440801	10196	
34	01/18/2025	99	9007	6111	5563	440098	10226	
35	01/18/2025	99	9116	6257	5540	439871	10261	
36	01/19/2025	100	9004	6298	6055	440072	10188	
37	01/19/2025	99	9110	6555	5253	441754	10205	
38	01/19/2025	99	8802	6455	5260	439902	10129	
39	01/21/2025	99	8895	6118	5586	440300	10181	
40	01/21/2025	100	8740	6160	5956	440068	10207	
41	01/21/2025	100	8797	6365	5988	440053	10161	

09/19/2025

42	01/22/2025	100	8841	6245	5696	439867	10163
43	01/22/2025	100	8834	6230	5692	439980	10145
44	01/22/2025	99	8872	6487	5687	440213	10079
45	01/22/2025	100	9079	6194	6012	440557	10078
46	01/23/2025	100	8914	6457	5348	440523	10122
47	01/23/2025	100	8982	9089	5759	440091	10081
48	01/24/2025	100	8945	6244	5919	441015	10064
49	01/24/2025	97	9013	6280	5539	439943	10037
50	01/25/2025	100	8980	6221	5369	440030	9970
51	01/25/2025	100	8856	6438	5829	440142	9932
52	01/25/2025	100	8680	6262	5811	440799	9987
53	01/26/2025	100	9036	6088	4396	440319	10032
54	01/26/2025	98	8788	6199	5704	440499	9964
55	01/26/2025	100	8841	6173	5362	439977	9966
56	02/04/2025	100	8855	6594	5055	440055	9969
57	02/05/2025	100	8849	8429	5657	440190	9859
58	02/05/2025	97	8844	6947	5353	439955	9783
59	02/06/2025	100	8741	6473	5414	441559	9780
60	02/06/2025	100	9008	7695	5283	440070	9776
61	02/07/2025	100	8958	6259	5697	440106	9779
62	02/08/2025	100	8830	6739	5570	440167	9730
63	02/08/2025	100	8887	7057	5648	440135	9738
64	02/09/2025	100	8869	6911	5554	440164	9713
65	02/09/2025	99	8818	6533	5147	440013	9745
66	02/10/2025	100	8847	6666	5552	440187	9732
67	02/10/2025	100	8848	6570	6024	440056	9711
68	02/11/2025	99	8938	6652	5125	440019	9698
69	02/12/2025	100	8996	6334	5547	440073	9674
70	02/12/2025	100	8900	6275	5698	440018	9748
71	02/13/2025	100	8846	6686	5513	441389	9682
72	02/13/2025	99	8674	6568	5748	441140	9662
73	02/14/2025	97	9108	6888	5503	441191	9657
74	02/15/2025	100	9167	6608	5649	440137	9632
75	02/15/2025	101	9054	6802	5808	441863	9647
76	02/16/2025	100	9112	6623	5396	440318	9641
77	02/16/2025	100	9126	6857	5744	441028	9623
78	02/17/2025	99	9026	6591	5017	440430	9611
79	02/18/2025	94	9128	6550	5521	439957	9601
80	02/18/2025	99	9139	6275	5669	442052	9603
81	02/19/2025	99	9104	6221	5224	441115	9588
82	02/20/2025	100	8968	6401	5107	440092	9585
83	02/20/2025	100	8541	6072	5496	438655	9541
84	02/22/2025	101	8813	6089	5300	440059	9572
85	02/22/2025	99	8919	6650	5433	440110	9556
86	02/23/2025	100	9111	6640	5468	439970	9542

09/19/2025

87	02/24/2025	101	8463	6610	5377	440146	9537	
88	02/24/2025	100	8523	9091	5325	440560	9624	
89	02/25/2025	100	8395	6220	5456	440163	9559	
90	02/25/2025	100	8280	9006	5806	438263	9550	
91	02/25/2025	99	8960	8876	5582	352273	7656	
92	02/26/2025	99	8841	6224	5729	352036	7594	
93	02/26/2025	99	8670	6628	4817	353646	7723	
94	02/27/2025	96	8650	7849	4924	352290	7659	

Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	12/27/2024
Job End Date:	02/26/2025
State:	West Virginia
County:	Marion
API Number:	47-049-02521-00-00
Operator Name:	EQT Production
Well Name and Number:	Carnegie 3H
Latitude:	39.523758
Longitude:	-80.436305
Datum:	NAD83
Federal Well:	NO
Indian Well:	NO
True Vertical Depth:	7752
Total Base Water Volume (gal)*:	38663142
Total Base Non Water Volume:	0



