

Latitude

Longitude

+
 |
 +-----+
 | 1.88s
 | 1.39w
 |
 +-----+

Topo Location

7.5' Loc. _____ 15' Loc. _____
 _____ (calc.) _____

Company _____

Farm _____

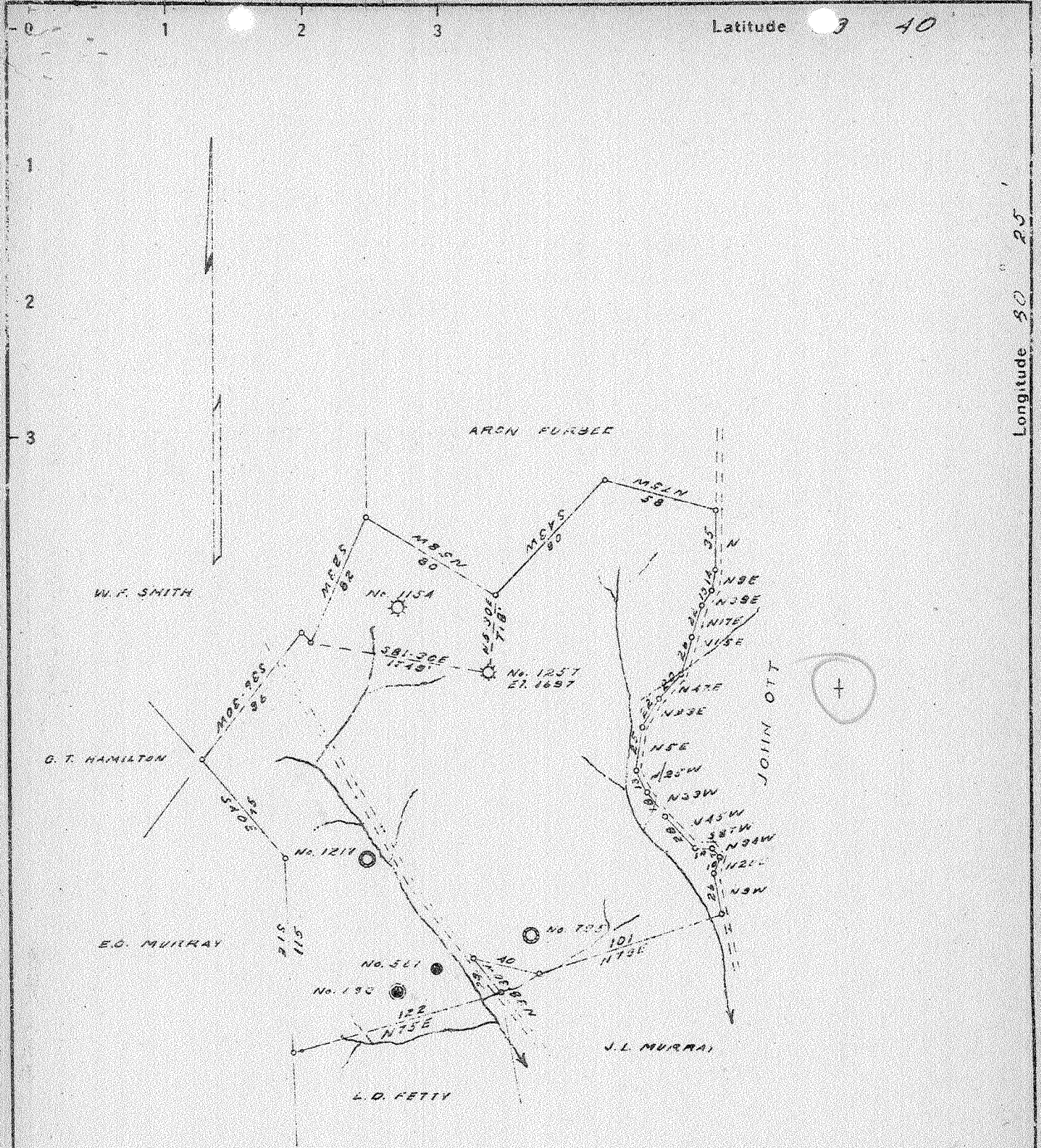
15' Quad _____
(sec.)

7.5' Quad Glover Gap

District Mannington

WELL LOCATION PLAT

County 049 Permit 30339



New Location
 Drill Deeper
 Abandonment

1.38W 1.41W
 4.98S
 FEB 23 1942
 5.05

Company CARNEGIE NATURAL GAS CO.
 Address PITTSBURGH PA.
 Farm J.L. MURRAY
 Tract Acres 320 Lease No. 2-4378-A1
 Well (Farm) No. 6 Serial No. 2-1257
 Elevation (Spirit Level) 1697
 Quadrangle MANNINGTON S.W.
 County MAHON District MANNINGTON
 Engineer R.L. Sweeney
 Engineer's Registration No. _____
 File No. _____ Drawing No. _____
 Date 2-2-42 Scale 1" = 80 FT.

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. MAR-339-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing

WEST VIRGINIA DEPARTMENT OF MINES
OIL AND GAS DIVISION

435

WELL RECORD

Permit No. 339-A WELL TO BE ABANDONED Oil or Gas Well GAS
(Kind)

Company CARNEGIE NATURAL GAS COMPANY
 Address 1014 FRICK BLDG., PITTSBURGH, PA.
 Farm JACOB L. MURRAY Acres 350
 Location (waters) _____
 Well No. 6-1257 Elev. 1697
 District MANNINGTON County MARION
 The surface of tract is owned in fee by JOHN W. JONES
Route #1, Address MANNINGTON, W.VA.
 Mineral rights are owned by SEE BELOW
 Address _____
 Drilling commenced Aug. 11, 1924
 Drilling completed Dec. 11, 1924
 Date shot Dec. 20, 1924 Depth of shot 3402-07
 Open Flow /10ths Water in _____ Inch
 /10ths Merc. in _____ Inch
 Volume 40,000 Cu. Ft.
 Rock Pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water 2320 feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer _____
13			<u>Anchor</u>
10			Size of _____
8 3/4		<u>1860'</u>	<u>6-5/8 x 2</u>
6 5/8		<u>2595'</u>	Depth set <u>3392</u>
5 3/16			
3			Perf. top _____
2		<u>3420'</u>	Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 COAL WAS ENCOUNTERED AT 1288 FEET _____ INCHES
1370 FEET _____ INCHES FEET _____ INCHES
 FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil Gas or Water	Depth Found	Remarks
Mapleton Coal			1288'	1290'			
Pittsburgh Coal			1370'	1377			
Little Dunkard			1735	1830			
Big Dunkard			1850	1915			
Gas Sand			2010	2050			
1st Salt Sand			2120	2190			
2nd Salt Sand			2195	2275			
3rd Salt Sand			2300	2350			
Warten Sand			2470	2560			Water at 2320'.
Little Lime			2565	2580			
Big Lime			2595	2683			
Big Injun			2683	2828			
Santz Sand			2835	2860			
50-Foot			3320	3365			
30-Foot			3389		Gas	3405'	
TOTAL DEPTH				3420'			

OWNERS of MINERAL RIGHTS:

S. L. Murray and Ollie B. Murray, 211 Furbee Ave., Mannington, W.Va.
 Fannie B. Murray, Route #1, Fairmont, W.Va.
 C. B. Murray, Route #1, Fairmont, W.Va.
 Minnie E. Murray, 1601 Park Ave., Los Angeles, Calif.
 Fannie M. Smith, 1312 Delafield Place, Washington, D.C.
 George W. Bowers, Mannington, W.Va.

