



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Friday, December 13, 2024
PERMIT MODIFICATION APPROVAL
Horizontal 6A / New Drill

EQT PRODUCTION COMPANY
400 WOODCLIFF DR.

CANONSBURG, PA 15317

Re: Permit Modification Approval for VANDERBILT 10H
47-049-02538-00-00

Adding an AST to the pad

EQT PRODUCTION COMPANY

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

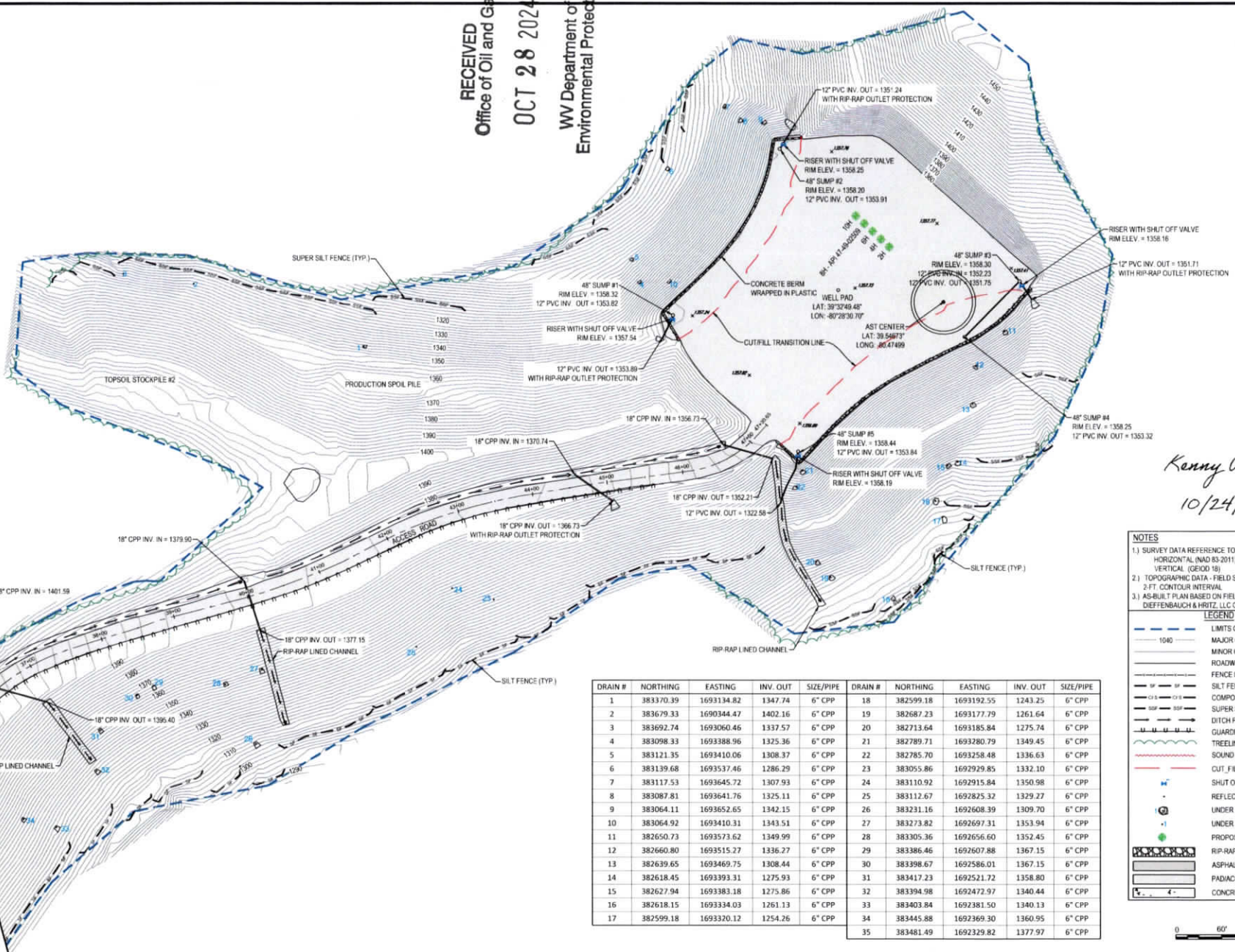
Operator's Well Number: VANDERBILT 10H
Farm Name: LARRY AND TRISHA HIGGINS
U.S. WELL NUMBER: 47-049-02538-00-00
Horizontal 6A New Drill
Date Modification Issued: 12/13/2024

Promoting a healthy environment.

12/13/2024

File: S:\CO and GLE\2023\2023\2023\000 - Vanderbilt Well Site\DWG\18\"

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Office of Oil and Gas
OCT 28 2024
WV Department of
Environmental Protection



Kenny Willett
10/24/24

- NOTES**
- 1.) SURVEY DATA REFERENCE TO WV-SPC NORTH ZONE HORIZONTAL (NAD 83-2011) VERTICAL (GEOID 18)
 - 2.) TOPOGRAPHIC DATA - FIELD SURVEY DERIVED DERIVED - 2-FT. CONTOUR INTERVAL
 - 3.) AS-BUILT PLAN BASED ON FIELD SURVEY BY DIEFFENBAUGH & HRTZ, LLC ON DATE, MARCH 21, 2023

LEGEND

	LIMITS OF DISTURBANCE
	MAJOR CONTOUR
	MINOR CONTOUR
	ROADWAY
	FENCE LINE
	SILT FENCE
	COMPOST FILTER SOCK
	SUPER SILT FENCE
	DITCH FLOW LINE
	GUARDRAIL
	TREELINE
	SOUND WALL
	CUT/FILL TRANSITION LINE
	SHUT OFF VALVE
	REFLECTOR POST
	UNDER DRAIN INVERT WITH RIPRAP
	UNDER DRAIN INVERT
	PROPOSED WELL HEAD
	RIP-RAP
	ASPHALT PAVING
	PADIACCESS ROAD
	CONCRETE BERM

DRAIN #	NORTHING	EASTING	INV. OUT	SIZE/PIPE	DRAIN #	NORTHING	EASTING	INV. OUT	SIZE/PIPE
1	383370.39	1693134.82	1347.74	6" CPP	18	382599.18	1693192.55	1243.25	6" CPP
2	383679.33	1690344.47	1402.16	6" CPP	19	382687.23	1693177.79	1261.64	6" CPP
3	383692.74	1693060.46	1337.57	6" CPP	20	382713.64	1693185.84	1275.74	6" CPP
4	383098.33	1693388.96	1325.36	6" CPP	21	382789.71	1693280.79	1349.45	6" CPP
5	383121.35	1693410.06	1308.37	6" CPP	22	382785.70	1693258.48	1336.63	6" CPP
6	383139.68	1693537.46	1286.29	6" CPP	23	383055.86	1692929.85	1332.10	6" CPP
7	383117.53	1693645.72	1307.93	6" CPP	24	383110.92	1692915.84	1350.98	6" CPP
8	383087.81	1693641.76	1325.11	6" CPP	25	383112.67	1692825.32	1329.27	6" CPP
9	383064.11	1693652.65	1342.15	6" CPP	26	383231.16	1692608.39	1309.70	6" CPP
10	383064.92	1693410.31	1343.51	6" CPP	27	383273.82	1692697.31	1353.94	6" CPP
11	382650.73	1693573.62	1349.99	6" CPP	28	383305.36	1692656.60	1352.45	6" CPP
12	382660.80	1693515.27	1336.27	6" CPP	29	383386.46	1692607.88	1367.15	6" CPP
13	382639.65	1693469.75	1308.44	6" CPP	30	383398.67	1692586.01	1367.15	6" CPP
14	382618.45	1693393.31	1275.93	6" CPP	31	383417.23	1692521.72	1358.80	6" CPP
15	382627.94	1693383.18	1275.86	6" CPP	32	383394.98	1692472.97	1340.44	6" CPP
16	382618.15	1693334.03	1261.13	6" CPP	33	383403.84	1692381.50	1340.13	6" CPP
17	382599.18	1693320.12	1254.26	6" CPP	34	383445.88	1692369.30	1360.95	6" CPP
					35	383481.49	1692329.82	1377.97	6" CPP

REVISIONS
 DATE: [] BY: []
 ADG: []
 CHECKED: []
 SAC: []
 APPROVED: []
 APR. 2023 []
 DATE: []
 22119-014 []
 PROJECT NO: []
DIEFFENBAUGH & HRTZ, LLC
 1098 Chatham Road, Suite 200
 www.dieffenbaugh.com
 P. 301.985.5555 F. 301.985.5537
EQT PRODUCTION COMPANY
 400 WOODCLIFF DRIVE
 CANONSBURG, PA 15317
VANDEBILT WELL SITE
 MANNING DISTRICT
 MARION COUNTY, WEST VIRGINIA
ENLARGED PLAN VIEW
 SHEET NO: **6 of 8**



Branden Weimer – Regional Manager, Permitting

400 Woodcliff Dr | Canonsburg, PA 15317

P: 412-997-7940 | branden.weimer@eqt.com

Thelma Coen

3734 Buffalo Brink Road

Mannington, WV 26582

October 15, 2024

**Vanderbilt Well Site
Aboveground Storage Tank
Addition Notification**

Hello,

Please allow this letter to serve as formal notification of EQT Production Company's intention to submit a permit modification to West Virginia DEP Office of Oil and Gas for the Vanderbilt Well Site. The permit modification will include the addition of a temporary Aboveground Storage Tank to the site to support well development operations.

If you have any questions, please feel free to contact me directly at 412-997-7940.

Regards,

A handwritten signature in blue ink, appearing to read 'Branden Weimer', is written over a light blue horizontal line.

Branden Weimer

Regional Manager, Permitting

EQT Production Company

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OCT 28 2024

WV Department of
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12/13/2024

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION**

Notice Time Requirement: notice shall be provided no later than the **filing date of permit application.**

Date of Notice: 10/15/2024 **Date Permit Application Filed:** 10/17/2024

Notice of:

- PERMIT FOR ANY WELL WORK
- CERTIFICATE OF APPROVAL FOR THE CONSTRUCTION OF AN IMPOUNDMENT OR PIT

Delivery method pursuant to West Virginia Code § 22-6A-10(b)

- PERSONAL SERVICE
- REGISTERED MAIL
- METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to W. Va. Code § 22-6A-10(b), no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for roads or other land disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, operator or lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal seams; (4) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well pad which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field within which the proposed well work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of this section hold interests in the lands, the applicant may serve the documents required upon the person described in the records of the sheriff required to be maintained pursuant to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any provision of this article to the contrary, notice to a lien holder is not notice to a landowner, unless the lien holder is the landowner.

Notice is hereby provided to:

SURFACE OWNER(s)

Name: Thelma Coen
Address: 3734 Buffalo Brink Road
Mannington, WV 26582

Name: _____
Address: _____

SURFACE OWNER(s) (Road and/or Other Disturbance)

Name: _____
Address: _____

Name: _____
Address: _____

SURFACE OWNER(s) (Impoundments/Pits)

Name: _____
Address: _____

COAL OWNER OR LESSEE

Name: _____
Address: _____

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COAL OPERATOR

Name: _____
Address: _____

WV Department of
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WATER PURVEYOR(s)

Name: _____
Address: _____

OPERATOR OF ANY NATURAL GAS STORAGE FIELD

Name: _____
Address: _____

*Please attach additional forms if necessary

12/13/2024

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(b), notice is hereby given that the undersigned well operator has applied for a permit for well work or for a certificate of approval for the construction of an impoundment or pit.

This Notice Shall Include:

Pursuant to W. Va. Code § 22-6A-10(b), this notice shall include: (1) copies of the application; (2) the erosion and sediment control plan required by section seven of this article; and (3) the well plat.

Pursuant to W. Va. Code § 22-6A-10(f), this notice shall also include: (1) a statement of the time limits for filing written comments; (2) who may file written comments; (3) the name and address of the secretary for the purpose of filing the comments and obtaining additional information; and (4) a statement that the persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Water Well Testing:

Pursuant to West Virginia Code § 22-6A-10(d), notification shall be made, with respect to surface landowners identified in subsection (b) or water purveyors identified in subdivision (5), subsection (b) of this section, of the opportunity for testing their water well.

Water Testing Laboratories:

Pursuant to West Virginia Code § 22-6A-10(i), persons entitled to notice pursuant to subsection (b) of this section may contact the department to ascertain the names and locations of water testing laboratories in the subject area capable and qualified to test water supplies in accordance with standard accepted methods. In compiling that list of names the department shall consult with the state Bureau for Public Health and local health departments.