Water Source	Percent
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Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Water	EQT	Carrier/Base Fluid					
			Water	7732-18-5	100.00000	88.69840	None
Sand (Proppant)	EQT	Proppant					
			Silica Substrate	14808-60-7	100.00000	11.13720	None
StimSTREAM FR 9800	ChemStream	Friction Reducer					
			ALKANES, C12-26-BRANCHED AND LINEAR	90622-53-0	40.00000	0.01706	None
StimSTREAM FR 9800	ChemStream	Friction Reducer					
			ACRYLAMIDE-CHLORIDE SALT OF TRIMETHYLAMMONIO-ETHYL ACRYLATE COPOLYMER	69418-26-4	40.00000	0.01706	None
Clearal 268	ChemStream	Biocide					
			Water	7732-18-5	80.00000	0.00899	None

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StimSTREAM FR 9800	ChemStream	Friction Reducer					
			Water	7732-18-5	15.00000	0.00240	None
Enviro-Syn HCR-7000- WL	Fluid USA, Inc.	Synthetic Acid					
			FLUID-Acid-00001	Proprietary	20.00000	0.00137	None
Clearal 268	ChemStream	Biocide					
			Glutaraldehyde	111-30-8	20.00000	0.00056	None
Enviro-Syn HCR-7000- WL	Fluid USA, Inc.	Synthetic Acid					
			FLUID-Amine-00001	Proprietary	10.00000	0.00034	None
StimSTREAM FR 9800	ChemStream	Friction Reducer					
			ETHOXYLATED ALCOHOLS (C12-16)	68551-12-2	5.00000	0.00027	None
StimSTREAM SC-398	ChemStream	Scale Inhibitor					
			AA/ATBS Co-polymer	9003-05-8	5.00000	0.00002	None
Clearal 268	ChemStream	Biocide					
			Didecyl dimethyl ammonium chloride	7173-51-5	3.00000	0.00001	None
Clearal 268	ChemStream	Biocide					
			Quaternary Ammonium Compounds	68424-85-1	3.00000	0.00001	None
Clearal 268	ChemStream	Biocide					
			Ethanol	64-17-5	1.50000	0.00000	None
StimSTREAM SC-398	ChemStream	Scale Inhibitor					
			AA/Maleic Anhydride Co- polymer	9003-04-7	1.00000	0.00000	None

Ingredients shown above are subject to 29 CFR 1910.1200(i) and appear on Material Safety Data Sheets (MSDS). Ingredients shown below are Non-MSDS.

* Total Water Volume sources may include various types of water including fresh water, produced water, and recycled water

** Information is based on the maximum potential for concentration and thus the total may be over 100%

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided.

Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

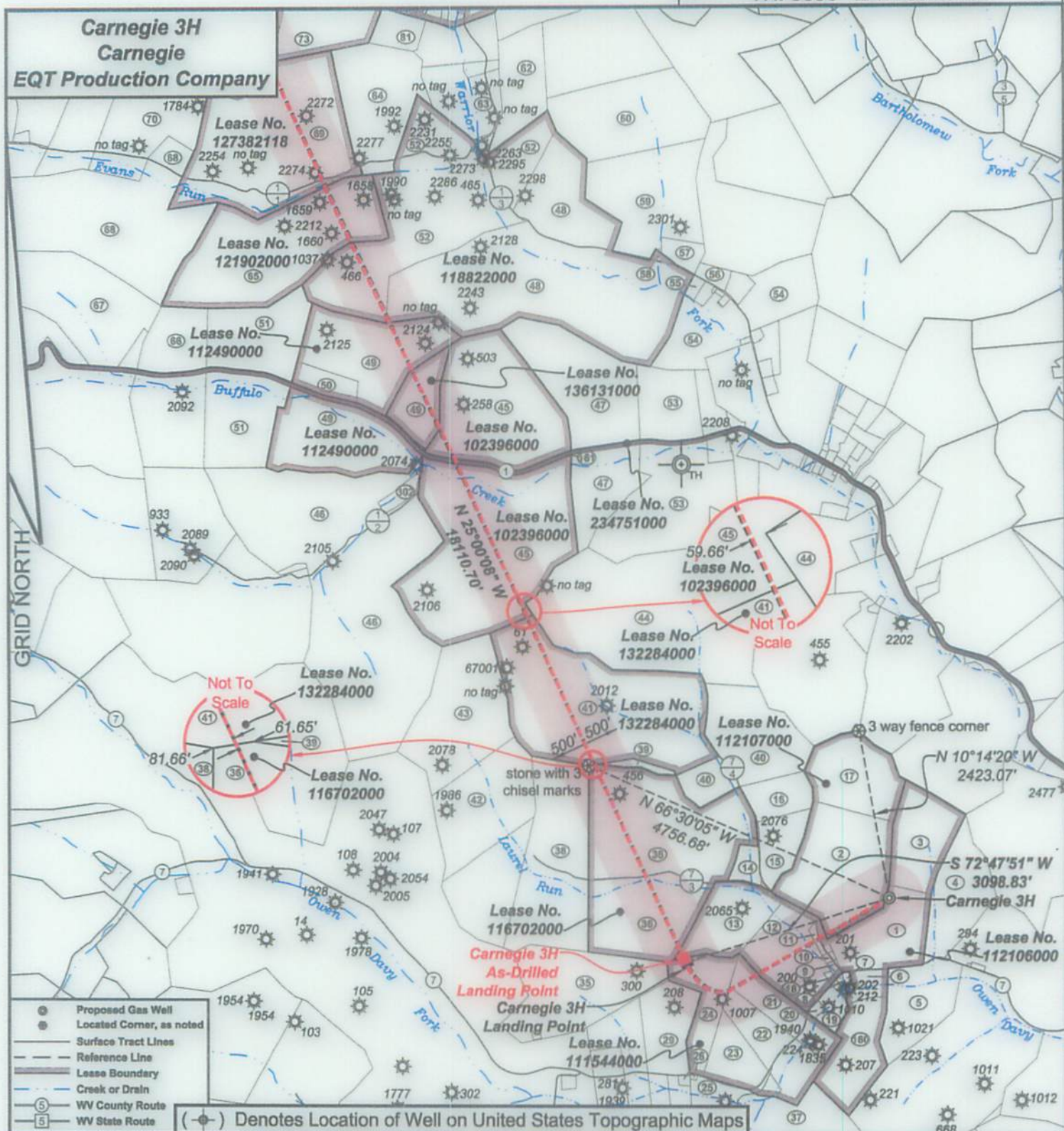
RECEIVED
Office Of Oil and Gas

JUN 19 2025

WV Department of
Environmental Protection

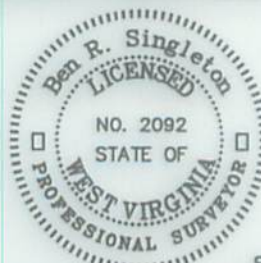
09/19/2025

GRID NORTH



I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.

B. H. S. H.
P.S. 2092



SEAL

FILE NO: 92-21

DRAWING NO: Carnegie 3H

SCALE: 1" = 2000'

MINIMUM DEGREE OF ACCURACY:
1:2500

PROVEN SOURCE OF ELEVATION:
NGS CORS Station

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: June 03 20 24

OPERATOR'S WELL NO.: Carnegie 3H

API WELL NO

47 - 049 - 02521
STATE COUNTY PERMIT

WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL
(IF GAS) PRODUCTION: ☐ STORAGE ☐ DEEP ☒ SHALLOW

LOCATION: ELEVATION: As-Built: 1318' WATERSHED Laurel Run of Owen Davy Fork QUADRANGLE: Glover Gap
DISTRICT: Mannington COUNTY: Marion 09/19/2025

SURFACE OWNER: Jeanne A. Musgrave Akers & Joseph Forte

ROYALTY OWNER: Bounty Minerals, LLC, et al.

LEASE NO: 112106000

ACREAGE: 28.96

ACREAGE: 135

PROPOSED WORK: ☒ DRILL ☐ CONVERT ☐ DRILL DEEPER ☒ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION
☐ PERFORATE NEW FORMATION ☐ OTHER PHYSICAL CHANGE IN WELL (SPECIFY)

☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus ESTIMATED DEPTH: 7,712'

