



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Monday, August 18, 2025
WELL WORK PLUGGING PERMIT
Horizontal 6A Plugging

MARION NATURAL ENERGY LLC
707 VIRGINIA ST. EAST, SUITE 1200

CHARLESTON, WV 25301

Re: Permit approval for GREEN LAKES 7H
47-049-02561-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number: GREEN LAKES 7H
Farm Name: PARKER A & ALICE J BELL
U.S. WELL NUMBER: 47-049-02561-00-00
Horizontal 6A Plugging
Date Issued: 8/18/2025

A handwritten signature in blue ink, appearing to read 'James A. Martin', is written over a faint circular stamp.

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

1) Date August 4, 2025
2) Operator's
Well No. Green Lakes 7H
3) API Well No. 47-049 - 02561

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ____ / Gas X / Liquid injection ____ / Waste disposal ____ /
(If "Gas, Production X or Underground storage ____) Deep ____ / Shallow X

5) Location: Elevation 1,447' Watershed Upper Monongahela River
District Paw Paw County Marion Quadrangle Grant Town

6) Well Operator Marion Natural Energy LLC 7) Designated Agent L. Brett Loflin
Address 707 Virginia St. E, Suite 1200 Address 707 Virginia St., E, Suite 1200
Charleston, WV 25301 Charleston, WV 25301

8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Jeff Propst Name Patterson UTI
Address 601 57th Street SE Address 4000 Town Center Blvd, Suite 240
Charleston, WV 25304 Canonsburg, PA 15317

- 10) Work Order: The work order for the manner of plugging this well is as follows:
- drilled surface hole to 967', ran casing to 848' before tagging up on fill, washed casing down to 853'
 - pulled casing, cleaned out hole with tri-cone bit to 967', and drilled to 997'
 - hole collapsed during trip out and became stuck at 923' (no rotation, movement, or circulation)
 - worked pipe with little to no success, ran free point and found free point at 888'
 - released from BHA at 635', ran drilling jars, and jarred on fish with little to no movement
 - backed off and left fish down hole. Fish depth from 917' (bit) to 720' (top of fish)
 - P&A plan is to cement well from top of fish to surface and set monument

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Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Jeff A Propst Date 8-6-2025

08/22/2025

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

API 47 - 049 - 02561 County Marion/Monongalia District Paw Paw & Grant Town
Quad Grant Town Pad Name Green Lakes Field/Pool Name _____
Farm name Parker A & Alice J Bell Well Number 7H
Operator (as registered with the OOG) 494531958
Address 707 Virginia St. E, Suite 1200 City Charleston State WV Zip 25301

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top hole Northing 4382119.5 Easting 574601.2
Landing Point of Curve Northing _____ Easting _____
Bottom Hole Northing _____ Easting _____

Elevation (ft) 1447 GL Type of Well ☒ New ☐ Existing Type of Report ☐ Interim ☒ Final
Permit Type ☐ Deviated ☐ Horizontal ☒ Horizontal 6A ☐ Vertical Depth Type ☐ Deep ☒ Shallow
Type of Operation ☐ Convert ☐ Deepen ☐ Drill ☐ Plug Back ☐ Redrilling ☐ Rework ☐ Stimulate
Well Type ☐ Brine Disposal ☐ CBM ☐ Gas ☐ Oil ☐ Secondary Recovery ☐ Solution Mining ☐ Storage ☐ Other _____
Type of Completion ☐ Single ☐ Multiple Fluids Produced ☐ Brine ☐ Gas ☐ NGL ☐ Oil ☐ Other _____
Drilled with ☐ Cable ☐ Rotary

Drilling Media Surface hole ☒ Air ☐ Mud ☐ Fresh Water Intermediate hole ☐ Air ☐ Mud ☐ Fresh Water ☐ Brine
Production hole ☐ Air ☐ Mud ☐ Fresh Water ☐ Brine
Mud Type(s) and Additive(s) _____

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West Virginia
Department of Environmental Protection

Date permit issued 11/1/2024 Date drilling commenced 8/2/2025 Date drilling ceased 8/5/2025
Date completion activities began _____ Date completion activities ceased _____
Verbal plugging (Y/N) _____ Date permission granted _____ Granted by _____

