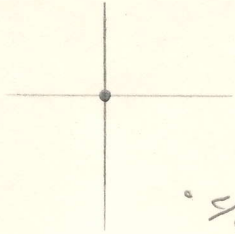


LATITUDE 39 37 30



.495
2,86W

LONGITUDE 80 22 30

7'5 OGIS topo location

7.5' loc _____ 15' loc _____
(calc.) _____

Company _____ 555

Farm RA FETTY

Quad GLOVER GAP

County MORRIS

District MANNINGTON

WELL LOCATION MAP

File No. 30287

287A

Harrington District, Marion County, W. Va.
 By The Interstate Pipe & Supply Co., Marietta, Ohio.
 Abandoned under permit No.-A?
 On 25 1/2 acres.
 Elevation.....' L.
 Surface owned by Wm. Byard Heira, Hundrol, W. Va., and minerals by
 Hoppers Coal Co., Grant Town, W. Va.
 Drilling commenced June 2,.....? completed, July 29,.....?
 10" casing, 294' (pulled); 8", 1535' (1123' 3" left in); 6", 2291';
 5", 2654'; 2" tubing, 3110'.
 Coal was encountered at 965-970 and 1071-1076'.
 Oil well. Abandonment reported to Dept. of Mines Jan. 29, 1911.
 Record to 107 from Mrs. Griffith April 12, 1912. Old File No. 375.

	Top.	Bottom.
Shoptown (Sedickley) Coal	965	970
Pittsburgh Coal	1071	1076
Shifty Sand	1175	1210
Little Duckard Sand	1515	1530
Big Duckard Sand	1535	1590
Gas Sand	1660	1740
Salt Sand (water at 1850', 2 1/2 barrels per hour)	1830	1975
Hot rock	2124	2244
Little line	2244	2257
Pencil Cave	2257	2275
Little line	2275	2282
Pencil Cave	2282	2286
Big line	2286	2371
Big Injun Sand (show of gas at 2391')	2371	2391
Fifty-foot Sand	3001	3061
Thirty-foot Sand (oil at 3094-3102')	3092
Total depth		3109

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

370

WELL RECORD

Permit No. 287-A

Oil or Gas Well Oil
(KIND)

Company The Interstate Pipe & Supply Company
Address Marietta, Ohio
Farm R. A. Fetty Acres 25 1/2
Location (waters) _____
Well No. 555 Elev. 1192
District Mannington County Marion
The surface of tract is owned in fee by Wm. Byard Heirs
Address Hundred, W. Va.
Mineral rights are owned by Koppers Coal Company
Address Grant Town, W. Va.
Drilling commenced June 2
Drilling completed July 29
Date shot _____ Depth of shot _____
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			
10	294	---	Size of
8 1/4	1558	1123'3"	Depth set
6 5/8	2291	2291	
5 3/16	2654	2654	
3			Perf. top
2	3110	3110	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT 965 FEET 60 INCHES
1071 FEET 60 INCHES FEET INCHES
FEET INCHES FEET INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Mapletown Coal			965	970			
Pittsburgh Coal			1071	1076			
Murphy Sand			1175	1210			
Little Dunkard			1515	1530			
Big Dunkard			1545	1590			
Gas Sand			1660	1740			
Salt Sand			1830	1975	Water at 1850	2 1/2	Bailers per hr.
Red Rock			2124	2244			
Little Lime			2244	2257			
Pencil Cave			2257	2275			
Little Lime			2275	2282			
Pencil Cave			2282	2286			
Big Lime			2286	2371	Show of gas at 2391		
Big Injun Sand			2371	2551			
Fifty Foot Sand			3001	3061			
Thirty Foot Sand			3092		Oil at 3094 to 3102		
Total Depth			3109				



WELL RECORD

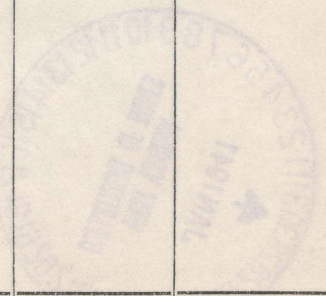
Oil or Gas Well No. 111 Date January 28 1917
 APPROVED [Signature] BY [Signature] THE UNIVERSITY PIPE & SUPPLY COMPANY
 DEPARTMENT OF MINES STATE OF WEST VIRGINIA
 Owner [Signature]