WELL OPERATOR: EQT Production Company

DESIGNATED AGENT: Joseph C. Mallow

ADDRESS: 400 Woodcliff Drive

ADDRESS: 427 Midstate Drive

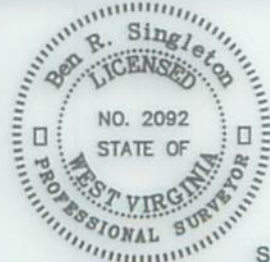
Canonsburg, PA 15317

Clarksburg, WV 25301

 Proposed Gas Well
 Located Corner, as noted
 Surface Tract Lines
 Reference Line
 Lease Boundary
 Creek or Drain
 WV County Route
 WV State Route



B. A. Stok
P.S. 2092



SEAL

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

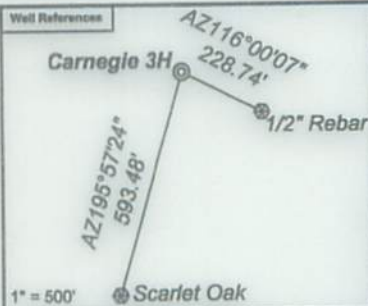
DATE: June 03 20 24
 OPERATOR'S WELL NO.: Carnegie 3H
 API WELL NO
47 - 049 - 02521
 STATE COUNTY PERMIT

PROPOSED WORK: ☒ DRILL ☐ CONVERT ☐ DRILL DEEPER ☒ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION
☐ PERFORATE NEW FORMATION ☐ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus ESTIMATED DEPTH: 7,712'

DESIGNATED AGENT: Joseph C. Mallow
ADDRESS: 427 Midstate Drive
Clarksburg, WV 25301