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 819 Open mine(s) (Y/N) depths N/A
Salt water depth(s) ft N/A Void(s) encountered (Y/N) depths N
Coal depth(s) ft 652, 810-819 Cavern(s) encountered (Y/N) depths N
Is coal being mined in area (Y/N) _____

Reviewed by:

08/22/2025

API 47- 049 - 02561 Farm name Parker A & Alice J Bell Well number 7H

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/ N) * Provide details below*
Conductor	32	24	100	New			Y (Grout)
Surface							
Coal							
Intermediate 1							
Intermediate 2							
Intermediate 3							
Production							
Tubing							
Packer type and depth set							

Comment Details Lost BHA down hole due to hole stability. Well drilled to depth of 997 ft, BHA packed off at 920 ft, free point at 888'. Plugged well with solid cement to surface.

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft ³ /sks)	Volume (ft ³)	Cement Top (MD)	WOC (hrs)
Conductor	Class A					Surface	
Surface							
Coal							
Intermediate 1							
Intermediate 2							
Intermediate 3							
Production							
Tubing							

Drillers TD (ft) 997 Loggers TD (ft) _____
 Deepest formation penetrated Conemaugh Group Plug back to (ft) _____
 Plug back procedure _____

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Kick off depth (ft) _____

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Check all wireline logs run ☐ caliper ☐ density ☐ deviated/directional ☐ induction ☐ neutron ☐ resistivity ☐ gamma ray ☐ temperature ☐ sonic

Well cored ☐ Yes ☐ No Conventional Sidewall Were cuttings collected ☐ Yes ☐ No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING _____

WAS WELL COMPLETED AS SHOT HOLE ☐ Yes ☐ No DETAILS _____

WAS WELL COMPLETED OPEN HOLE? ☐ Yes ☐ No DETAILS _____

WERE TRACERS USED ☐ Yes ☐ No TYPE OF TRACER(S) USED _____

08/22/2025

API 47-049 - 02561 Farm name Parker A & Alice J Bell Well number 7H

PERFORATION RECORD

[illegible]

Please insert additional pages as applicable.

STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

[illegible]

Please insert additional pages as applicable.

08/22/2025

PRODUCING FORMATION(S)	DEPTHS	
	997	TVD
		MD

OPEN FLOW	Gas	Oil	NGL	Water	GAS MEASURED BY		
	mcfpd	bpd	bpd	bpd	☐ Estimated	☐ Orifice	☐ Pilot

LITHOLOGY/ FORMATION	TOP DEPTH IN FT NAME TVD	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN FT MD	BOTTOM DEPTH IN FT MD	DESCRIBE ROCK TYPE AND RECORD QUANTITY AND TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H ₂ S, ETC)
	0		0		
Waynesburg Coal	652'	652'			
Pittsburgh Coal	810'	819'			Freshwater
Conecamaugh Group	819'	997'			

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Office of Drilling & Geology

Please insert additional pages as applicable.

Submittal of Hydraulic Fracturing Chemical Disclosure Information Attach copy of FRACFOCUS Registry

08/22/2025

Hollie Medley

From: Brewer, Charles T <charles.t.brewer@wv.gov>
Sent: Tuesday, August 05, 2025 3:33 PM
To: Hollie Medley
Cc: jeff.a.propst@wv.gov; Ward, Samuel D; Cody Hall
Subject: Re: Green Lakes 7H 49-02561

Thank you for the follow up Hollie.

On Tue, Aug 5, 2025 at 3:10 PM Hollie Medley <hmedley@nne-llc.com> wrote:

Good afternoon Taylor,

Following up from our conversation regarding the Green Lakes 7H (49-02561) well, please find a description of the issue that was encountered during drilling and the efforts to fish.

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The Green Lakes 7H well was spud on 8/2/25 at approximately 0215 hrs.

Environmental Protection

We drilled the surface section with a 17-1/2" bit to a depth of 967'. The Pittsburgh coal top came in at 810' and base at 819', which was drilled through at approximately 1330 hrs on 8/2/25. No voids were encountered, based on no loss of returns while drilling, good coal samples observed by mud loggers, and no weight change indications. We then ran the 13-3/8" casing to a depth of 848' before tagging fill, washed down to 853' before deciding to lay out casing and perform a clean out trip.