Well Location Restrictions

Pursuant to W. Va. Code § 22-6A-12, Wells may not be drilled within two hundred fifty feet measured horizontally from any existing water well or developed spring used for human or domestic animal consumption. The center of well pads may not be located within six hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five hundred square feet or larger used to house or shelter dairy cattle or poultry husbandry. This limitation is applicable to those wells, developed springs, dwellings or agricultural buildings that existed on the date a notice to the surface owner of planned entry for surveying or staking as provided in section ten of this article or a notice of intent to drill a horizontal well as provided in subsection (b), section sixteen of this article was provided, whichever occurs first, and to any dwelling under construction prior to that date. This limitation may be waived by written consent of the surface owner transmitted to the department and recorded in the real property records maintained by the clerk of the county commission for the county in which such property is located. Furthermore, the well operator may be granted a variance by the secretary from these distance restrictions upon submission of a plan which identifies the sufficient measures, facilities or practices to be employed during well site construction, drilling and operations. The variance, if granted, shall include terms and conditions the department requires to ensure the safety and protection of affected persons and property. The terms and conditions may include insurance, bonding and indemnification, as well as technical requirements. (b) No well pad may be prepared or well drilled within one hundred feet measured horizontally from any perennial stream, natural or artificial lake, pond or reservoir, or a wetland, or within three hundred feet of a naturally reproducing trout stream. No well pad may be located within one thousand feet of a surface or ground water intake of a public water supply. The distance from the public water supply as identified by the department shall be measured as follows: (1) For a surface water intake on a lake or reservoir, the distance shall be measured from the boundary of the lake or reservoir. (2) For a surface water intake on a flowing stream, the distance shall be measured from a semicircular radius extending upstream of the surface water intake. (3) For a groundwater source, the distance shall be measured from the wellhead or spring. The department may, in its discretion, waive these distance restrictions upon submission of a plan identifying sufficient measures, facilities or practices to be employed during well site construction, drilling and operations to protect the waters of the state. A waiver, if granted, shall impose any permit conditions as the secretary considers necessary. (c) Notwithstanding the foregoing provisions of this section, nothing contained in this section prevents an operator from conducting the activities permitted or authorized by a Clean Water Act Section 404 permit or other approval from the United States Army Corps of Engineers within any waters of the state or within the restricted areas referenced in this section. (d) The well location restrictions set forth in this section shall not apply to any well on a multiple well pad if at least one of the wells was permitted prior to the effective date of this article. (e) The secretary shall, by December 31, 2012, report to the Legislature on the noise, light, dust and volatile organic compounds generated by the drilling of horizontal wells as they relate to the well location restrictions regarding occupied dwelling structures pursuant to this section. Upon a finding, if any, by the secretary that the well location restrictions regarding occupied dwelling structures are inadequate or otherwise require alteration to address the items examined in the study required by this subsection, the secretary shall have the authority to propose for promulgation legislative rules establishing guidelines and procedures regarding reasonable levels of noise, light, dust and volatile organic compounds relating to drilling horizontal wells, including reasonable means of mitigating such factors, if necessary.

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factors, if necessary.

Written Comment:

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary. All persons described in West Virginia Code § 22-6A-10(b) may file written comments as to the location or construction of the applicant's proposed well work to the Secretary at:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water. **NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.**

Time Limits and Methods for Filing Comments.

The law requires these materials to be served on or before the date the operator files its Application. You have **THIRTY (30) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Pursuant to West Virginia Code § 22-6A-11(c)(2), Any objections of the affected coal operators and coal seam owners and lessees shall be addressed through the processes and procedures that exist under sections fifteen, seventeen and forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article. The written comments filed by the parties entitled to notice under subdivisions (1), (2), (4), (5) and (6), subsection (b), section ten of this article shall be considered by the secretary in the permit issuance process, but the parties are not entitled to participate in the processes and proceedings that exist under sections fifteen, seventeen or forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article.

Comment Requirements

Your comments must be in writing and include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Disclaimer: All comments received will be placed on our web site <http://www.dep.wv.gov/oil-and-gas/Horizontal-Permits/Pages/default.aspx> and the applicant will automatically be forwarded an email notice that such comments have been submitted. The applicant will be expected to provide a response to comments submitted by any surface owner, ~~well operator or~~ natural gas storage operator noticed within the application.

OCT 28 2024

Permit Denial or Condition

The Chief has the power to deny or condition a well work permit. Pursuant to West Virginia Code § 22-6A-8(d), the permit may not be issued or be conditioned, including conditions with respect to the location of the well and access roads prior to issuance if the director determines that:

- (1) The proposed well work will constitute a hazard to the safety of persons;
- (2) The plan for soil erosion and sediment control is not adequate or effective;
- (3) Damage would occur to publicly owned lands or resources; or
- (4) The proposed well work fails to protect fresh water sources or supplies.

A permit may also be denied under West Virginia Code § 22-6A-7(k), the secretary shall deny the issuance of a permit if the secretary determines that the applicant has committed a substantial violation of a previously issued permit for a horizontal well, including the applicable erosion and sediment control plan associated with the previously issued permit, or a substantial violation of one or more of the rules promulgated under this article, and in each instance has failed to abate or seek review of the violation within the time prescribed by the secretary pursuant to the provisions of subdivisions (1) and (2), subsection (a), section five of this article and the rules promulgated hereunder, which time may not be unreasonable.

12/13/2024

Pursuant to West Virginia Code § 22-6A-10(g), any person entitled to submit written comments to the secretary pursuant to subsection (a), section eleven of this article, shall also be entitled to receive from the secretary a copy of the permit as issued or a copy of the order modifying or denying the permit if the person requests receipt of them as a part of the written comments submitted concerning the permit application. Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Notice is hereby given by:

Well Operator: EQT Production Company
Telephone: 412-997-7940
Email: branden.weimer@eqt.com

Address: 400 Woodcliff Drive
Canonsburg, PA 15317
Facsimile: _____

Oil and Gas Privacy Notice:

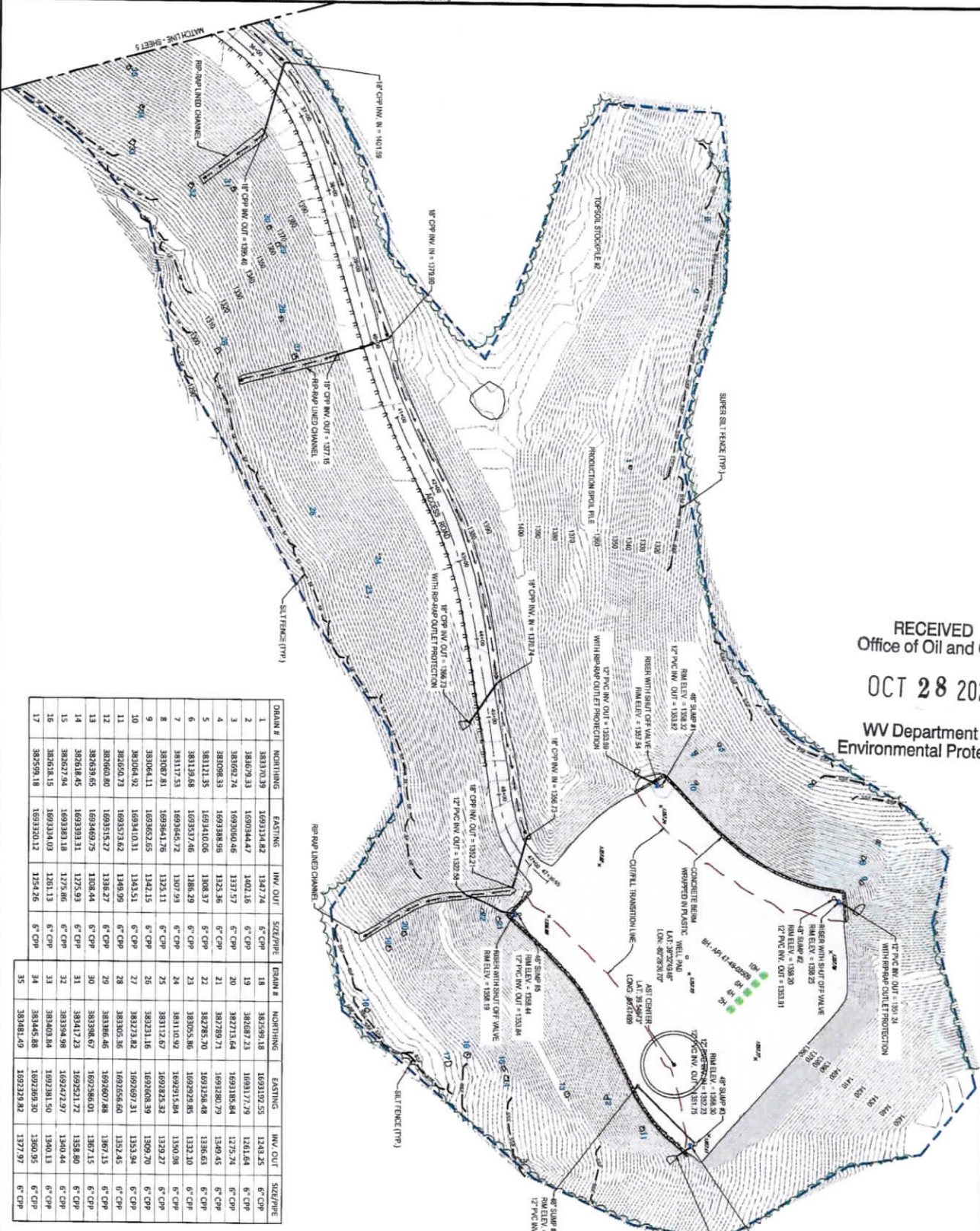
The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

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CHAIN #	NORTHINGS	EASTINGS	HW. OUT	SIZE/TYPE	CHAIN #	NORTHINGS	EASTINGS	HW. OUT	SIZE/TYPE
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					35	383481.49	1602232.82	1377.97	6" CPV

NOTES

- SUPER OIL FENCE REFERENCE TO W-SC-NORTH ZONE VERTICAL (EGSD 18 11)
- 2" F. CONDUIT INTERVAL
- 2" F. CONDUIT INTERVAL
- DIFFERENTIAL HEIGHT, LLC ON DATE, MARCH 21, 2023

LEGEND

- LIMITS OF DISTURBANCE
- VADON CONTOUR
- VADON CONTOUR
- FENCE LINE
- SET FENCE
- COMPOST FILTER SOCK
- SUPER SILT FENCE
- DITCH FLOW LINE
- QUADRANT
- SOUND WALL
- CUT/FILL TRANSITION LINE
- SHUT OFF VALVE
- REFLECTOR POST
- UNDER DRAIN INVERT WITH HFRPP
- UNDER DRAIN INVERT
- PROPOSED WELL HEAD
- HFRPP
- ASPHALT PAVING
- CONCRETE BEAM

ORIGIN ID:PTA (724) 271-7516
OLVIA PISHONERI
EQT
400 WOODCLIFF DRIVE
CANONSBURG, PA 15317
UNITED STATES US
TO **THELMA COEN**

SHIP DATE: 15OCT24
ACTWGT: 0.50 LB
CAD: 106107062INET4535
BILL SENDER

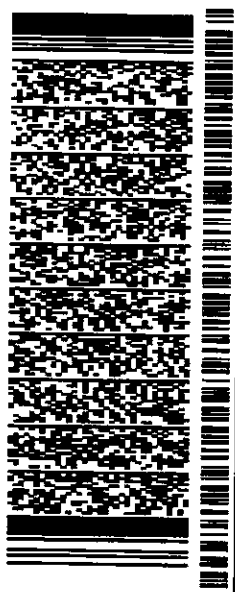
3734 BUFFALO BRINK ROAD

MANNINGTON WV 26582

(412) 997-7940
INV:
PO: 5001035 GL 81518940

REF:

DEPT: ORISHONERI



J24402481001LV

TRK#
0201

7792 6782 2542

WED - 16 OCT 5:00P
PRIORITY OVERNIGHT

65 MGWA

WV-US P1T

26582



58CJ4/7DE3/C8CA

After printing this label:
CONSIGNEE COPY - PLEASE PLACE IN FRONT OF POUCH
1. Fold the printed page along the horizontal line.
2. Place label in shipping pouch and affix it to your shipment.