Carnegie 3H
Carnegie
EQT Production Company

Tract LID	Tract Map No.	Parcel No.	County	District	Surface Tract Owner	Acres
1	42	20	Marion	Mannington	Jeanne A. Musgrave Akers & Joseph Forte	28.98
2	49	37	Marion	Mannington	Equitrans LP	51.5
3	49	38.1	Marion	Mannington	Jeanne A. Musgrave Akers & Joseph Forte	23.9
4	49	40	Marion	Mannington	Marshall & Kirk Corbridge	46
5	50	14	Marion	Mannington	Michen L. Gooch Sr.	26
6	50	15	Marion	Mannington	Perry R. & Janice M. Thome	5.65
7	50	16	Marion	Mannington	Richard H. & Lucy M. Lambert	0.86
8	50	17	Marion	Mannington	Jason H. & Brandy L. Watson	0.32
9	48	13	Marion	Mannington	Harlen O. & Diana S. Batson	1.1
10	48	13.2	Marion	Mannington	Dustin Hart	0.74
11	18	13.1	Marion	Mannington	Gary A. & Sheila D. Earl	2.02
12	18	14	Marion	Mannington	Roger L. & Pauline A. Eshelman	25.09
13	18	15	Marion	Mannington	Elmer O. & Alda G. Duncan	23.5
14	48	16	Marion	Mannington	William C. Crigler	5.5
15	49	16	Marion	Mannington	Frederic R. & Kimberly P. Steele	16.75
16	49	16	Marion	Mannington	Trustees Mannington Church of Christ	14
17	49	38	Marion	Mannington	Thomas B. Wright	30
18	48	12	Marion	Mannington	Harlen O. & Diana S. Batson	0.45
19	50	19	Marion	Mannington	Brenda D. Stull	4.546
20	50	19.1	Marion	Mannington	Brenda D. Stull	0.873
21	48	11	Marion	Mannington	Consolidation Coal Company	17.4
22	48	10	Marion	Mannington	Marion County Coal Resources Inc	22
23	48	9	Marion	Mannington	Consolidation Coal Company	15.62
24	48	8	Marion	Mannington	Timothy & Tonya Haught	18.18
25	51	6	Marion	Mannington	Marion County Coal Resources Inc	20.17
26	51	7	Marion	Mannington	Marion County Coal Resources Inc	0.675
29	48	7	Marion	Mannington	Marion County Coal Resources Inc	26.61
35	48	5	Marion	Mannington	Marion County Coal Resources Inc	46.83
36	48	17	Marion	Mannington	George A. & Ada D. Stahl	117.5
37	50	21	Marion	Mannington	Marion County Coal Resources Inc	99.187
38	48	4	Marion	Mannington	Mark A. Burton	57
39	48	12.1	Marion	Mannington	George A. & Ada D. Stahl	7.3
40	49	39	Marion	Mannington	Mike Ross Inc	51.93
41	48	18	Marion	Mannington	Jason D. Beatty, et al.	101.25
42	48	2	Marion	Mannington	EQT Production Company	40
43	48	1	Marion	Mannington	David L. & Karla A. James	56.5
44	48	19	Marion	Mannington	Dennis L. & Denise D. Spoonmiller	105.45
45	45	8	Marion	Mannington	Sharon A. Ginn	185.994
46	46	5	Marion	Mannington	Ruby L. Hamdon	182.04
47	44	24	Marion	Mannington	Billy E. & Cheryl A. Garrison	74.93
48	44	27	Marion	Mannington	Phyllis A. Hamilton	157.3
49	45	9	Marion	Mannington	Jeffrey B. & Pamela J. Gray	107.277
50	45	6.1	Marion	Mannington	Harmon K. & Mary A. Powell	8
51	45	10	Marion	Mannington	Uss A. & Karen K. Powell	58
52	45	21	Marion	Mannington	Vickie E. Lucas	103.194
53	44	33	Marion	Mannington	Katherine Reese	90.12
54	44	26	Marion	Mannington	Charles P. & Kathy R. Glover	41.05
55	44	36	Marion	Mannington	Waymond M. & Carrie D. Worth	1.4
56	44	34	Marion	Mannington	Michael R. Ahnertson & Michelle A. Smith	3.74
57	44	22.2	Marion	Mannington	Joseph A. Tucker	5
58	44	22.1	Marion	Mannington	Eugene C. & Helen F. Seratino	0.675
59	44	22	Marion	Mannington	Joseph A. Tucker	45
60	44	21	Marion	Mannington	Joseph A. Tucker	50
62	44	19	Marion	Mannington	Vickie E. Lucas	74.93
63	44	49	Marion	Mannington	Ilsean K. Jones	22.49
64	45	22	Marion	Mannington	Thomas L. Snodgrass	44.43
65	45	20	Marion	Mannington	EQT Production Company	78.5
66	45	5	Marion	Mannington	Harry R. & Suzanne M. Morris	52
67	45	11	Marion	Mannington	Larry D. & Trisha K. Higgins	10
68	45	17	Marion	Mannington	EQT Production Company	125.73
69	45	23	Marion	Mannington	Thomas L. Snodgrass	105.5
70	45	21	Marion	Mannington	Barbara Henderson, et al.	38.5
71	43	2	Marion	Mannington	Gary C. & Alice C. Young	37.2
72	43	1	Marion	Mannington	Wilbert A. Alberts Higgins	37.5
74	47	7	Marion	Mannington	Sharon A. Ginn	49
81	44	40	Marion	Mannington	No Parcel Info Available	N/A
85	44	41	Marion	Mannington	Paul & Carol Pravel	16.25
86	44	41.3	Marion	Mannington	Wayman & Linda Favel	1.96
100	50	15.1	Marion	Mannington	Marion County Coal Resources Inc	18.42
161	45	8.1	Marion	Mannington	Mannington Public Service District	0.04
177	45	4	Marion	Mannington	Gary W. Snider	27
178	43	3	Marion	Mannington	Gary W. Snider	6.1
179	42	6	Marion	Mannington	Monica J. & Randal W. Valentine	66.184
180	42	5	Marion	Mannington	Louis J. Cheasignre	33.4
181	47	4	Marion	Mannington	Randy R. Innon Mayhew	21.31
182	48	6	Marion	Mannington	Robert K. & Yvonne L. Lane	9.71
185	43	6.2	Marion	Mannington	Thomas A. & Betty L. Heldreth	0.524
186	43	6.1	Marion	Mannington	Thomas A. & Betty L. Heldreth	1.858
187	42	3	Marion	Mannington	Dale & Velma J. Watson	21.32
188	42	2	Marion	Mannington	Dale & Velma J. Watson	38
191	44	14	Marion	Mannington	Thomas A. & Betty L. Heldreth	15.72
195	43	15	Marion	Mannington	Thomas W. Nicer	46.79
196	42	1	Marion	Mannington	E & N Properties LLC	30