Tripped in hole with 17-1/2" bit and cleaned out to 967', tagging fill at ~835'. Observed large amounts of coal in returns during cleanout. Drilled additional rathole from 967' to 997' due to fill encountered during cleanout. Cleaned hole and tripped out to 923' before packing off and getting stuck with no rotation, circulation, or movement on 8/3/25 at approximately 1500hrs.

Worked pipe using both air and water in attempt to get free with little to no success before running a free point. Ran free point on 8/4/25 at approximately 2200 hrs and backed off BHA at 735'. Worked pipe and began jarring on fish at ~0630 hrs on 8/4/25 with no success.

Rigged wireline up to back out jars but could not get through jars with wireline on 8/4/25 at ~1145 hrs. Manually backed out of fish with left hand rotation and found jars to be separated unable to allow wireline to pass through on 8/4/25 at ~1700 hrs. Fish left in hole from bit at 917' to separated jars at 720'.

NNE has now plugged the hole with verbal approval from our inspector (Jeff Propst/Sam Ward) and are preparing plugging documents. A well record and replacement borehole application are also being prepared with coal approval.

Please feel free to contact me if you have any questions.

Thanks,

Hollie M. Medley

Regulatory Manager

48 Donley Street, Suite 601

Morgantown, WV 26501

304.212.0422 (o)

304.543.8932 (m)



--

Taylor Brewer, B.S., M.S.

Assistant Chief - Permitting

WVDEP Office of Oil and Gas

601 57th Street, SE

Charleston, WV 25304

WW-4A
Revised 6-07

1) Date: August 6, 2025
2) Operator's Well Number
Green Lakes 7H

3) API Well No.: 47 - 049 - 02561

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

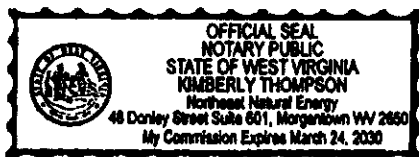
4) Surface Owner(s) to be served: (a) Name <u>Ministers Run Property Management LLC</u> Address <u>266 Morgan Ridge Rd</u> <u>Fairmont, WV 26554</u> (b) Name _____ Address _____ (c) Name _____ Address _____ 6) Inspector <u>Jeff Propst</u> Address <u>601 57th St. SE</u> <u>Charleston, WV 25304</u> Telephone <u>681-990-2569</u>	5) (a) Coal Operator Name _____ Address _____ (b) Coal Owner(s) with Declaration Name <u>Marion County Coal Resources, Inc.</u> Address <u>46226 National Road</u> <u>St. Clairsville, OH 43950</u> Name _____ Address _____ (c) Coal Lessee with Declaration Name _____ Address _____
--	---

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Marion Natural Energy LLC
By: Hollie Medley *Hollie Medley*
Its: Regulatory Manager
Address 707 Virginia St. E, Suite 1200
Charleston, WV 25301
Telephone 304-212-0422

Subscribed and sworn before me this 6th day of August, 2025
[Signature] Notary Public
My Commission Expires March 24, 2030

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Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

WV Department of
Environmental Protection

08/22/2025

Green Lakes 7H Plugging Notice
WW4A & WW4B

9589 0210 5270 0683 9443 08

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Fairmont WV 26554

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☐ Certified Mail Restricted Delivery	\$	\$0.00
☐ Adult Signature Required	\$	\$0.00
☐ Adult Signature Restricted Delivery	\$	\$0.00

Postage \$2.17

Total Postage and Fees \$11.87

Sent To
Street and Apt. No., or PO Box
City, State, ZIP+4[®]

Ministers Run Property Management LLC
266 Morgan Ridge Rd
Fairmont, WV 26554

Postmark Here
AUG 07 2025
08/07/2025

USPS

PS Form 3800, January 2023 PSN 7530-02-030-9047 See Reverse for Instructions

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08/22/2025

WW-4B

API No. 47-049-02561

Farm Name Green Lakes

Well No. 7H

INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

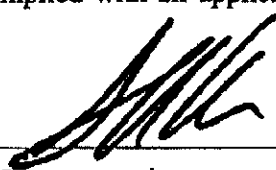
This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: 8/7/2025


By: Steve Bair

Its Director Oil & Gas Relations

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08/22/2025

SURFACE OWNER WAIVER

Operator's Well
Number

Green Lakes 7H

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT. WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,
ETC.

Nancy Dayton
Signature

Date

9-11-24

Name

By

Its

Ministers Run Properties LLC

Nancy Dayton

Date 9-11-24

Signature

08/22/2025

WW-9
(4/16)

API Number 47 - 049 - 02561

Operator's Well No. Green Lakes 7H

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Marion Natural Energy LLC OP Code 494531958

Watershed (HUC 10) Upper Monongahela River Quadrangle Grant Town

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☒ No ☐

Will a pit be used? Yes ☐ No ☒

If so, please describe anticipated pit waste: NA

Will a synthetic liner be used in the pit? Yes ☐ No ☐ If so, what ml.? NA

Proposed Disposal Method For Treated Pit Wastes:

- ☐ Land Application
- ☐ Underground Injection (UIC Permit Number _____)
- ☒ Reuse (at API Number unknown at this time, TBD)
- ☐ Off Site Disposal (Supply form WW-9 for disposal location)
- ☐ Other (Explain _____)

Will closed loop system be used? If so, describe: Yes, Please See Attachment "A"

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Vertical - Air/ Curve & Horizontal - Oil Based

-If oil based, what type? Synthetic, petroleum, etc. Synthetic Oil Based Mud

Additives to be used in drilling medium? Organophilic Clay Viscosifiers, Lime, Unsaturated Fatty Acids, CaCl, Barite, Emulsifiers, Mica LCM, Water Loss Agents

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Removed Offsite - Please See Attachment "A"

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) _____

-Landfill or offsite name/permit number? Please See Attachment "A"

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Hollie Medley

Company Official (Typed Name) Hollie Medley

Company Official Title Regulatory Manager

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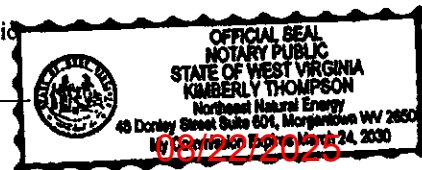
Subscribed and sworn before me this 6th day of August, 20 25

[Signature] Notary Public

My commission expires March 24, 2030

Jeff A. Probst

8-6-2025



Marion Natural Energy LLCProposed Revegetation Treatment: Acres Disturbed 45.27 Prevegetation pH _____Lime 2 Tons/acre or to correct to pH 7Fertilizer type 19-19-19Fertilizer amount 300 lbs/acreMulch 2 Tons/acreSeed MixturesTemporary

Seed Type	lbs/acre
Orchard Grass	46
Red Clover	8
Tetraploid Perennial Rye	16
Timothy 15 Annual Rye 15	

Permanent

Seed Type	lbs/acre
Orchard Grass	46
Red Clover	8
Tetraploid Perennial Rye	16
Timothy 15 Annual Rye 15	

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, include dimensions (L x W x D) of the pit, and dimensions (L x W), and area in acreage, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by Jeff A. Probst

8-6-2025

Comments: _____

INSPECTOR

Title: _____

Date: 8-6-2025RECEIVED
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U.S. Department of
Environmental ProtectionField Reviewed? (☒) Yes (☐) No

08/22/2025

Attachment A to WW-9

During the Plugging process Marion Natural Energy LLC plans to take the solid waste to disposal at one or more of the following disposal/approved waste facilities, unless listed facilities are no longer approved to accept waste at time of disposal:

- Westmoreland Sanitary Landfill (Noble Environmental) – Belle Vernon, PA (Permit # 100277)
- Chestnut Valley Landfill (Noble Environmental) – McClellandtown, PA (Permit # 100419)
- APEX Environmental, LLC- Amsterdam, OH (Permit # PTI 06-08448)

NNE plans to reuse and recycle all fluid and/or reach out to other operators in the area who may be able to reuse and recycle such fluid. However, in the event that reuse is not obtainable the fluid will be disposed of at one, or multiple, of the following disposal/approved waste facilities unless listed facilities are no longer approved to accept waste at time of disposal:

UIC Well Name	Owner/Operator	API No.
K & H Disposal	Tall Grass	47-061-01689
Dennison Disposal Well	Dennison Disposal	34-157-2-5507
Nichols	Select Water	34-167-2-3862
Goff	Select Water	34-119-2-8776
Clearwater 3	Select Water	34-059-2-3986
Bo	Select Water	34-059-2-4473
Shields	Select Water	34-059-2-4445
Redbird #2	Redbird Development, LLC	34-167-2-9731
Redbird #4	Redbird Development, LLC	34-167-2-9767
Mills	Deep Rock Disposal	34-105-2-3619
Dexter City	Deep Rock Disposal	34-121-24037
Ritchie	Deep Rock Disposal	47-085-09721

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STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
GROUNDWATER PROTECTION PLAN

Operator Name: Marion Natural Energy LLC
Watershed (HUC 10): Upper Monongahela River Quad: Grant Town
Farm Name: Green Lakes

1. List the procedures used for the treatment and discharge of fluids. Include a list of all operations that could contaminate the groundwater.

N/A

2. Describe procedures and equipment used to protect groundwater quality from the list of potential contaminant sources above.

N/A

3. List the closest water body, distance to closest water body, and distance from closest Well Head Protection Area to the discharge area.

N/A

4. Summarize all activities at your facility that are already regulated for groundwater protection.

N/A

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Environmental Protection

5. Discuss any existing groundwater quality data for your facility or an adjacent property.

08/22/2025

N/A

6. Provide a statement that no waste material will be used for deicing or fill material on the property.

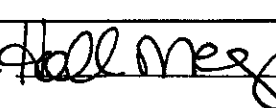
N/A

7. Describe the groundwater protection instruction and training to be provided to the employees. Job procedures shall provide direction on how to prevent groundwater contamination.

N/A

8. Provide provisions and frequency for inspections of all GPP elements and equipment.

N/A

Signature: 

Date: _____

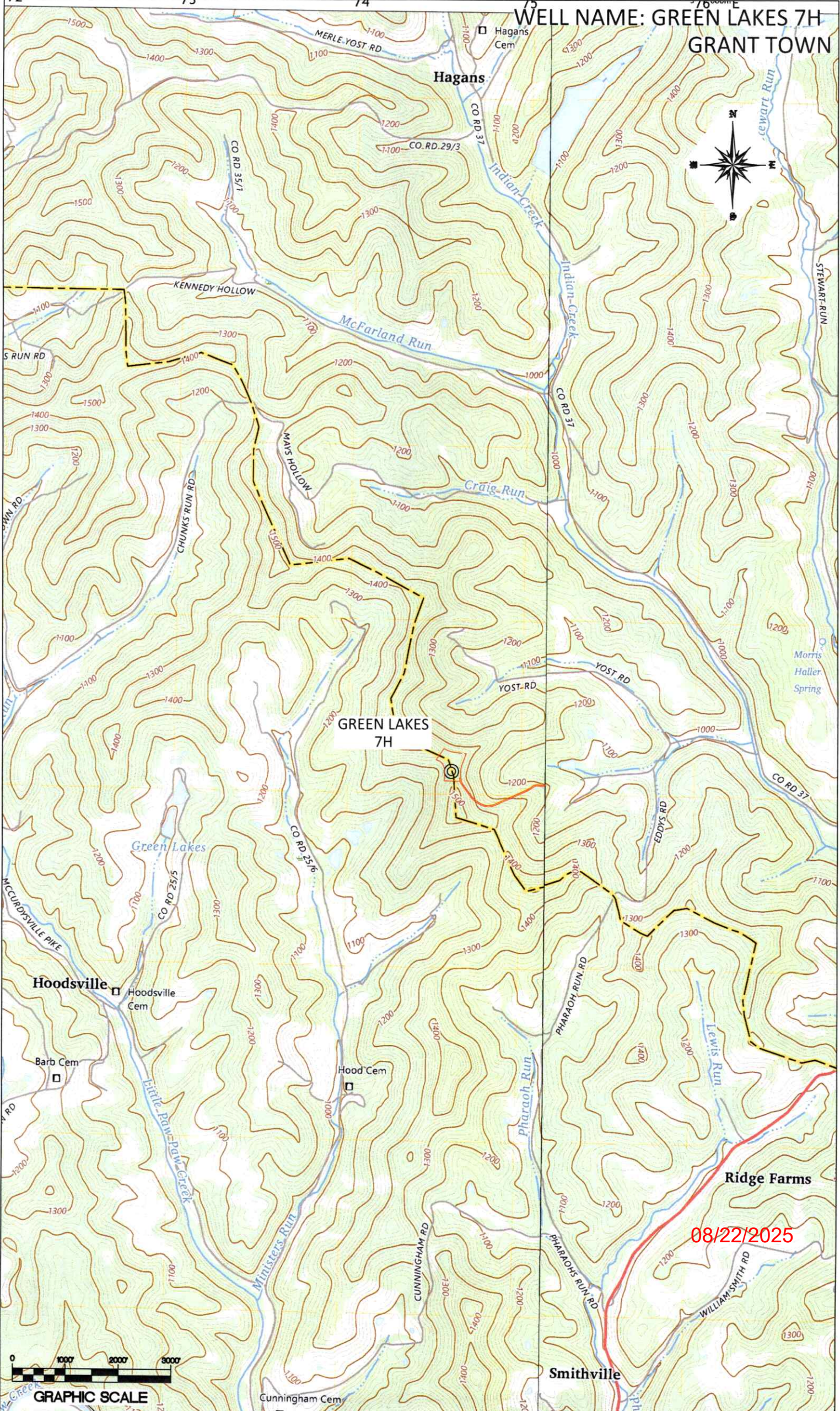
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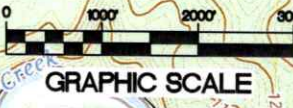
WV Department of
Environmental Protection

08/22/2025

WELL NAME: GREEN LAKES 7H
GRANT TOWN



08/22/2025



WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas

WELL LOCATION FORM: GPS

API: 47-049-02561 WELL NO.: 7H
FARM NAME: Green Lakes
RESPONSIBLE PARTY NAME: Hollie Medley
COUNTY: Monongalia/Marion DISTRICT: Grant/Paw Paw
QUADRANGLE: Grant Town
SURFACE OWNER: Parker A & Alice J Bell
ROYALTY OWNER: Luther E Howell and Nettie E Howell
UTM GPS NORTHING: 4382128.6
UTM GPS EASTING: 574601.7 GPS ELEVATION: 1447'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS ☐ : Post Processed Differential ☐

Real-Time Differential ☒

Mapping Grade GPS ☐ : Post Processed Differential ☐

Real-Time Differential ☐

4. Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Hollie Medley
Signature

Regulatory Manager
Title

8-6-25
Date

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AUG 08 2025

For Signature
Environmental Protection

08/22/2025

16-26-26	PARKER A & ALICE J BELL
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	LEASE INDEX
A	WV-049-106675-001

08/22/2025

FILE #: NEE20
DRAWING #: 4136
SCALE: N/A

DATE: AUGUST 6, 2025
OPERATOR'S WELL #: GREEN LAKES 7H
API WELL #: 47 61 02561
STATE COUNTY PERMIT

8/7/2025

PLUGGING PERMIT CHECKLIST

Plugging Permit

- ☒ WW-4B
- ☒ WW-4B signed by inspector
- ☒ WW-4A
- ☒ SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☒ COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☒ WW-9 PAGE 1 (NOTARIZED)
- ☒ WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- N/A ☐ WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- ☒ RECENT MYLAR PLAT OR WW-7
- ☒ WELL RECORDS/COMPLETION REPORT
- ☒ TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- ☒ MUST HAVE VALID BOND IN OPERATOR'S NAME
- ☒ CHECK FOR \$100 IF PIT IS USED

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AUG 08 2025
Bureau of Land Management

08/22/2025



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permit issued for 4704902561

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Mon, Aug 18, 2025 at 8:50 AM

To: Hollie Medley <hmedley@nne-llc.com>, Jeff A Propst <jeff.a.propst@wv.gov>, Stephen E McCoy <stephen.e.mccoy@wv.gov>, mmusick@assessor.org

To whom it may concern, a plugging permit has been issued for 4704902561.

--

James Kennedy

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

601 57th Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

james.p.kennedy@wv.gov**4704902561.pdf**

2085K

08/22/2025