



W.A. DAVIS FARM CONSISTING OF 100.15 ACRES  
LOCATED IN PAW PAW DISTRICT MARION COUNTY

Mar-49-12

EVANS DAVIS

TALKINGTON HES &

AMOS

W A DAVIS  
100.15 A  
(SURFACE)

JAS BREWER

LEVI  
TENNENT

RILEY  
TOOTHMAN

NANCY  
TOOTHMAN

ENGINEER'S CERTIFICATE

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS MAP IS CORRECT  
SHOWS ALL THE INFORMATION TO THE BEST OF MY KNOWLEDGE AND BELIEF  
AS REQUIRED BY THE OIL AND GAS SECTION OF THE MINING LAWS OF WEST VIRGINIA

NOTICE OF INTENTION TO PLUG AND ABANDON WELL  
(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)  
WEST VIRGINIA DEPARTMENT OF MINES  
OIL AND GAS DIVISION

TO THE DEPARTMENT OF MINES,  
Charleston, W. Va.

Monongahela West Penn Public  
Service Company  
NAME OF WELL OPERATOR

Wellington A. Davis, Executor

COAL OPERATOR OR COAL OWNER  
& Trustee for Robt. Davis, deceased,  
Rt. #4, Fairview, W. Va. (all coals)  
ADDRESS

Fairmont, W. Va.  
COMPLETE ADDRESS

December 3, 1931

WELL TO BE ABANDONED

Keystone Coal & Coke Company,  
COAL OPERATOR OR COAL OWNER

Greensburg, Pa.  
ADDRESS

Paw Paw District

Little Kanawha Syndicate,  
c/o S. D. Brady, Jr.,  
Morgantown, W. Va.  
ADDRESS

Marion County

Well No. Robert Davis #1 - M #33

Wellington A. Davis Farm

OK  
8-7-113  
JK @ Rev.

Gentlemen:-

The undersigned well operator is about to abandon the above described well and will commence the

work of plugging and abandoning said well on <sup>or about</sup> the 10 day of December, 1931,  
(which date shall not be less than five days after the day on which this notice so mailed is received, or in  
due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging  
and filling of said well. You are further notified that whether you are represented or not represented the  
undersigned will proceed on that date or shortly thereafter, to plug and fill said well in the manner  
required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this  
notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,  
MONONGAHELA WEST PENN PUBLIC SERVICE COMPANY

By G. W. Harr, Mgr. Gas Dep't, Well Operator.

NOTE: Upon the abandonment of a well defined prior to June 1, 1929, a plat prepared by a competent en-  
gineer, showing the district and county in which the tract of land is located, the name and acreage of same, the  
names of the owners of adjacent tracts and the location of the about to be abandoned well, determined by survey,  
and the monument points or landmarks on said tract, shall be submitted

WEST VIRGINIA DEPARTMENT OF MINES  
OIL AND GAS DIVISION  
WORK ORDER

Well to be plugged and filled as follows:

Hole to be filled with non-porous material from 2979 ft. (bottom of hole) to 2721 ft. (20 ft. above 4th Sand.) White pine plug to be driven at 2721 ft. Open hole from 2721 ft. to 1915 ft. Hole to be bridged at 1915 ft. (20 ft. below bottom Big Injun Sand.) Hole to be filled with non-porous material from 1915 ft. to 1770 ft. White pine plug to be driven at 1770 ft. Hole to be filled with non-porous material from 1770 ft. to 1145 ft. White pine plug to be driven at 1145 ft. Open hole from 1145 to 500 ft. (Consolidation Coal Company favors such procedure.)

2" vent pipe with soft rope packer on end, to be suspended in hole at 500 ft. Small amount of red mud to be run on soft rope packer followed by three or four sacks of cement, which, when set, will anchor 2" vent. Hole to be filled with red mud around 2" vent from this point to 486 ft. (30 ft. below bottom Pittsburg Coal.) Hole to be filled with cement around 2" vent from 486 ft. to 426 ft. (Pittsburg Coal). Hole to be filled with non-porous material from 426 ft. to 376 ft. Hole to be filled with cement from 376 ft. to 315 ft. (Estimated position Sewickley Coal.) Hole to be filled with non-porous material from 315 ft. to the surface.

Standard well monument to be erected at surface.

SEE REVISED WORK ORDER ATTACHED:

To the Department of Mines,  
Coal Owner or Operator,  
Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

Very truly yours,

MONONGAHELA WEST PENN PUBLIC SERVICE COMPANY

By - G.W. Harr, Mgr. Gas Dep't. Well Operator.

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this \_\_\_\_\_ day

of \_\_\_\_\_, 193\_\_\_\_\_

DEPARTMENT OF MINES

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

WEST VIRGINIA DEPARTMENT OF MINES  
OIL AND GAS DIVISION

TO THE DEPARTMENT OF MINES,  
Charleston, W. Va.

Wellington A. Davis, Executor  
& Trustee for Robert Davis, Deceased  
Rt. #4--Fairview, W. Va.

Monongahela West Penn Public  
Service Company  
Fairmont, W. Va.

Keystone Coal & Coke Company  
Greensburg, Pa.

December 3, 19 31  
WELL TO BE ABANDONED

Little Kanawha Syndicate  
c/o S. D. Brady, Jr.  
Morgantown, W. Va.

Paw Paw District  
Marion County

Well No. 1-M#33 (Robert Davis)  
Wellington A. Davis Farm

Gentlemen:--

The undersigned well operator is about to abandon the above described well and will commence the work of plugging and abandoning said well on <sup>or about</sup> the 10th day of December, 19 31, (which date shall not be less than five days after the day on which this notice is mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

MONONGAHELA WEST PENN PUBLIC SERVICE CO.

Signed: G. W. HARR, Mgr. Gas Dept.  
Well Operator

NOTE: Upon the abandonment of all wells drilled prior to June 1, 1922, a plan prepared by a competent engineer, showing the district and county in which the head of said well is located, the name and address of owner, the location of the adjacent tracts, and the location of the about to be abandoned well, and the courses and distances of such well shall be filed with the Department of Mines.

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(GOVERNED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES  
OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

WORK ORDER REVISED BY THE DEPARTMENT OF MINES:

Fill the hole with mud or clay from the bottom 2979' to 2760'  
Remove 3" tubing and 5 3/16" casing from the well and continue  
to fill with mud or clay to 2721'-20' above 4th Sand.  
Set suitable plugging at 2721' to seal hole completely.  
Fill with mud or clay 2721' to 1770'-20' above the Big Injun Sand  
Set suitable plugging at 1770' to seal the hole completely.  
Remove 6 5/8" casing.  
Fill with mud or clay 1770' to 1580'-20' above Maxton Sand.  
Set suitable plugging at 1580' to seal the hole.  
Remove 8 1/4" casing.  
Mud or clay 1580' to 1275'-20' above Salt Sand.  
Set suitable plug to seal the Salt Sand.  
Mud or clay 1275' to 930'-20' above Little Dunkard Sand.  
Set suitable plugging at 930' to seal the hole completely.  
Suspend in the hole at 500' a string of 2" tubing (vent pipe)  
with soft rope packer on end. Run small amount of red mud  
on soft rope packer, then a sufficient amount of cement, when  
set, to anchor 2" vent pipe.  
Remove 10" casing only as hole is filled  
Fill hole with red mud from this point to 486'-30' below Pittsburgh  
coal.  
Cement around 2" vent pipe 486' to 426'-20' above Pittsburgh Coal  
Mud or clay 426' to 376'-30' below Sewickley Coal  
Cement 376' to 315'-20' above Sewickley Coal.  
Remove 10" casing remaining in well.  
Mud or clay 315' to surface and  
Erect a marker such as described in Rule 18, 1931 Regulations.  
All be done in workman-like manner.

To the Department of Mines,  
Coal Owner or Operator,  
Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

Very truly yours,

Revision interposed by  
Department of Mines.

Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or ~~approved by the Department of Mines~~ to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this 1/15/31 day

WEST VIRGINIA DEPARTMENT OF MINES  
OIL AND GAS DIVISION

Wellington, W. Va. Executive  
Pittsburgh Coal & Coke Co., Trustee  
Route 24, Marion, W. Va.

Public Service Commission,  
Washington, D. C.

Pittsburgh Coal & Coke Co., Trustee  
Greensburg, W. Va.

February 10, 1932

WELL NAME LOCATION

WELL NO. 1 - 1000 (Robert Davis)

Marion County

Little Kanawha Syndicate,

c/o S. C. Brady, Jr.,  
Kongstown, W. Va.

Wellington A. Davis

AFFIDAVIT

STATE OF WEST VIRGINIA

County of Marion

John Conaway

and Byron Billingslee,

being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling of oil and gas wells and were employed by Pittsburgh Coal & Coke Co., well owner, and participated in the work of plugging and filling the above well, that said work was commenced on the 10th day of December 1931 and that the well was plugged and filled in the following manner:

Manner in which said well was plugged: Filled hole with mud and clay from the bottom 2978 feet to 2920 feet. Drove white pine plug at 2920 ft. Filled hole with mud and clay from 2920 ft. to 2721 ft. Drove white pine plug at 2721 ft. Filled hole with mud and clay from 2721 ft. to 1770 ft. Drove white pine plug at 1770 ft. Filled hole with mud and clay from 1770 ft. to 1580 ft. Drove white pine plug at 1580 ft. Filled hole with mud and clay from 1580 ft. to 1278 ft. Drove white pine plug at 1278 ft. Filled hole with mud and clay from 1278 ft. to 930 ft. Drove white pine plug at 930 ft. sealing hole completely.

Manner in which said well was plugged: Suspended in the hole at 600 ft. a string of 2" tubing (vent pipe) with soft rope packer on end. Ran small amount of red mud on soft rope packer, then enough cement when set, to anchor 2" vent pipe. Filled hole around 2" vent with red mud from this point to 426 ft., 30 ft. below Pittsburgh Coal. Cemented around 2" vent pipe from 426 ft. to 376 ft. (Pittsburgh Coal.) Filled hole with mud and clay from 426 ft. to 376 ft. Cemented from 376 ft. to 316 ft. (Sewickley Coal). Filled hole with mud and clay from 316 ft. to surface.

Description of monument: Standard marker or monument to be erected at surface as soon as weather permits.

and that the work of plugging and filling said well was completed on the 10th day of January, 1932.

And further deponents with out

*Byron Billingslee*  
*John Conaway*

2978  
2721

I, S. S. Hays, Manager of the Tax Department of  
Knoxville, East Tennessee Public Service Company, do hereby  
certify that the hereto attached paper is a true and  
correct copy of the Robert Davis Well #1, No. 1 & 233,  
driller in the Wellington Co. Texas farm of 100 acres,  
situate in Paw Paw District, Madison County, East Virginia,  
as the same is on file in my office.

Done at Richmond, East Virginia, this 3rd day  
of December, 1921.

Justin  
Manager Tax Department.

# Monongahela West Penn Public Service Co.

GAS DEPT.  
**WELL RECORD**

Map No. \_\_\_\_\_ Well No. **88**  
 Well #1 Drilled on Robert Lewis Farm of 100 Acres situated in  
 Prec. No. \_\_\_\_\_ Dist. of **Big** Marion County - State Va. Lease No. **93**

Commenced \_\_\_\_\_ Location Made \_\_\_\_\_  
 Completed \_\_\_\_\_ Commenced Drilling **May 17, 1911**  
 Contractor \_\_\_\_\_ Completed " **August 2, 1911**  
 Work Order No. \_\_\_\_\_ ~~Contractor~~ Commenced Drilling Deeper **September 28, 1931**

ROCK FORMATION	TOP	BOTTOM	REMARKS	PRESSURE AND VOLUME
Conductor				1 Minute <b>Lbs</b>
Mapletown Coal				2 " "
Pittsburgh Coal	446	456		3 " "
Little Dunkard	950	1050		4 " "
Gas Sand	1195	1240		5 " "
1st Salt Sand	1275			10 " "
2nd Salt Sand				15 " "
Heaton Sand	1600	1600		20 " "
Little Lime	1705	1711		1 Hour
Penell Cove	1711	1714		24 " <b>440'</b>
Big Lime	1714	1790		Rock
Big Injan	1790	1895	Gas <b>1875</b>	Size of Tubing <b>inch</b>
Barns	2250	2245		Size of Casing <b>"</b>
Gas Sand				Vol. by Water
50 ft. Sand	2315	2435		" " Mercury
50 ft. Sand	2462	2487		" " Pressure
Gordon Stray				Open Flow <b>3,750,000 Gals.</b>
Gordon Sand	2693	2712		CONNECTED TO MAIN LINE
4th Sand	2741	2756	Gas Pay <b>2743-2751</b>	
6th Sand	2826	2834		Length of Line <b>Foot</b>
Hayard Sand	2866	2872		Size of Line <b>inch</b>
Elizabeth				DISCONNECTED FROM LINE
Speckley				
Bradford				
Note: Formations barred below 4th Sand				
Main Producing Sand				Notified Lessor
				Abandoned
				Repacked
				With Foot Tubing

Orig. Total Depth **2756** Feet at \$ \_\_\_\_\_ per Foot \$ \_\_\_\_\_  
 Drill. Deep. **2979** ft. **CASING RECORD**

	DIA	GRADED		PUT IN WELL		FILLED		LEFT IN WELL		TRANSFERRED		LEFT AT WELL	
		Feet	Inches	Feet	Inches	Feet	Inches	Feet	Inches	Feet	Inches	Feet	Inches
Casing	10"			480				480					
	8 1/2"			1177				1177					
	6-5/8"			1716				1716					
Tubing	3"			2756				2756					
Casing	6-5/8"			2756				2756					
2756 Installed before drilling cesses.													

Casing Cemented in Well \_\_\_\_\_ by \_\_\_\_\_ Company Employer

PACKER			WELL SHOT					
SIZE	NO.	FEET SET AT	DATE	BY	QUANTS	DEPTH	DATE	
1-1/8" x 8"		2718	(48 ft. of anchor below packer.)					

HISTORY OF WELL

Note: (From C. M. O. 8241) Apparently in 1931 the production was found to be entirely exhausted and cleaning out equipment was moved to the location and an effort made to restore the gas. This effort proved unsuccessful as the water in the 4th Sand could not be exhausted. While our rig and cleaning out tools were at this location, it was decided to drill 125 feet deeper to the 5th Sand where we anticipated securing gas production in sufficient quantity to justify the continued operation of the well. This work of drilling deeper has been completed without productive results. It is now recommended that the well be abandoned according to the State Mining Laws.

Blank lined area for additional well history notes.