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Environmental Protection

Use of this system constitutes your agreement to the service conditions in the current FedEx Service Guide, available on fedex.com. FedEx will not be responsible for any claim in excess of \$100 per package, whether the result of loss, damage, delay, non-delivery, misdelivery, or misinformation, unless you declare a higher value, pay an additional charge, document your actual loss and file a timely claim. Limitations found in the current FedEx Service Guide apply. Your right to recover from FedEx for any loss, including intrinsic value of the package, loss of sales, income interest, profit, attorney's fees, costs, and other forms of damage whether direct, incidental, consequential, or special is limited to the greater of \$100 or the authorized declared value. Recovery cannot exceed actual documented loss. Maximum for items of extraordinary value is \$1,000, e.g. jewelry, precious metals, negotiable instruments and other items listed in our Service Guide. Written claims must be filed within strict time limits, see current FedEx Service Guide.

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October 18, 2024

Dear Customer,

The following is the proof-of-delivery for tracking number: 779267822542

COEN

Delivery Information:

Status:	Delivered	Delivered To:	Residence
Signed for by:	Signature not required	Delivery Location:	
Service type:	FedEx Priority Overnight		
Special Handling:	Deliver Weekday; Residential Delivery		MANNINGTON, WV,
		Delivery date:	Oct 17, 2024 12:21

Shipping Information:

Tracking number:	779267822542	Ship Date:	Oct 16, 2024
		Weight:	0.5 LB/0.23 KG

Recipient:	Shipper:
MANNINGTON, WV, US,	Canonsburg, PA, US,

Purchase Order	S001035.G1 8151.8040
Department Number	OPhioneri

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Proof-of-delivery details appear below; however, no signature is available for this FedEx Express shipment because a signature was not required.

Thank you for choosing FedEx

12/13/2024



Branden Weimer – Regional Manager, Permitting

400 Woodcliff Dr | Canonsburg, PA 15317

P: 412-997-7940 | branden.weimer@eqt.com

Larry and Eva Higgins

3418 Buffalo Brink Road
Mannington, WV 26582

October 15, 2024

**Vanderbilt Well Site
Aboveground Storage Tank
Addition Notification**

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If you have any questions, please feel free to contact me directly at 412-997-7940.

Regards,

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Branden Weimer
Regional Manager, Permitting
EQT Production Company

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Office of Oil and Gas

OCT 28 2024

WV Department of
Environmental Protection

12/13/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION

Notice Time Requirement: notice shall be provided no later than the **filing date of permit application.**

Date of Notice: 10/15/2024 **Date Permit Application Filed:** 10/17/2024

Notice of:

- PERMIT FOR ANY WELL WORK
- CERTIFICATE OF APPROVAL FOR THE CONSTRUCTION OF AN IMPOUNDMENT OR PIT

Delivery method pursuant to West Virginia Code § 22-6A-10(b)

- PERSONAL SERVICE
- REGISTERED MAIL
- METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to W. Va. Code § 22-6A-10(b), no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for roads or other land disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, operator or lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal seams; (4) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well pad which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field within which the proposed well work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of this section hold interests in the lands, the applicant may serve the documents required upon the person described in the records of the sheriff required to be maintained pursuant to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any provision of this article to the contrary, notice to a lien holder is not notice to a landowner, unless the lien holder is the landowner.

Notice is hereby provided to:

- SURFACE OWNER(s)

Name: Larry and Eva Higgins
 Address: 3418 Buffalo Brink Road
Mannington, WV 26582

Name: _____
 Address: _____

- SURFACE OWNER(s) (Road and/or Other Disturbance)

Name: _____
 Address: _____

Name: _____
 Address: _____

- SURFACE OWNER(s) (Impoundments/Pits)

Name: _____
 Address: _____

- COAL OWNER OR LESSEE

Name: _____
 Address: _____

- COAL OPERATOR

Name: _____
 Address: _____

- WATER PURVEYOR(s)

Name: _____
 Address: _____

- OPERATOR OF ANY NATURAL GAS STORAGE FIELD

Name: _____
 Address: _____

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 Environmental Protection

*Please attach additional forms if necessary

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Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(b), notice is hereby given that the undersigned well operator has applied for a permit for well work or for a certificate of approval for the construction of an impoundment or pit.

This Notice Shall Include:

Pursuant to W. Va. Code § 22-6A-10(b), this notice shall include: (1) copies of the application; (2) the erosion and sediment control plan required by section seven of this article; and (3) the well plat.

Pursuant to W. Va. Code § 22-6A-10(f), this notice shall also include: (1) a statement of the time limits for filing written comments; (2) who may file written comments; (3) the name and address of the secretary for the purpose of filing the comments and obtaining additional information; and (4) a statement that the persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Water Well Testing:

Pursuant to West Virginia Code § 22-6A-10(d), notification shall be made, with respect to surface landowners identified in subsection (b) or water purveyors identified in subdivision (5), subsection (b) of this section, of the opportunity for testing their water well.

Water Testing Laboratories:

Pursuant to West Virginia Code § 22-6A-10(i), persons entitled to notice pursuant to subsection (b) of this section may contact the department to ascertain the names and locations of water testing laboratories in the subject area capable and qualified to test water supplies in accordance with standard accepted methods. In compiling that list of names the department shall consult with the state Bureau for Public Health and local health departments.

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Well Location Restrictions

Pursuant to W. Va. Code § 22-6A-12, Wells may not be drilled within two hundred fifty feet measured horizontally from any existing water well or developed spring used for human or domestic animal consumption. The center of well pads may not be located within six hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five hundred square feet or more used as a house or shelter dairy cattle or poultry husbandry. This limitation is applicable to those wells, developed springs, dwellings or agricultural buildings that existed on the date a notice to the surface owner of planned entry for surveying or staking as provided in section ten of this article or a notice of intent to drill a horizontal well as provided in subsection (b), section sixteen of this article was provided, whichever occurs first, and to any dwelling under construction prior to that date. This limitation may be waived by written consent of the surface owner transmitted to the department and recorded in the real property records maintained by the clerk of the county commission for the county in which such property is located. Furthermore, the well operator may be granted a variance by the secretary from these distance restrictions upon submission of a plan which identifies the sufficient measures, facilities or practices to be employed during well site construction, drilling and operations. The variance, if granted, shall include terms and conditions the department requires to ensure the safety and protection of affected persons and property. The terms and conditions may include insurance, bonding and indemnification, as well as technical requirements. (b) No well pad may be prepared or well drilled within one hundred feet measured horizontally from any perennial stream, natural or artificial lake, pond or reservoir, or a wetland, or within three hundred feet of a naturally reproducing trout stream. No well pad may be located within one thousand feet of a surface or ground water intake of a public water supply. The distance from the public water supply as identified by the department shall be measured as follows: (1) For a surface water intake on a lake or reservoir, the distance shall be measured from the boundary of the lake or reservoir. (2) For a surface water intake on a flowing stream, the distance shall be measured from a semicircular radius extending upstream of the surface water intake. (3) For a groundwater source, the distance shall be measured from the wellhead or spring. The department may, in its discretion, waive these distance restrictions upon submission of a plan identifying sufficient measures, facilities or practices to be employed during well site construction, drilling and operations to protect the waters of the state. A waiver, if granted, shall impose any permit conditions as the secretary considers necessary. (c) Notwithstanding the foregoing provisions of this section, nothing contained in this section prevents an operator from conducting the activities permitted or authorized by a Clean Water Act Section 404 permit or other approval from the United States Army Corps of Engineers within any waters of the state or within the restricted areas referenced in this section. (d) The well location restrictions set forth in this section shall not apply to any well on a multiple well pad if at least one of the wells was permitted prior to the effective date of this article. (e) The secretary shall, by December 31, 2012, report to the Legislature on the noise, light, dust and volatile organic compounds generated by the drilling of horizontal wells as they relate to the well location restrictions regarding occupied dwelling structures pursuant to this section. Upon a finding, if any, by the secretary that the well location restrictions regarding occupied dwelling structures are inadequate or otherwise require alteration to address the items examined in the study required by this subsection, the secretary shall have the authority to propose for promulgation legislative rules establishing guidelines and procedures regarding reasonable levels of noise, light, dust and volatile organic compounds relating to drilling horizontal wells, including reasonable means of mitigating such factors, if necessary.

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factors, if necessary.

Written Comment:

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary. All persons described in West Virginia Code § 22-6A-10(b) may file written comments as to the location or construction of the applicant's proposed well work to the Secretary at:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water. **NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.**

Time Limits and Methods for Filing Comments.

The law requires these materials to be served on or before the date the operator files its Application. You have **THIRTY (30) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Pursuant to West Virginia Code § 22-6A-11(c)(2), Any objections of the affected coal operators and coal seam owners and lessees shall be addressed through the processes and procedures that exist under sections fifteen, seventeen and forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article. The written comments filed by the parties entitled to notice under subdivisions (1), (2), (4), (5) and (6), subsection (b), section ten of this article shall be considered by the secretary in the permit issuance process, but the parties are not entitled to participate in the processes and proceedings that exist under sections fifteen, seventeen or forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article.

Comment Requirements

Your comments must be in writing and include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Disclaimer: All comments received will be placed on our web site <http://www.dep.wv.gov/oil-and-gas/Horizontal-Permits/Pages/default.aspx> and the applicant will automatically be forwarded an email notice that such comments have been submitted. The applicant will be expected to provide a response to comments submitted by any surface owner, water ~~RECEIVED~~ or natural gas storage operator noticed within the application.

Office of Oil and Gas

OCT 28 2024

Permit Denial or Condition

The Chief has the power to deny or condition a well work permit. Pursuant to West Virginia Code § 22-6A-8(~~Environmental Protection~~) be issued or be conditioned, including conditions with respect to the location of the well and access roads prior to issuance if the director determines that:

- (1) The proposed well work will constitute a hazard to the safety of persons;
- (2) The plan for soil erosion and sediment control is not adequate or effective;
- (3) Damage would occur to publicly owned lands or resources; or
- (4) The proposed well work fails to protect fresh water sources or supplies.

A permit may also be denied under West Virginia Code § 22-6A-7(k), the secretary shall deny the issuance of a permit if the secretary determines that the applicant has committed a substantial violation of a previously issued permit for a horizontal well, including the applicable erosion and sediment control plan associated with the previously issued permit, or a substantial violation of one or more of the rules promulgated under this article, and in each instance has failed to abate or seek review of the violation within the time prescribed by the secretary pursuant to the provisions of subdivisions (1) and (2), subsection (a), section five of this article and the rules promulgated hereunder, which time may not be unreasonable.

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Pursuant to West Virginia Code § 22-6A-10(g), any person entitled to submit written comments to the secretary pursuant to subsection (a), section eleven of this article, shall also be entitled to receive from the secretary a copy of the permit as issued or a copy of the order modifying or denying the permit if the person requests receipt of them as a part of the written comments submitted concerning the permit application. Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Notice is hereby given by:

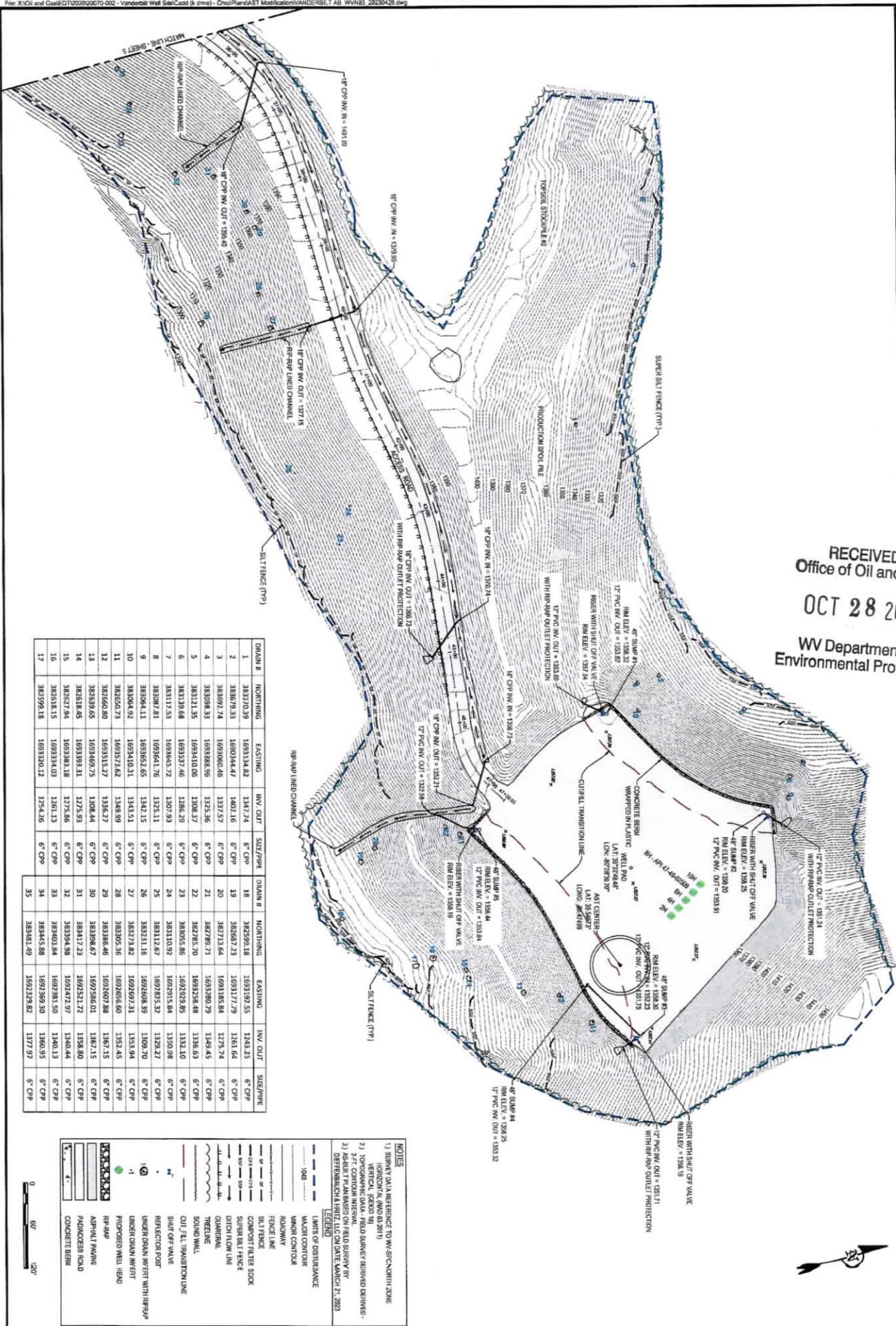
Well Operator: EQT Production Company
Telephone: 412-997-7940
Email: branden.weimer@eqt.com

Address: 400 Woodcliff Drive
Canonsburg, PA 15317
Facsimile: _____

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

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DRAIN #	NORTHING	EASTING	INV. OUT	SIZE/DIPE	DRAIN #	NORTHING	EASTING	INV. OUT	SIZE/DIPE
1	38320.99	169334.82	1341.74	6" CP	18	38299.18	169193.55	1243.25	6" CP
2	38379.33	169034.47	1401.16	6" CP	19	38269.73	169117.79	1261.64	6" CP
3	38399.74	169390.46	1317.57	6" CP	20	382713.64	169185.84	1275.74	6" CP
4	38398.33	169388.95	1375.36	6" CP	21	382789.71	1691280.79	1349.45	6" CP
5	38311.35	169310.06	1308.37	6" CP	22	382785.70	1691258.48	1336.63	6" CP
6	38319.68	169337.46	1386.29	6" CP	23	382785.86	1691278.85	1332.10	6" CP
7	38317.53	169345.72	1300.93	6" CP	24	383110.92	1691291.84	1330.98	6" CP
8	38309.74	169364.76	1323.11	6" CP	25	38311.67	1692783.32	1329.27	6" CP
9	38306.41	169362.65	1342.15	6" CP	26	383231.16	1692608.39	1329.70	6" CP
10	38304.92	1693410.31	1343.51	6" CP	27	383273.82	1692697.31	1353.94	6" CP
11	38260.73	169323.62	1348.59	6" CP	28	383205.36	1692665.60	1352.45	6" CP
12	38260.80	169315.27	1336.27	6" CP	29	383186.46	1691707.86	1367.15	6" CP
13	38259.65	1693469.75	1308.44	6" CP	30	383398.67	1692586.01	1461.75	6" CP
14	38258.45	1693393.31	1275.93	6" CP	31	383417.23	1692521.72	1458.80	6" CP
15	38262.84	1693881.18	1275.86	6" CP	32	383394.88	1692472.97	1340.44	6" CP
16	382618.15	1693343.03	1261.13	6" CP	33	383403.94	1692381.50	1340.13	6" CP
17	382599.18	169320.12	1254.26	6" CP	34	383445.88	1692369.30	1360.95	6" CP
					35	383481.49	1692329.82	1377.27	6" CP

NOTES

- 1) SHOWN DATA REFERENCE TO W/SP/CON/HTL ZONE
- 2) VERTICAL (ELEV) IN FEET
- 3) 2" DIAMETER W/SP/CON/HTL ZONE
- 4) 2" DIAMETER W/SP/CON/HTL ZONE
- 5) 2" DIAMETER W/SP/CON/HTL ZONE
- 6) 2" DIAMETER W/SP/CON/HTL ZONE
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- 33) 2" DIAMETER W/SP/CON/HTL ZONE
- 34) 2" DIAMETER W/SP/CON/HTL ZONE
- 35) 2" DIAMETER W/SP/CON/HTL ZONE

LEGEND

- LIMIT OF DISTURBANCE
- MAJOR CONTOUR
- MINOR CONTOUR
- ROADWAY
- SILT FENCE
- COMPOST FILTER SOCK
- SUPER SILT FENCE
- DITCH FLOW LINE
- QUADRANT
- SOUND WALL
- OUT TIL TRANSITION LINE
- SHUT OFF VALVE
- REFLECTION POINT
- UNDER GRADE INVERT WITH R/R/R/P
- UNDER GRADE INVERT
- PROPOSED WELL HEAD
- ASPHALT PAVING
- PAVED ACCESS ROAD
- CONCRETE BEAM

ORIGIN ID: PITA (724) 274-7516
OLYVIA PISHONERI
EOT
400 WOODCLIFF DRIVE

CANONSBURG, PA 15317
UNITED STATES US

TO **LARRY AND EVA HIGGINS**

3418 BUFFALO BRINK ROAD

MANNINGTON WV 26582

REF: (412) 997-7940

PO: S001035; S1 81518040

DEPT: OPISHONERI

SHIP DATE: 15OCT24
ACTWGT: 0.50 LB
CAD: 106107062INLET4535

BILL SENDER

58CJ4/7DE3/C6C4



3244824091001uv

TRK# 7792 6788 9943
0201

WED - 16 OCT 5:00P
PRIORITY OVERNIGHT

65 MGWA

26582
MV-US
PIT



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Office of Oil and Gas

OCT 28 2024

WV Department of
Environmental Protection

After printing this label:

CONSIGNEE COPY - PLEASE PLACE IN FRONT OF POUCH

1. Fold the printed page along the horizontal line.
2. Place label in shipping pouch and affix it to your shipment.

Use of this system constitutes your agreement to the service conditions in the current FedEx Service Guide, available on fedex.com. FedEx will not be responsible for any claim in excess of \$100 per package, whether the result of loss, damage, delay, non-delivery, misdelivery, or misinformation, unless you declare a higher value, pay an additional charge, document your actual loss and file a timely claim. Limitations found in the current FedEx Service Guide apply. Your right to recover from FedEx for any loss, including intrinsic value of the package, loss of sales, income interest, profit, attorney's fees, costs, and other forms of damage whether direct, incidental, consequential, or special is limited to the greater of \$100 or the authorized declared value. Recovery cannot exceed actual documented loss. Maximum for items of extraordinary value is \$1,000, e.g. jewelry, precious metals, negotiable instruments and other items listed in our Service Guide. Written claims must be filed within strict time limits, see current FedEx Service Guide.

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October 18, 2024

Dear Customer,

The following is the proof-of-delivery for tracking number: 779267889943

HIGGINS

Delivery Information:

Status:	Delivered	Delivered To:	Residence
Signed for by:	Signature not required	Delivery Location:	
Service type:	FedEx Priority Overnight		
Special Handling:	Deliver Weekday; Residential Delivery		MANNINGTON, WV,
		Delivery date:	Oct 17, 2024 12:18

Shipping Information:

Tracking number:	779267889943	Ship Date:	Oct 16, 2024
		Weight:	0.5 LB/0.23 KG

Recipient:
MANNINGTON, WV, US,

Shipper:
Canonsburg, PA, US,

Purchase Order	S001035.G1 8151.8040
Department Number	OPishioneri

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Environmental Protection

Proof-of-delivery details appear below; however, no signature is available for this FedEx Express shipment because a signature was not required.

Thank you for choosing FedEx

12/13/2024



Branden Weimer – Regional Manager, Permitting

400 Woodcliff Dr | Canonsburg, PA 15317

P: 412-997-7940 | branden.weimer@eqt.com

Keith Powell

3898 Buffalo Brink Road
Mannington, WV 26582

October 15, 2024

**Vanderbilt Well Site
Aboveground Storage Tank
Addition Notification**

Hello,

Please allow this letter to serve as formal notification of EQT Production Company's intention to submit a permit modification to West Virginia DEP Office of Oil and Gas for the Vanderbilt Well Site. The permit modification will include the addition of a temporary Aboveground Storage Tank to the site to support well development operations.

If you have any questions, please feel free to contact me directly at 412-997-7940.

Regards,

A handwritten signature in blue ink, appearing to read 'Branden Weimer'.

Branden Weimer
Regional Manager, Permitting
EQT Production Company

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STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
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Notice is hereby provided to:

SURFACE OWNER(s)

Name: Keith Powell
Address: 3898 Buffalo Brink Road
Mannington, WV 26582

Name: _____
Address: _____

SURFACE OWNER(s) (Road and/or Other Disturbance)

Name: _____
Address: _____
Name: _____
Address: _____

SURFACE OWNER(s) (Impoundments/Pits)

Name: _____
Address: _____

COAL OWNER OR LESSEE

Name: _____
Address: _____

COAL OPERATOR

Name: _____
Address: _____

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WATER PURVEYOR(s)

Name: _____
Address: _____

WV Department of
Environmental Protection

OPERATOR OF ANY NATURAL GAS STORAGE FIELD

Name: _____
Address: _____

*Please attach additional forms if necessary

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Office of Oil and Gas

Well Location Restrictions

Pursuant to W. Va. Code § 22-6A-12, Wells may not be drilled within two hundred fifty feet measured horizontally from any existing water well or developed spring used for human or domestic animal consumption. The center of well pads may not be located within six hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five hundred square feet or larger used to house or shelter dairy cattle or poultry husbandry. This limitation is applicable to those wells, developed springs, dwellings or agricultural buildings that existed on the date a notice to the surface owner of planned entry for surveying or staking as provided in section ten of this article or a notice of intent to drill a horizontal well as provided in subsection (b), section sixteen of this article was provided, whichever occurs first, and to any dwelling under construction prior to that date. This limitation may be waived by written consent of the surface owner transmitted to the department and recorded in the real property records maintained by the clerk of the county commission for the county in which such property is located. Furthermore, the well operator may be granted a variance by the secretary from these distance restrictions upon submission of a plan which identifies the sufficient measures, facilities or practices to be employed during well site construction, drilling and operations. The variance, if granted, shall include terms and conditions the department requires to ensure the safety and protection of affected persons and property. The terms and conditions may include insurance, bonding and indemnification, as well as technical requirements. (b) No well pad may be prepared or well drilled within one hundred feet measured horizontally from any perennial stream, natural or artificial lake, pond or reservoir, or a wetland, or within three hundred feet of a naturally reproducing trout stream. No well pad may be located within one thousand feet of a surface or ground water intake of a public water supply. The distance from the public water supply as identified by the department shall be measured as follows: (1) For a surface water intake on a lake or reservoir, the distance shall be measured from the boundary of the lake or reservoir. (2) For a surface water intake on a flowing stream, the distance shall be measured from a semicircular radius extending upstream of the surface water intake. (3) For a groundwater source, the distance shall be measured from the wellhead or spring. The department may, in its discretion, waive these distance restrictions upon submission of a plan identifying sufficient measures, facilities or practices to be employed during well site construction, drilling and operations to protect the waters of the state. A waiver, if granted, shall impose any permit conditions as the secretary considers necessary. (c) Notwithstanding the foregoing provisions of this section, nothing contained in this section prevents an operator from conducting the activities permitted or authorized by a Clean Water Act Section 404 permit or other approval from the United States Army Corps of Engineers within any waters of the state or within the restricted areas referenced in this section. (d) The well location restrictions set forth in this section shall not apply to any well on a multiple well pad if at least one of the wells was permitted prior to the effective date of this article. (e) The secretary shall, by December 31, 2012, report to the Legislature on the noise, light, dust and volatile organic compounds generated by the drilling of horizontal wells as they relate to the well location restrictions regarding occupied dwelling structures pursuant to this section. Upon a finding, if any, by the secretary that the well location restrictions regarding occupied dwelling structures are inadequate or otherwise require alteration to address the items examined in the study required by this subsection, the secretary shall have the authority to propose for promulgation legislative rules establishing guidelines and procedures regarding reasonable levels of noise, light, dust and volatile organic compounds relating to drilling horizontal wells, including reasonable means of mitigating such factors, if necessary.

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Environmental Protection

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factors, if necessary.

Written Comment:

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary. All persons described in West Virginia Code § 22-6A-10(b) may file written comments as to the location or construction of the applicant's proposed well work to the Secretary at:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water. **NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.**

Time Limits and Methods for Filing Comments.

The law requires these materials to be served on or before the date the operator files its Application. You have **THIRTY (30) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Pursuant to West Virginia Code § 22-6A-11(c)(2), Any objections of the affected coal operators and coal seam owners and lessees shall be addressed through the processes and procedures that exist under sections fifteen, seventeen and forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article. The written comments filed by the parties entitled to notice under subdivisions (1), (2), (4), (5) and (6), subsection (b), section ten of this article shall be considered by the secretary in the permit issuance process, but the parties are not entitled to participate in the processes and proceedings that exist under sections fifteen, seventeen or forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article.

Comment Requirements

Your comments must be in writing and include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Disclaimer: All comments received will be placed on our web site <http://www.dep.wv.gov/oil-and-gas/Horizontal-Permits/Pages/default.aspx> and the applicant will automatically be forwarded an email notice that such comments have been submitted. The applicant will be expected to provide a response to comments submitted by any surface owner, well owner or natural gas storage operator noticed within the application.

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Permit Denial or Condition

The Chief has the power to deny or condition a well work permit. Pursuant to West Virginia Code § 22-6A-8(d), the permit may not be issued or be conditioned, including conditions with respect to the location of the well and access roads prior to issuance if the director determines that:

- (1) The proposed well work will constitute a hazard to the safety of persons;
- (2) The plan for soil erosion and sediment control is not adequate or effective;
- (3) Damage would occur to publicly owned lands or resources; or
- (4) The proposed well work fails to protect fresh water sources or supplies.

A permit may also be denied under West Virginia Code § 22-6A-7(k), the secretary shall deny the issuance of a permit if the secretary determines that the applicant has committed a substantial violation of a previously issued permit for a horizontal well, including the applicable erosion and sediment control plan associated with the previously issued permit, or a substantial violation of one or more of the rules promulgated under this article, and in each instance has failed to abate or seek review of the violation within the time prescribed by the secretary pursuant to the provisions of subdivisions (1) and (2), subsection (a), section five of this article and the rules promulgated hereunder, which time may not be unreasonable.

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Pursuant to West Virginia Code § 22-6A-10(g), any person entitled to submit written comments to the secretary pursuant to subsection (a), section eleven of this article, shall also be entitled to receive from the secretary a copy of the permit as issued or a copy of the order modifying or denying the permit if the person requests receipt of them as a part of the written comments submitted concerning the permit application. Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Notice is hereby given by:

Well Operator: EQT Production Company
Telephone: 412-997-7940
Email: branden.weimer@eqt.com

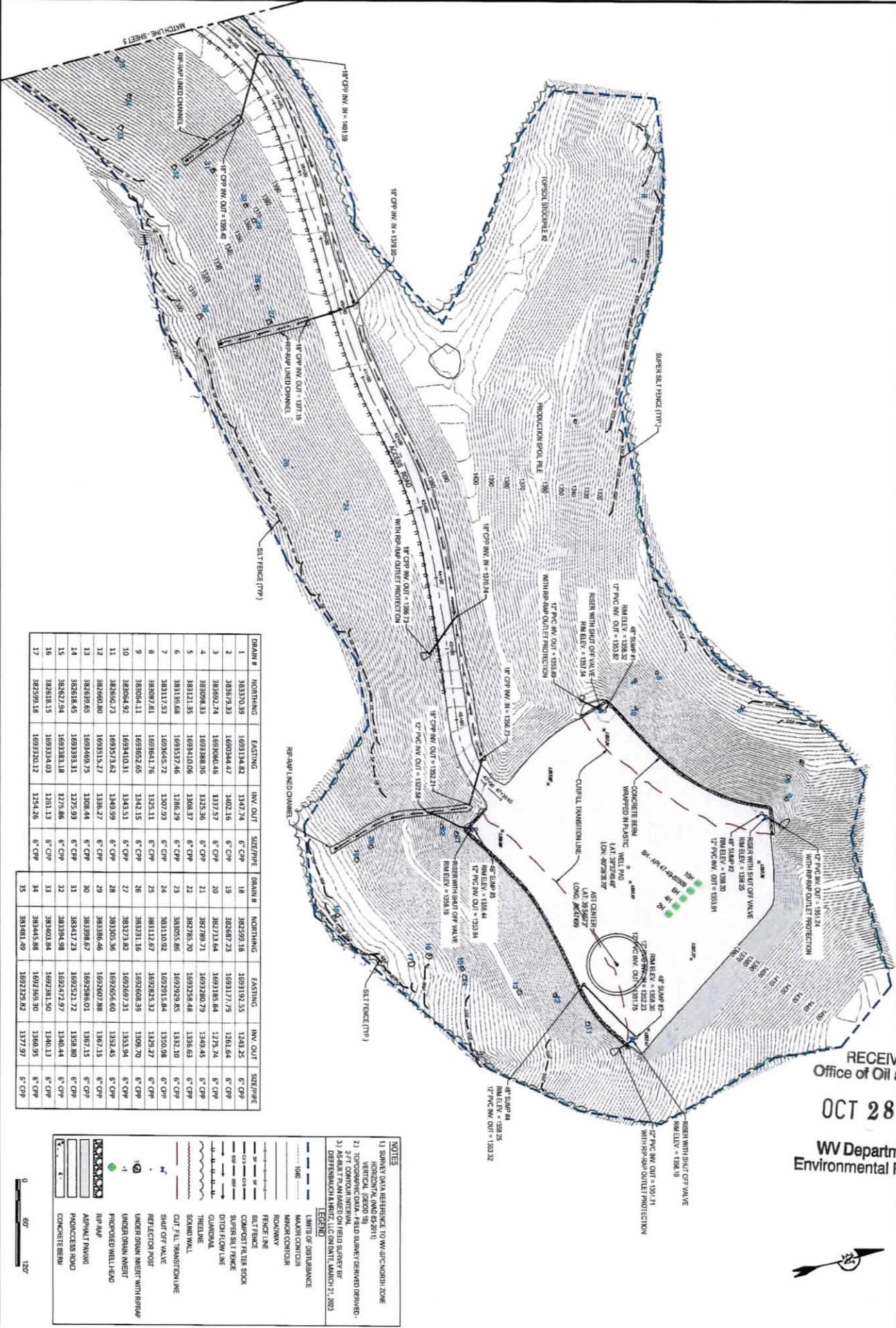
Address: 400 Woodcliff Drive
Canonsburg, PA 15317
Facsimile: _____

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

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12/13/2024



DRAIN #	NORTHING	EASTING	INV. OUT	SIZE/TYPE	DRAIN #	NORTHING	EASTING	INV. OUT	SIZE/TYPE
1	383370.39	1609134.82	1347.74	6" CPV	18	382592.18	1609193.55	1242.25	6" CPV
2	383679.33	1609044.47	1402.16	6" CPV	19	382687.23	1609117.79	1261.84	6" CPV
3	383692.74	1609000.46	1317.57	6" CPV	20	382713.64	1609188.84	1275.74	6" CPV
4	383698.33	1609388.96	1325.36	6" CPV	21	382789.70	1609280.79	1349.45	6" CPV
5	383121.35	1609410.06	1308.37	6" CPV	22	382785.21	1609258.48	1335.63	6" CPV
6	383135.68	1609327.46	1386.39	6" CPV	23	383055.86	1609292.85	1332.10	6" CPV
7	383117.53	1609455.72	1307.59	6" CPV	24	383110.92	1609251.84	1350.08	6" CPV
8	383087.81	1609441.76	1325.11	6" CPV	25	383112.67	1609282.32	1329.27	6" CPV
9	383054.11	1609162.65	1342.15	6" CPV	26	383231.16	1609268.39	1309.70	6" CPV
10	383054.92	1609410.31	1343.51	6" CPV	27	383232.82	1609269.31	1353.94	6" CPV
11	382650.73	1609173.82	1349.59	6" CPV	28	383305.36	1609265.60	1352.45	6" CPV
12	382660.80	1609315.27	1338.27	6" CPV	29	383386.46	1609202.88	1367.15	6" CPV
13	382692.65	1609469.75	1308.44	6" CPV	30	383398.67	1609288.03	1367.15	6" CPV
14	382618.45	1609393.31	1275.93	6" CPV	31	383417.23	1609251.72	1359.80	6" CPV
15	382627.94	1609383.18	1275.86	6" CPV	32	383394.98	1609247.97	1340.44	6" CPV
16	382618.15	1609334.03	1201.13	6" CPV	33	383403.84	1609281.50	1340.13	6" CPV
17	382590.18	1609320.12	1254.26	6" CPV	34	383445.88	1609236.30	1360.95	6" CPV
					35	383481.09	1609229.82	1377.97	6" CPV

NOTES

- 1) SHOWN DATA REFERENCE TO W/SP/CONTR ZONE
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LEGEND

- LIMITS OF DISTURBANCE
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- MINOR CONTOUR
- ROADWAY
- FENCE LINE
- SILT FENCE
- COMPOST FILTER SOCK
- SHIPPER SILT FENCE
- DITCH FLOW LINE
- GUARDRAIL
- TRAILING
- SCOUR WALL
- CUT & FILL TRANSITION LINE
- SHUT OFF VALVE
- REFLECTOR POST
- UNDER DRAIN INSET WITH RIPRAP
- UNDER DRAIN INSET
- PROPOSED WELLS HEAD
- RIP RAP
- ASPHALT PAVING
- PAVED ACCESS ROAD
- CONCRETE BERM

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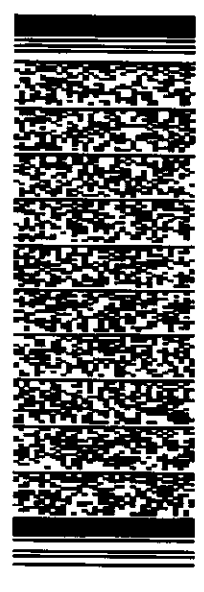
ORIGIN ID: PITA (724) 271-7516
OLIVIA PISHONERI
EQI
400 WOODCLIFF DRIVE
CANNONSBURG, PA 15317
UNITED STATES US
TO **KEITH POWELL**

SHIP DATE: 15OCT24
ACTWTG1: 0.50 LB
CAD: 106107062JNET4535
BILL SENDER

3898 BUFFALO BRINK ROAD

MANNINGTON WV 26582

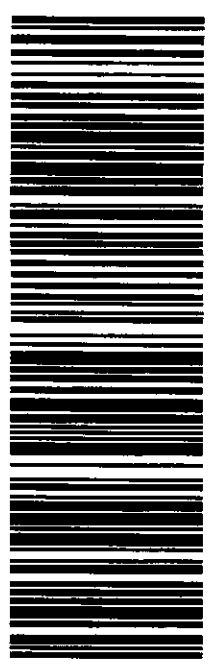
REF: (412) 997-7940
PO: S001036.G1.8151.8040
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TRK# 0201
7792 6799 9546

WED - 16 OCT 5:00P
PRIORITY OVERNIGHT

65 MGWA
WV-US **PIT**
26582



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After printing this label:
CONSIGNEE COPY - PLEASE PLACE IN FRONT OF POUCH
1. Fold the printed page along the horizontal line
2. Place label in shipping pouch and affix it to your shipment.

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Use of this system constitutes your agreement to the service conditions in the current FedEx Service Guide, available on fedex.com. FedEx will not be responsible for any claim in excess of \$100 per package, whether the result of loss, damage, delay, non-delivery, misdelivery, or misinformation, unless you declare a higher value, pay an additional charge, document your actual loss and file a timely claim. Limitations found in the current FedEx Service Guide apply. Your right to recover from FedEx for any loss, including intrinsic value of the package, loss of sales, income interest, profit, attorney's fees, costs, and other forms of damage whether direct, incidental, consequential, or special is limited to the greater of \$100 or the authorized declared value. Recovery cannot exceed actual documented loss. Maximum for items of extraordinary value is \$1,000, e.g. jewelry, precious metals, negotiable instruments and other items listed in our Service Guide. Written claims must be filed within strict time limits, see current FedEx Service Guide.