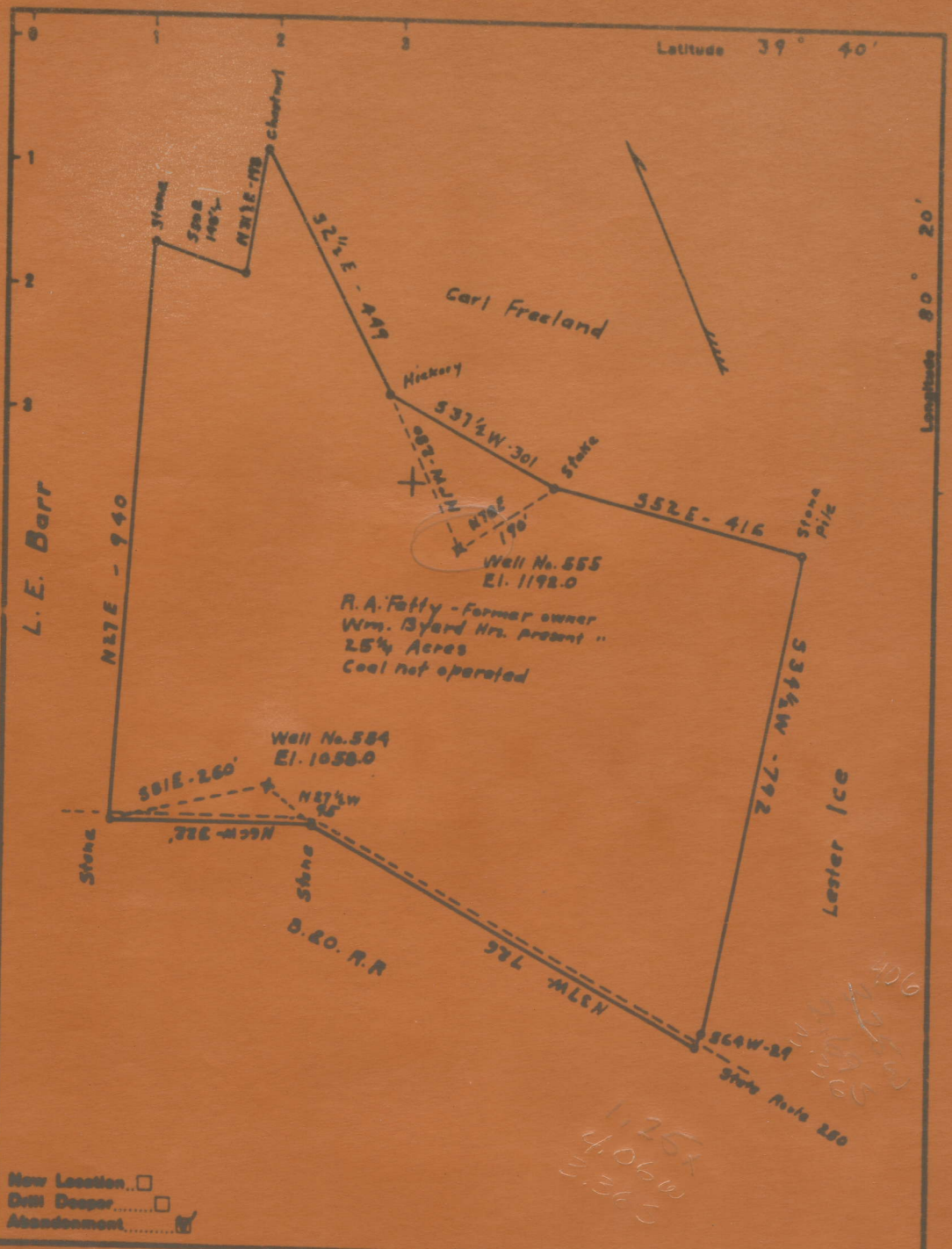
Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Total Depth			3100				
Thirty foot sand			3000				
Villy foot sand			2900				
Big dip sand			2800				
Big line			2700				
Pencil Cave			2600				
Little line			2500				
Pencil Cave			2400				
Little line			2300				
Red rock			2200				
Salt sand			2100				
Gas sand			2000				
Big sandstone			1900				
Little sandstone			1800				
Heavy sand			1700				
Pittsburgh coal			1600				
Indiantown coal			1500				
			1400				
			1300				
			1200				
			1100				
			1000				
			900				
			800				
			700				
			600				
			500				
			400				
			300				
			200				
			100				
			0				

Oil at 3044 to 3100
 Show of gas at 3081
 Water of 1800 of salt water per hr.
 COAL WAS ENCOUNTERED AT 655 FEET 50 INCHES
 1071 FEET 60 INCHES
 FEET INCHES
 FEET INCHES

Depth of shaft	Depth of shaft	Depth of shaft	Depth of shaft	Depth of shaft	Depth of shaft	Depth of shaft	Depth of shaft
2	3100	3100	3100	3100	3100	3100	3100
3	3100	3100	3100	3100	3100	3100	3100
5 3/16	3100	3100	3100	3100	3100	3100	3100
6	3100	3100	3100	3100	3100	3100	3100
8 1/2	3100	3100	3100	3100	3100	3100	3100
10	3100	3100	3100	3100	3100	3100	3100
12	3100	3100	3100	3100	3100	3100	3100
16	3100	3100	3100	3100	3100	3100	3100
18	3100	3100	3100	3100	3100	3100	3100
20	3100	3100	3100	3100	3100	3100	3100
22	3100	3100	3100	3100	3100	3100	3100
24	3100	3100	3100	3100	3100	3100	3100
26	3100	3100	3100	3100	3100	3100	3100
28	3100	3100	3100	3100	3100	3100	3100
30	3100	3100	3100	3100	3100	3100	3100
32	3100	3100	3100	3100	3100	3100	3100
34	3100	3100	3100	3100	3100	3100	3100
36	3100	3100	3100	3100	3100	3100	3100
38	3100	3100	3100	3100	3100	3100	3100
40	3100	3100	3100	3100	3100	3100	3100
42	3100	3100	3100	3100	3100	3100	3100
44	3100	3100	3100	3100	3100	3100	3100
46	3100	3100	3100	3100	3100	3100	3100
48	3100	3100	3100	3100	3100	3100	3100
50	3100	3100	3100	3100	3100	3100	3100

Case No. 111 Date January 28 1917
 Casing cemented
 No. 1 Size 2 1/2
 Kind of packer
 Size of
 Depth of
 Feet top
 Feet bottom
 Feet top
 Feet bottom
 Inners Used
 Depth of shaft
 Open flow
 Volume
 Rock Pressure
 Oil
 Fresh water
 Salt water
 Formation
 Color
 Hard or Soft
 Top
 Bottom
 Oil, Gas or Water
 Depth Found
 Remarks





New Location...
 Drill Deeper...
 Abandonment...

Company The Interstate Pipe & Supply Co.
 Address Box 611 Marietta Ohio
 Form R. A. Fatty

187
 STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION