

Latitude

Longitude



Topo Location

7.5' Loc. _____ 15' Loc. _____
 _____ (calc.) _____

Company _____

Farm _____

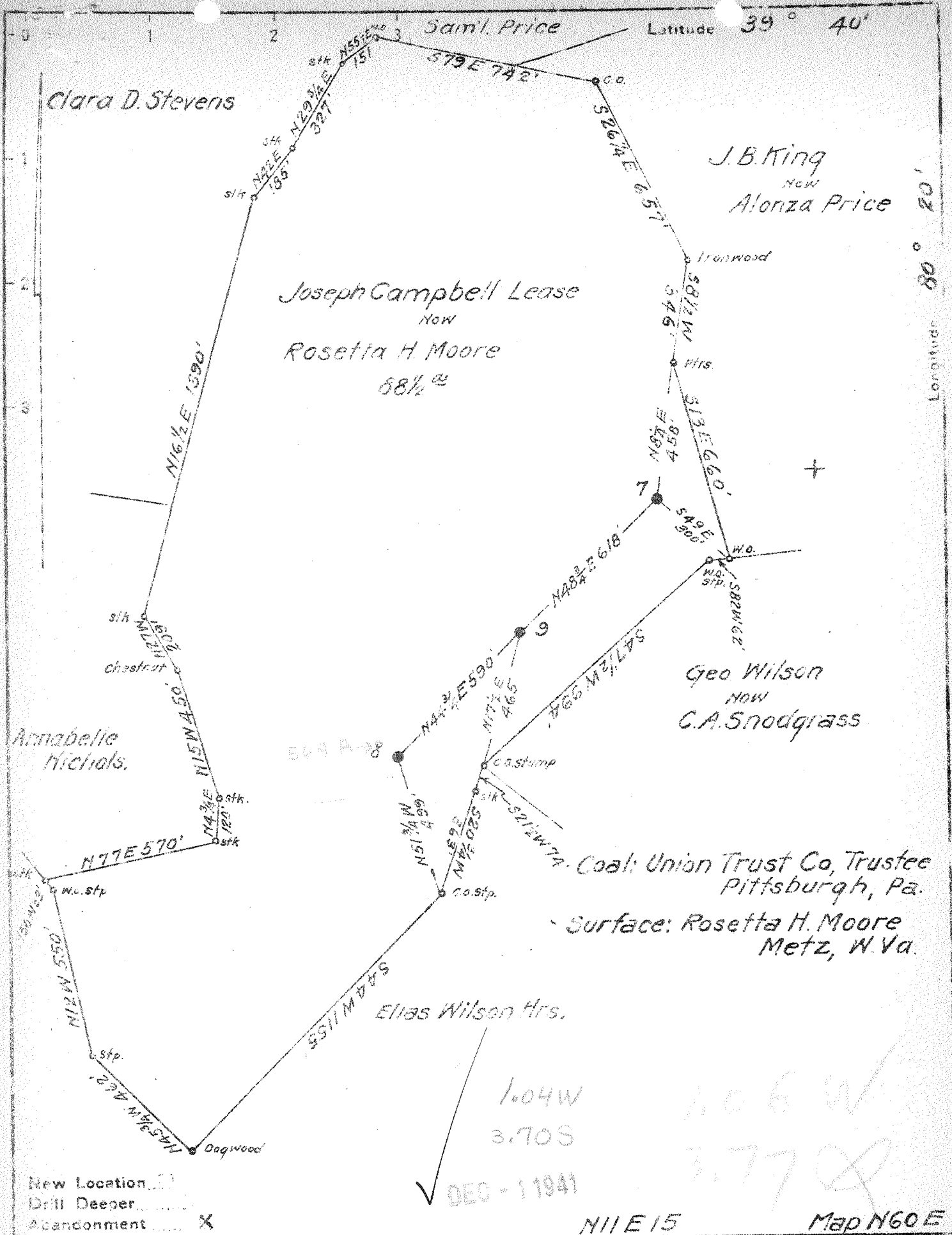
15' Quad _____
(sec.)

7.5' Quad Mannington

District Mannington

WELL LOCATION PLAT

County 049 Permit 30324



Company South Penn Natural Gas Co.

Address Parkersburg, W. Va.

Farm Joseph Campbell

Tract _____ Acres 143 Lease No. 24977

Well (Farm) No. 9 Serial No. _____

Elevation (Spirit Level) 1371.00

Quadrangle Mannington

County Marion District Mannington

Engineer E.C. Tabler

Engineer's Registration No. _____

File No. _____ Drawing No. _____

Date Oct. 30, 1941 Scale 1" = 400'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP
FILE NO. MAR-324A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

401

Permit No. 324-A

Oil or Gas Well (GAS)

Company SOUTH PENN NATURAL GAS COMPANY
 Address Union Trust Bldg. Parkersburg, W. Va.
 Farm Joseph Campbell Acres 143
 Location (waters) Campbells Run
 Well No. 9 Elev. 1371.00
 District Mannington County Marion
 The surface of tract is owned in fee by Rosetta H. Moore,
 Address Metz, W. Va.
 Mineral rights are owned by Homer N. Campbell, et al
Mannington, West Virginia.
 Drilling commenced September 20, 1920
 Drilling completed December 10, 1920
 Date shot December 15, 1921 Depth of shot 20 qts
 Open Flow /10ths Water in ----- Inch
 /10ths Merc. in ----- Inch
 Volume ----- Cu. Ft.
 Rock Pressure ----- lbs. ----- hrs.
 Oil 53 bbls., 1st 24 hrs.
 Fresh water ----- feet ----- feet
 Salt water 2542-2549 feet ----- feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	704'6"		Size of
8 1/4	1662'5"		Depth set
6 5/8	2587'8"		
5 3/16	3118'3"		
3			Perf. top
2			Perf. bottom
Liners Used	4 1/2 x 4	213'	Perf. top
			Perf. bottom

CASING CEMENTED ----- SIZE ----- No. Ft. ----- Date -----
 COAL WAS ENCOUNTERED AT ----- FEET ----- INCHES
----- FEET ----- INCHES ----- FEET ----- INCHES
----- FEET ----- INCHES ----- FEET ----- INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Native Coal			1046	1051			
Pittsburgh Coal			1147	1157			
Little Dunkard			1528	1545			
Big Dunkard			1612	1662			
Gas Sand			1830	1952			
1st Salt Sand			2075	2116			
Maxon Sand			2266	2286			
Little Lime			2368	2374			
Pencil Cave			2374	2377			
Big Lime			2377	2432			
Big Injun			2432	2607			
					Gas Water	2465 2542	
Squaw Sand			2635				
Fifty Foot Sand			3098	3152			
Thirty Foot Sand			3173	3190			
Sand			3284	3299			
Campbell Run Sand			3305				
Total Depth				3325	Oil	3312-3314 1/2	