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October 18, 2024

Dear Customer,

The following is the proof-of-delivery for tracking number: 779267999546

R. POWELL

Delivery Information:

Status:	Delivered	Delivered To:	Residence
Signed for by:	Signature not required	Delivery Location:	
Service type:	FedEx Priority Overnight		
Special Handling:	Deliver Weekday; Residential Delivery		MANNINGTON, WV,
		Delivery date:	Oct 17, 2024 12:24

Shipping Information:

Tracking number:	779267999546	Ship Date:	Oct 16, 2024
		Weight:	0.5 LB/0.23 KG

Recipient:		Shipper:	
MANNINGTON, WV, US,		Canonsburg, PA, US,	

Purchase Order	S001035.G1 8151.8040
Department Number	OPishioneri

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Proof-of-delivery details appear below; however, no signature is available for this FedEx Express shipment because a signature was not required.

Thank you for choosing FedEx

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Branden Weimer – Regional Manager, Permitting

400 Woodcliff Dr | Canonsburg, PA 15317

P: 412-997-7940 | branden.weimer@eqt.com

Patricia F. Powell

3790 Buffalo Brink Road
Mannington, WV 26582

October 15, 2024

**Vanderbilt Well Site
Aboveground Storage Tank
Addition Notification**

Hello,

Please allow this letter to serve as formal notification of EQT Production Company's intention to submit a permit modification to West Virginia DEP Office of Oil and Gas for the Vanderbilt Well Site. The permit modification will include the addition of a temporary Aboveground Storage Tank to the site to support well development operations.

If you have any questions, please feel free to contact me directly at 412-997-7940.

Regards,

A handwritten signature in blue ink, appearing to read 'Branden Weimer', is written over a light blue horizontal line.

Branden Weimer
Regional Manager, Permitting
EQT Production Company

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STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION

Notice Time Requirement: notice shall be provided no later than the **filing date of permit application.**

Date of Notice: 10/15/2024 **Date Permit Application Filed:** 10/17/2024

Notice of:

- PERMIT FOR ANY WELL WORK
- CERTIFICATE OF APPROVAL FOR THE CONSTRUCTION OF AN IMPOUNDMENT OR PIT

Delivery method pursuant to West Virginia Code § 22-6A-10(b)

- PERSONAL SERVICE
- REGISTERED MAIL
- METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to W. Va. Code § 22-6A-10(b), no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for roads or other land disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, operator or lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal seams; (4) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well pad which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field within which the proposed well work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of this section hold interests in the lands, the applicant may serve the documents required upon the person described in the records of the sheriff required to be maintained pursuant to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any provision of this article to the contrary, notice to a lien holder is not notice to a landowner, unless the lien holder is the landowner.

Notice is hereby provided to:

SURFACE OWNER(s)
Name: Patricia F. Powell
Address: 3780 Buffalo Brink Road
Mannington, WV 26582

Name: _____
Address: _____

SURFACE OWNER(s) (Road and/or Other Disturbance)
Name: _____
Address: _____

Name: _____
Address: _____

SURFACE OWNER(s) (Impoundments/Pits)
Name: _____
Address: _____

COAL OWNER OR LESSEE
Name: _____
Address: _____

COAL OPERATOR
Name: _____
Address: _____

WATER PURVEYOR(s)
Name: _____
Address: _____

OPERATOR OF ANY NATURAL GAS STORAGE FIELD
Name: _____
Address: _____

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*Please attach additional forms if necessary

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(b), notice is hereby given that the undersigned well operator has applied for a permit for well work or for a certificate of approval for the construction of an impoundment or pit.

This Notice Shall Include:

Pursuant to W. Va. Code § 22-6A-10(b), this notice shall include: (1) copies of the application; (2) the erosion and sediment control plan required by section seven of this article; and (3) the well plat.

Pursuant to W. Va. Code § 22-6A-10(f), this notice shall also include: (1) a statement of the time limits for filing written comments; (2) who may file written comments; (3) the name and address of the secretary for the purpose of filing the comments and obtaining additional information; and (4) a statement that the persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Water Well Testing:

Pursuant to West Virginia Code § 22-6A-10(d), notification shall be made, with respect to surface landowners identified in subsection (b) or water purveyors identified in subdivision (5), subsection (b) of this section, of the opportunity for testing their water well.

Water Testing Laboratories:

Pursuant to West Virginia Code § 22-6A-10(i), persons entitled to notice pursuant to subsection (b) of this section may contact the department to ascertain the names and locations of water testing laboratories in the subject area capable and qualified to test water supplies in accordance with standard accepted methods. In compiling that list of names the department shall consult with the state Bureau for Public Health and local health departments.

Well Location Restrictions

Pursuant to W. Va. Code § 22-6A-12, Wells may not be drilled within two hundred fifty feet measured horizontally from any existing water well or developed spring used for human or domestic animal consumption. The center of well pads may not be located within six hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five hundred square feet or larger used to house or shelter dairy cattle or poultry husbandry. This limitation is applicable to those wells, developed springs, dwellings or agricultural buildings that existed on the date a notice to the surface owner of planned entry for surveying or staking as provided in section ten of this article or a notice of intent to drill a horizontal well as provided in subsection (b), section sixteen of this article was provided, whichever occurs first, and to any dwelling under construction prior to that date. This limitation may be waived by written consent of the surface owner transmitted to the department and recorded in the real property records maintained by the clerk of the county commission for the county in which such property is located. Furthermore, the well operator may be granted a variance by the secretary from these distance restrictions upon submission of a plan which identifies the sufficient measures, facilities or practices to be employed during well site construction, drilling and operations. The variance, if granted, shall include terms and conditions the department requires to ensure the safety and protection of affected persons and property. The terms and conditions may include insurance, bonding and indemnification, as well as technical requirements. (b) No well pad may be prepared or well drilled within one hundred feet measured horizontally from any perennial stream, natural or artificial lake, pond or reservoir, or a wetland, or within three hundred feet of a naturally reproducing trout stream. No well pad may be located within one thousand feet of a surface or ground water intake of a public water supply. The distance from the public water supply as identified by the department shall be measured as follows: (1) For a surface water intake on a lake or reservoir, the distance shall be measured from the boundary of the lake or reservoir. (2) For a surface water intake on a flowing stream, the distance shall be measured from a semicircular radius extending upstream of the surface water intake. (3) For a groundwater source, the distance shall be measured from the wellhead or spring. The department may, in its discretion, waive these distance restrictions upon submission of a plan identifying sufficient measures, facilities or practices to be employed during well site construction, drilling and operations to protect the waters of the state. A waiver, if granted, shall impose any permit conditions as the secretary considers necessary. (c) Notwithstanding the foregoing provisions of this section, nothing contained in this section prevents an operator from conducting the activities permitted or authorized by a Clean Water Act Section 404 permit or other approval from the United States Army Corps of Engineers within any waters of the state or within the restricted areas referenced in this section. (d) The well location restrictions set forth in this section shall not apply to any well on a multiple well pad if at least one of the wells was permitted prior to the effective date of this article. (e) The secretary shall, by December 31, 2012, report to the Legislature on the noise, light, dust and volatile organic compounds generated by the drilling of horizontal wells as they relate to the well location restrictions regarding occupied dwelling structures pursuant to this section. Upon a finding, if any, by the secretary that the well location restrictions regarding occupied dwelling structures are inadequate or otherwise require alteration to address the items examined in the study required by this subsection, the secretary shall have the authority to propose for promulgation legislative rules establishing guidelines and procedures regarding reasonable levels of noise, light, dust and volatile organic compounds relating to drilling horizontal wells, including reasonable means of mitigating such factors, if necessary.

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factors, if necessary.

Written Comment:

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary. All persons described in West Virginia Code § 22-6A-10(b) may file written comments as to the location or construction of the applicant's proposed well work to the Secretary at:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water. **NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.**

Time Limits and Methods for Filing Comments.

The law requires these materials to be served on or before the date the operator files its Application. You have **THIRTY (30) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Pursuant to West Virginia Code § 22-6A-11(c)(2), Any objections of the affected coal operators and coal seam owners and lessees shall be addressed through the processes and procedures that exist under sections fifteen, seventeen and forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article. The written comments filed by the parties entitled to notice under subdivisions (1), (2), (4), (5) and (6), subsection (b), section ten of this article shall be considered by the secretary in the permit issuance process, but the parties are not entitled to participate in the processes and proceedings that exist under sections fifteen, seventeen or forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article.

Comment Requirements

Your comments must be in writing and include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Disclaimer: All comments received will be placed on our web site <http://www.dep.wv.gov/oil-and-gas/Horizontal-Permits/Pages/default.aspx> and the applicant will automatically be forwarded an email notice that such comments have been submitted. The applicant will be expected to provide a response to comments submitted by any surface owner, water purveyor or natural gas storage operator noticed within the application.

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Permit Denial or Condition

The Chief has the power to deny or condition a well work permit. Pursuant to West Virginia Code § 22-6A-8(b), Department of Environmental Protection may not be issued or be conditioned, including conditions with respect to the location of the well and access roads prior to issuance, if the director determines that:

- (1) The proposed well work will constitute a hazard to the safety of persons;
- (2) The plan for soil erosion and sediment control is not adequate or effective;
- (3) Damage would occur to publicly owned lands or resources; or
- (4) The proposed well work fails to protect fresh water sources or supplies.

A permit may also be denied under West Virginia Code § 22-6A-7(k), the secretary shall deny the issuance of a permit if the secretary determines that the applicant has committed a substantial violation of a previously issued permit for a horizontal well, including the applicable erosion and sediment control plan associated with the previously issued permit, or a substantial violation of one or more of the rules promulgated under this article, and in each instance has failed to abate or seek review of the violation within the time prescribed by the secretary pursuant to the provisions of subdivisions (1) and (2), subsection (a), section five of this article and the rules promulgated hereunder, which time may not be unreasonable.

12/13/2024

Pursuant to West Virginia Code § 22-6A-10(g), any person entitled to submit written comments to the secretary pursuant to subsection (a), section eleven of this article, shall also be entitled to receive from the secretary a copy of the permit as issued or a copy of the order modifying or denying the permit if the person requests receipt of them as a part of the written comments submitted concerning the permit application. Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Notice is hereby given by:

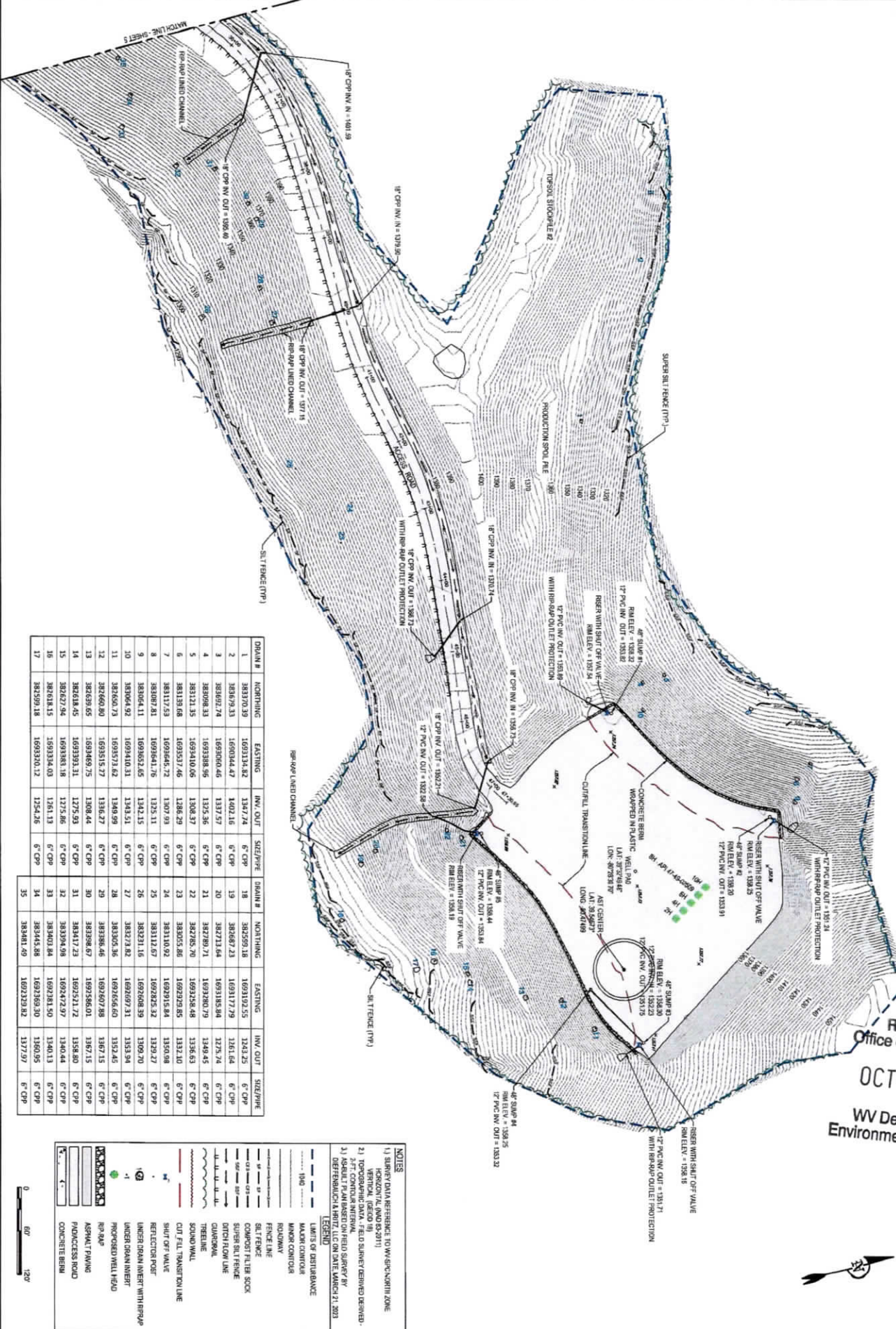
Well Operator: EQT Production Company
Telephone: 412-997-7940
Email: branden.weimer@eqt.com

Address: 400 Woodcliff Drive
Canonsburg, PA 15317
Facsimile: _____

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

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DRUM #	NORTHING	EASTING	INV. OUT	SIZE/PIPE	DRUM #	NORTHING	EASTING	INV. OUT	SIZE/PIPE
1	38330.39	160313.82	1387.74	6" CPW	18	38259.18	160310.55	1282.25	6" CPW
2	38319.33	160304.47	1402.16	6" CPW	19	38267.23	160317.79	1281.64	6" CPW
3	38302.74	160300.40	1397.57	6" CPW	20	38273.64	160318.84	1275.74	6" CPW
4	38288.33	160303.88	1325.36	6" CPW	21	38278.71	160320.79	1349.45	6" CPW
5	38312.35	160341.06	1308.37	6" CPW	22	38278.70	160325.48	1336.63	6" CPW
6	38313.68	160357.46	1286.29	6" CPW	23	38305.86	160328.85	1332.10	6" CPW
7	38317.53	160346.72	1307.93	6" CPW	24	38310.92	160335.84	1350.68	6" CPW
8	38307.81	160364.78	1325.11	6" CPW	25	38312.67	160328.52	1329.27	6" CPW
9	38306.41	160365.45	1342.15	6" CPW	26	38321.16	160328.39	1309.70	6" CPW
10	38304.92	160341.31	1343.51	6" CPW	27	38323.82	160359.31	1353.94	6" CPW
11	38360.73	160357.62	1348.99	6" CPW	28	38330.36	160366.60	1352.45	6" CPW
12	38360.80	160315.27	1336.27	6" CPW	30	38338.67	160367.88	1367.15	6" CPW
13	38369.65	160369.75	1308.44	6" CPW	31	38339.67	160358.01	1367.15	6" CPW
14	38368.45	160359.31	1275.59	6" CPW	32	38341.23	160352.12	1358.80	6" CPW
15	38367.94	160381.18	1275.86	6" CPW	33	38340.84	160347.97	1340.84	6" CPW
16	38318.15	160334.03	1261.13	6" CPW	34	38345.88	160362.50	1360.95	6" CPW
17	38259.18	160330.12	1254.26	6" CPW	35	38341.49	160329.82	1377.97	6" CPW

NOTES

- 1) SURVEY DATA REFERENCED TO WGS84/SPM11 ZONE.
- 2) VERTICAL (BENCH) IS 1985.
- 3) FIELD SURVEY DATA, FIELD SURVEY DERIVED.
- 4) CONSTRUCTION DATA, FIELD SURVEY DERIVED.
- 5) AS-BUILT DATA, FIELD SURVEY DERIVED.
- 6) DEFERRERBAUCH & HRTZ, LLC ON DATE MARCH 21, 2023.

LEGEND

- LIMITS OF DISTURBANCE
- MAKER CONTROL
- MAJOR CONTROL
- ROADWAY
- FENCE LINE
- SALT FENCE
- COMBOST FILTER SOCK
- SUPER SALT FENCE
- DITCH FLOW LINE
- DRAINAGE
- SOUNDWALL
- CUT-FILL TRANSITION LINE
- SHUT OFF VALVE
- REFLECTION POINT
- UNDER DRAIN INVERT WITH RIP-RAP
- UNDER DRAIN INVERT
- PROPOSED WELL HEAD
- RIP-RAP
- ASPHALT PAVING
- PAVED ACCESS ROAD
- CONCRETE BEAM

SCALE

0 60' 120'

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ORIGIN ID:PTA (724) 271-7516
OLIVIA PISHONERI
EOT
400 WOODCLIFF DRIVE
CANGONSBURG, PA 15317
UNITED STATES US

SHIP DATE: 15OCT24
ACTWTGT: 0.50 LB
CAD: 106107062JINET4535
BILL SENDER

3790 BUFFALO BRINK ROAD

MANNINGTON WV 26582

REF: (412) 997-7940
INV: PO: S001035 G1 8151 8040

DEPT: OPISHONERI



J244924091001uv

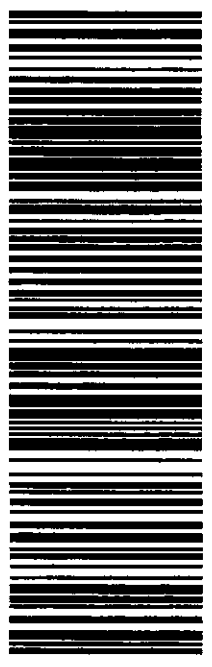
TRK# 0201

7792 6806 1810

WED - 16 OCT 5:00P
PRIORITY OVERNIGHT

65 MGWA

26582
WV-US P1T



58CJ47DE3/C6C4

After printing this label:

CONSIGNEE COPY - PLEASE PLACE IN FRONT OF POUCH

1. Fold the printed page along the horizontal line.
2. Place label in shipping pouch and affix it to your shipment.

Use of this system constitutes your agreement to the service conditions in the current FedEx Service Guide, available on fedex.com. FedEx will not be responsible for any claim in excess of \$100 per package, whether the result of loss, damage, delay, non-delivery, misdelivery, or misinformation, unless you declare a higher value, pay an additional charge, document your actual loss and file a timely claim. Limitations found in the current FedEx Service Guide apply. Your right to recover from FedEx for any loss, including intrinsic value of the package, loss of sales, income interest, profit, attorney's fees, costs, and other forms of damage whether direct, incidental, consequential, or special is limited to the greater of \$100 or the authorized declared value. Recovery cannot exceed actual documented loss. Maximum for items of extraordinary value is \$1,000, e.g. jewelry, precious metals, negotiable instruments and other items listed in our Service Guide. Written claims must be filed within strict time limits, see current FedEx Service Guide.

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October 18, 2024

Dear Customer,

The following is the proof-of-delivery for tracking number: 779268061810

P. POWELL

Delivery Information:

Status:	Delivered	Delivered To:	Residence
Signed for by:	Signature not required	Delivery Location:	
Service type:	FedEx Priority Overnight		
Special Handling:	Deliver Weekday; Residential Delivery		MANNINGTON, WV,
		Delivery date:	Oct 17, 2024 12:23

Shipping Information:

Tracking number:	779268061810	Ship Date:	Oct 16, 2024
		Weight:	0.5 LB/0.23 KG

Recipient:
MANNINGTON, WV, US,

Shipper:
Canonsburg, PA, US,

Purchase Order	S001035.G1 8151.8040
Department Number	OPishioneri

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Environmental Protection

Proof-of-delivery details appear below; however, no signature is available for this FedEx Express shipment because a signature was not required.

Thank you for choosing FedEx

12/13/2024



Branden Weimer – Regional Manager, Permitting

400 Woodcliff Dr | Canonsburg, PA 15317

P: 412-997-7940 | branden.weimer@eqt.com

Thomas A. and Karen J. Hixenbaugh

322 Davys Run Rd
Fairmont, WV 26554

October 16, 2024

**Vanderbilt Well Site
Aboveground Storage Tank
Addition Notification**

Hello,

Please allow this letter to serve as formal notification of EQT Production Company's intention to submit a permit modification to West Virginia DEP Office of Oil and Gas for the Vanderbilt Well Site. The permit modification will include the addition of a temporary Aboveground Storage Tank to the site to support well development operations.

If you have any questions, please feel free to contact me directly at 412-997-7940.

Regards,

A handwritten signature in blue ink, appearing to read 'Branden Weimer'.

Branden Weimer
Regional Manager, Permitting
EQT Production Company

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STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION

Notice Time Requirement: notice shall be provided no later than the **filing date of permit application.**

Date of Notice: 10/16/2024 **Date Permit Application Filed:** 10/17/2024

Notice of:

- PERMIT FOR ANY WELL WORK
- CERTIFICATE OF APPROVAL FOR THE CONSTRUCTION OF AN IMPOUNDMENT OR PIT

Delivery method pursuant to West Virginia Code § 22-6A-10(b)

- PERSONAL SERVICE
- REGISTERED MAIL
- METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to W. Va. Code § 22-6A-10(b), no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for roads or other land disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, operator or lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal seams; (4) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well pad which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field within which the proposed well work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of this section hold interests in the lands, the applicant may serve the documents required upon the person described in the records of the sheriff required to be maintained pursuant to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any provision of this article to the contrary, notice to a lien holder is not notice to a landowner, unless the lien holder is the landowner.

Notice is hereby provided to:

SURFACE OWNER(s)
 Name: Thomas A. and Karen J. Hixenbaugh
 Address: 322 Davys Run Rd
Fairmont, WV 26554
 Name: _____
 Address: _____

SURFACE OWNER(s) (Road and/or Other Disturbance)
 Name: _____
 Address: _____
 Name: _____
 Address: _____

SURFACE OWNER(s) (Impoundments/Pits)
 Name: _____
 Address: _____

COAL OWNER OR LESSEE
 Name: _____
 Address: _____

COAL OPERATOR
 Name: _____
 Address: _____

WATER PURVEYOR(s)
 Name: _____
 Address: _____

OPERATOR OF ANY NATURAL GAS STORAGE FIELD
 Name: _____
 Address: _____

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WV Department of
Environmental Protection

*Please attach additional forms if necessary

12/13/2024

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(b), notice is hereby given that the undersigned well operator has applied for a permit for well work or for a certificate of approval for the construction of an impoundment or pit.

This Notice Shall Include:

Pursuant to W. Va. Code § 22-6A-10(b), this notice shall include: (1) copies of the application; (2) the erosion and sediment control plan required by section seven of this article; and (3) the well plat.

Pursuant to W. Va. Code § 22-6A-10(f), this notice shall also include: (1) a statement of the time limits for filing written comments; (2) who may file written comments; (3) the name and address of the secretary for the purpose of filing the comments and obtaining additional information; and (4) a statement that the persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Water Well Testing:

Pursuant to West Virginia Code § 22-6A-10(d), notification shall be made, with respect to surface landowners identified in subsection (b) or water purveyors identified in subdivision (5), subsection (b) of this section, of the opportunity for testing their water well.

Water Testing Laboratories:

Pursuant to West Virginia Code § 22-6A-10(i), persons entitled to notice pursuant to subsection (b) of this section may contact the department to ascertain the names and locations of water testing laboratories in the subject area capable and qualified to test water supplies in accordance with standard accepted methods. In compiling that list of names the department shall consult the state Bureau for Public Health and local health departments.

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Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water. **NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.**

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The law requires these materials to be served on or before the date the operator files its Application. You have **THIRTY (30) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Pursuant to West Virginia Code § 22-6A-11(c)(2), Any objections of the affected coal operators and coal seam owners and lessees shall be addressed through the processes and procedures that exist under sections fifteen, seventeen and forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article. The written comments filed by the parties entitled to notice under subdivisions (1), (2), (4), (5) and (6), subsection (b), section ten of this article shall be considered by the secretary in the permit issuance process, but the parties are not entitled to participate in the processes and proceedings that exist under sections fifteen, seventeen or forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article.