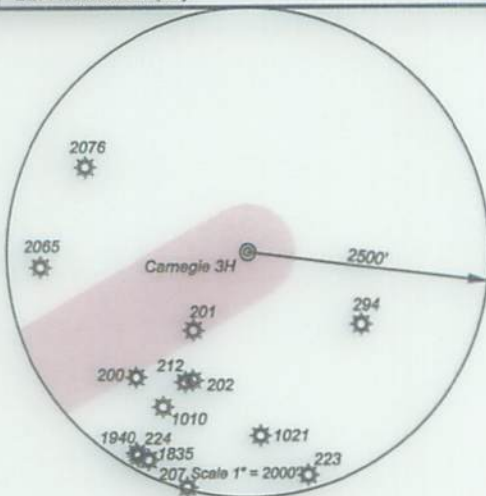


As Drilled Well Information:
Carnegie 3H coordinates are
NAD 27 N: 374,220.29 E: 1,735,828.18
NAD 83 UTM N: 4,375,052.88 E: 548,449.63
Carnegie 3H Landing Point coordinates are
NAD 27 N: 373,353.11 E: 1,732,837.23
NAD 83 UTM N: 4,374,773.48 E: 547,542.79
Carnegie 3H Bottom Hole coordinates are
NAD 27 N: 389,721.17 E: 1,725,219.54
NAD 83 UTM N: 4,379,721.53 E: 547,136.95
West Virginia Coordinate system of 1927 (North Zone)
based upon Differential GPS Measurements.
Plat orientation, corner and well ties are based upon
the grid north meridian.
Well location references are based upon the grid north
meridian.
UTM coordinates are NAD83, Zone 17, Meters.

Carnegie

- ⊙ Carnegie 19H
- ⊙ Carnegie 17H
- ⊙ Carnegie 15H
- ⊙ Carnegie 13H
- ⊙ Carnegie 11H
- ⊙ Carnegie 9H
- ⊙ Carnegie 7H
- ⊙ Carnegie 5H
- ⊙ Carnegie 3H
- ⊙ Carnegie 1H

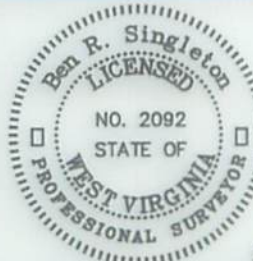
Lease No.	Owner	Acres
112106000	Bounty Minerals, LLC, et al.	135
112107000	EQT Production Company, et al.	81
111544000	Bounty Minerals, LLC, et al.	80
116702000	CNK Gas Company LLC, et al.	123
132284000	Jason D. Beatty, et al.	105
102396000	Bounty Minerals, LLC	186
234751000	West Virginia Department of Transportation, Division of Highways	48.86
136131000	Sharon Alberta Grim, et al.	17
112490000	Ridgetop Appalachia LLC, et al.	108
118822000	John M. Bachman, et al.	260.4
121902000	Timothy D. Gooch	78.5
127382118	Regina C. Evans, et al.	105.5
259368001	Country Roads Minerals, LLC, et al.	143
225697000	First Exchange Bank	32.5
105328008	Johnny M. Riggi, et al.	17.20
101084046	Thomas L. Cook, et al.	119.784
104949001	EQT Production Company	28



I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.

Ben R. Singleton

P.S. 2092



SEAL

FILE NO: 92-21
DRAWING NO: Carnegie 3H
SCALE: 1" = 2000'
MINIMUM DEGREE OF ACCURACY: 1:2500
PROVEN SOURCE OF ELEVATION: NGS CORS Station

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: June 03 20 24
OPERATOR'S WELL NO.: Carnegie 3H
API WELL NO
47 - 049 - 02521
STATE COUNTY PERMIT

WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL
(IF GAS) PRODUCTION: ☐ STORAGE ☐ DEEP ☒ SHALLOW
LOCATION: ELEVATION: As-Built: 1318' WATERSHED: Laurel Run of Owen Davy Fork QUADRANGLE: Glover Gap
DISTRICT: Mannington COUNTY: Marion
SURFACE OWNER: Jeanne A. Musgrave Akers & Joseph Forte ACREAGE: 28.96
ROYALTY OWNER: Bounty Minerals, LLC, et al. LEASE NO: 112106000 ACREAGE: 135
PROPOSED WORK: ☒ DRILL ☐ CONVERT ☐ DRILL DEEPER ☒ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION
☐ PERFORATE NEW FORMATION ☐ OTHER PHYSICAL CHANGE IN WELL (SPECIFY)
☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus ESTIMATED DEPTH: 7,712'

WELL OPERATOR: EQT Production Company DESIGNATED AGENT: Joseph C. Mallow
ADDRESS: 400 Woodcliff Drive ADDRESS: 427 Midstate Drive
Canonsburg, PA 15317 Clarksburg, WV 25301