Comment Requirements

Your comments must be in writing and include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Disclaimer: All comments received will be placed on our web site <http://www.dep.wv.gov/oil-and-gas/Horizontal-Permits/Pages/default.aspx> and the applicant will automatically be forwarded an email notice that such comments have been submitted. The applicant will be expected to provide a response to comments submitted by any surface owner, water purveyor or natural gas storage operator noticed within the application.

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- (1) The proposed well work will constitute a hazard to the safety of persons;
- (2) The plan for soil erosion and sediment control is not adequate or effective;
- (3) Damage would occur to publicly owned lands or resources; or
- (4) The proposed well work fails to protect fresh water sources or supplies.

A permit may also be denied under West Virginia Code § 22-6A-7(k), the secretary shall deny the issuance of a permit if the secretary determines that the applicant has committed a substantial violation of a previously issued permit for a horizontal well, including the applicable erosion and sediment control plan associated with the previously issued permit, or a substantial violation of one or more of the rules promulgated under this article, and in each instance has failed to abate or seek review of the violation within the time prescribed by the secretary pursuant to the provisions of subdivisions (1) and (2), subsection (a), section five of this article and the rules promulgated hereunder, which time may not be unreasonable.

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Notice is hereby given by:

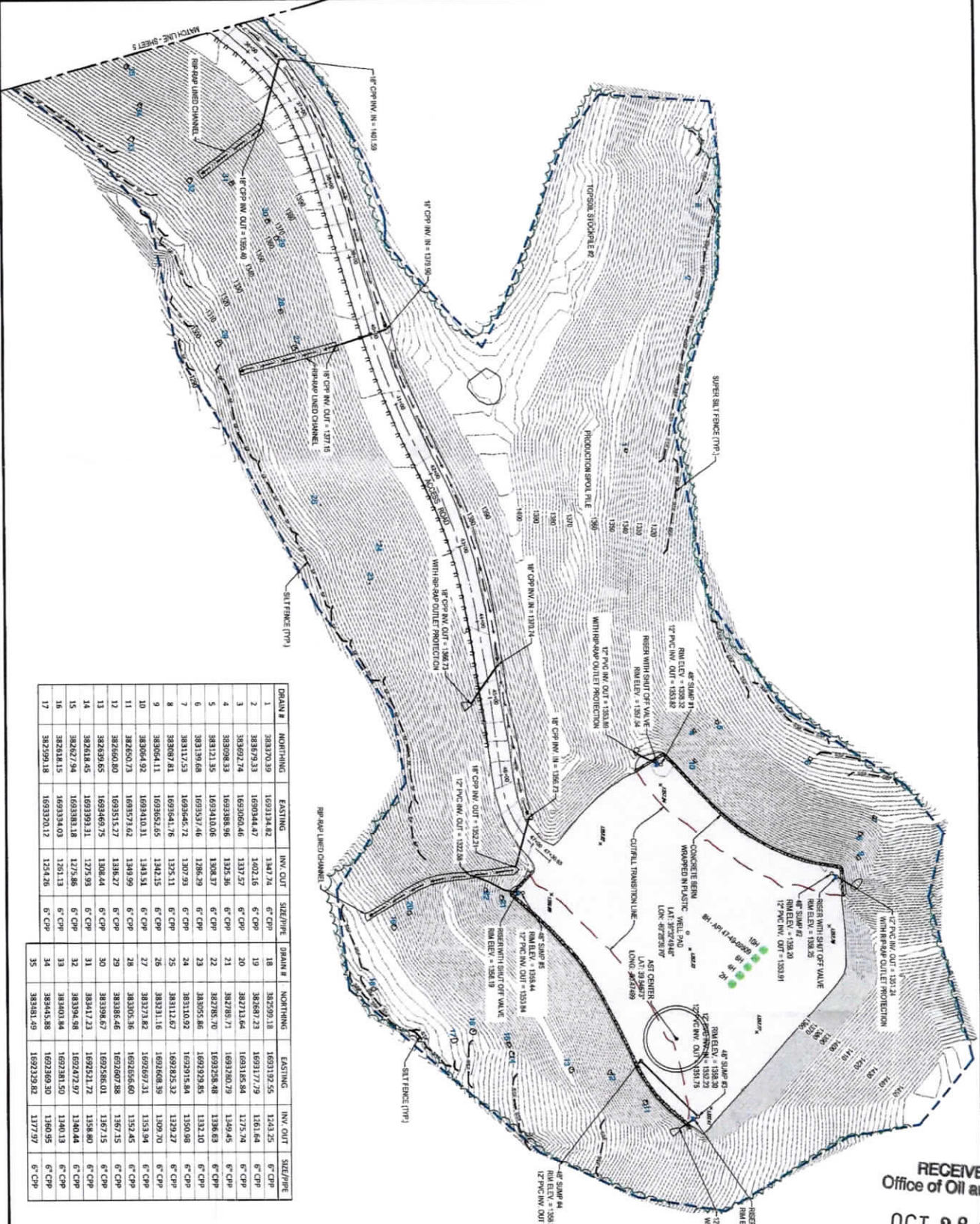
Well Operator: EQT Production Company
Telephone: 412-997-7940
Email: branden.weimer@eqt.com

Address: 400 Woodcliff Drive
Canonsburg, PA 15317
Facsimile: _____

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

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DRAIN #	NORTHING	EASTING	INV. OUT	SIZE/DPIE	DRAIN #	NORTHING	EASTING	INV. OUT	SIZE/DPIE
1	382970.39	160134.82	1347.74	6" CPV	18	382999.18	160319.55	1243.25	6" CPV
2	382979.33	160304.47	1302.16	6" CPV	19	382987.23	160177.79	1361.64	6" CPV
3	382979.74	160300.66	1337.57	6" CPV	20	382733.64	160318.84	1275.74	6" CPV
4	382980.33	160308.96	1325.36	6" CPV	21	382780.71	160320.79	1349.45	6" CPV
5	382981.85	160340.06	1308.37	6" CPV	22	382785.70	160328.88	1333.10	6" CPV
6	382983.68	160337.46	1288.29	6" CPV	23	382955.86	160329.85	1331.10	6" CPV
7	382987.53	160304.72	1307.93	6" CPV	24	383110.92	160301.84	1300.08	6" CPV
8	382987.81	160364.76	1325.11	6" CPV	25	383112.67	160282.52	1329.27	6" CPV
9	382984.11	160362.65	1342.15	6" CPV	26	383112.67	160282.52	1329.27	6" CPV
10	382984.92	160340.06	1348.31	6" CPV	27	383273.82	160269.31	1353.94	6" CPV
11	382980.73	160353.27	1349.99	6" CPV	28	383305.36	160266.60	1357.45	6" CPV
12	382960.80	160355.27	1338.27	6" CPV	29	383386.46	160280.88	1367.15	6" CPV
13	382959.65	160349.75	1308.44	6" CPV	30	383398.67	160286.01	1365.15	6" CPV
14	382968.45	160339.31	1375.93	6" CPV	31	383417.23	160281.71	1358.80	6" CPV
15	382927.94	160338.18	1375.86	6" CPV	32	383394.98	160287.97	1346.44	6" CPV
16	382928.15	160334.03	1370.13	6" CPV	33	383401.84	160280.50	1340.13	6" CPV
17	382929.18	160320.12	1254.26	6" CPV	34	383453.88	160280.30	1360.95	6" CPV
					35	383481.49	160282.82	1377.97	6" CPV

NOTES

- 1) SURVEY DATA REFERENCE TO WV SNOOCHORN ZONE (NAD 83) (ELEV. 2011)
- 2) TOPOGRAPHIC DATA - FIELD SURVEY DERIVED - 24" CONTAIN INTERVAL
- 3) ASBESTOS DATA - FIELD SURVEY DERIVED - DEFERRED TO DATE 04/21/2023

LEGEND

- LIMITS OF DISTURBANCE
- MAJOR CONDUIT
- MINOR CONDUIT
- ROWWAY
- SILT FENCE
- CONCRETE FILTER SOCK
- SUPER SALT FENCE
- DITCH/SILT FENCE
- GUMBRILL
- TRIPLE LINE
- SOUND WALL
- OUT-LET TRANSITION LINE
- SHUT-OFF VALVE
- REFLECTOR POST
- UNDER DRAIN INVERT WITH HRP/PP
- UNDER DRAIN INVERT
- PREPARED WELL HEAD
- HRP/PP
- ASPHALT PAVEMENT
- GRAVITY ACCESS ROAD
- CONCRETE BERM

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ORIGIN ID: PTA (724) 271-7516
OLIVIA PISHONERI
EQT
400 WOODCLIFF DRIVE
CANONSBURG, PA 15317
UNITED STATES US

SHIP DATE: 16OCT24
ACTWGT: 0.50 LB
CAD: 106107062/NET4760

BILL SENDER

TO **THOMAS AND KAREN HIXENBAUGH**

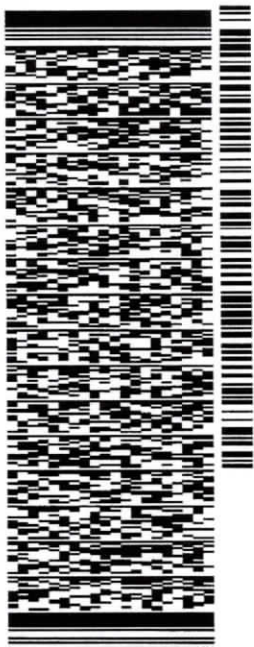
322 DAVYS RUN RD

FAIRMONT WV 26554

(412) 997-7940
WV
PO: S0010365 GI 8151 8040

REF:

DEPT: OPISHONERI



J244024091091ur

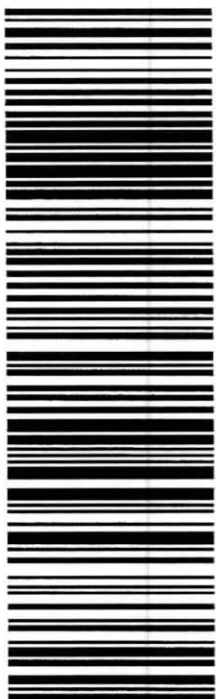
58CJ47DE3IC6C4

TRK# 7792 9784 7538
0201

THU - 17 OCT 10:30A
PRIORITY OVERNIGHT

65 MGWA

WV-US
**26554
PIT**



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October 24, 2024

Dear Customer,

The following is the proof-of-delivery for tracking number: 779297847538

Delivery Information:

Status:	Delivered	Delivered To:	Residence
Signed for by:	Signature not required	Delivery Location:	322 DAVYS RUN RD
Service type:	FedEx Priority Overnight		
Special Handling:	Deliver Weekday		FAIRMONT, WV, 26554
		Delivery date:	Oct 24, 2024 14:48

Shipping Information:

Tracking number:	779297847538	Ship Date:	Oct 23, 2024
		Weight:	0.5 LB/0.23 KG

Recipient:

Thomas and Karen Hixenbaugh,
322 Davys Run Rd
FAIRMONT, WV, US, 26554

Shipper:

Olivia Pishioneri, EQT
400 Woodcliff Drive
Canonsburg, PA, US, 15317

Purchase Order	S001035.G1 8151.8040
Department Number	OPishioneri

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Proof-of-delivery details appear below; however, no signature is available for this FedEx Express shipment because a signature was not required.

Thank you for choosing FedEx

12/13/2024



EQT PRODUCTION COMPANY
400 Woodcliff Drive | Canonsburg, PA 15317
P: 412-997-7940 | www.eqt.com

October 24, 2024

Via FedEx Overnight Delivery

West Virginia Department of Environmental Protection
Attn: Kelly Kees, P.E.
Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304

RE: Vanderbilt Well Work Permit Modification
Aboveground Storage Tank addition
Permit 47-049-02534
Mannington District, Marion County, WV

Dear WVDEP Recipient:

EQT Production Company is submitting this Well Work Permit modification to add a temporary 13/15k bbl Aboveground Storage Tank at the Vanderbilt Well site. The following information is provided in the modification submission:

- Proof of notification to the Surface Owner
- Site as-built plan, including the proposed location of the Aboveground Storage Tank
- Inspector Sign off page
- List of associated well API's
- Modification fee to be paid via Credit Card

If you have any questions or concerns regarding the provided information, please feel free to contact me at 412-997-7940.

Thank you,

A handwritten signature in blue ink, appearing to read 'Branden Weimer'.

Branden Weimer
Regional Manager - Permitting
branden.weimer@eqt.com

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