

EMMA & J. H.  
GRIBBLE

ELLERY TOOTHMAN

MILLIE RICE

SAM  
VEACH

ASBERRY C. HAWKINS

ED. YOST

New Location   
Drill Deeper   
Abandonment

NOV 21 1944

Map Sh. 27 Sq. N-7 E-22 F.B. 764 P. 25 & 26

Company Hope Natural Gas Co.  
 Address Clarksburg, W. Va  
 Farm Millie Rice  
 Tract \_\_\_\_\_ Acres 10 Lease No. 20728  
 Well (Farm) No. \_\_\_\_\_ Serial No. 4239  
 Elevation (Spirit Level) 1168'  
 Quadrangle Blacksville SW  
 County Marion District Lincoln  
 Engineer Wm Bowers  
 Engineer's Registration No. 900  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date 11-3-44 Scale 1" = 10 poles

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION  
CHARLESTON

WELL LOCATION MAP  
FILE NO. MAR-408-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.  
- Denotes one inch spaces on border lines of original tracing.



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

486

WELL RECORD

Permit No. 408-A XX  
Oil or Gas Well (KIND)

Company Hope Natural Gas Company.  
Address 445 West Main St. Clarksburg, W. Va.  
Farm Millie Rice Acres 10  
Location (waters) \_\_\_\_\_  
Well No. 4239 Elev. 1168  
District Lincoln County Marion  
The surface of tract is owned in fee by \_\_\_\_\_  
Address \_\_\_\_\_  
Mineral rights are owned by \_\_\_\_\_  
Address \_\_\_\_\_  
Drilling commenced May 4, 1916  
Drilling completed July 30, 1916  
Date Shot \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
With \_\_\_\_\_  
Open Flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
\_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
Volume \_\_\_\_\_ Cu. Ft.  
Rock Pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
Fresh water none recorded feet \_\_\_\_\_ feet  
Salt water 1436 1453 feet \_\_\_\_\_ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			
10	542	542	Size of
8 1/4	1459	1459	
6 5/8	1768	1768	Depth set
5 3/16	2664	2664	
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED 10 SIZE 537 No. Ft. 1916 Date \_\_\_\_\_

COAL WAS ENCOUNTERED AT 358 FEET 72 INCHES  
470 FEET 108 INCHES FEET INCHES  
FEET INCHES FEET INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Native coal			358	364			
Pittsburgh Coal			470	479			
Big Dunkard			982	1016			
Gas sand			1198	1265	gas	1224	
First Salt			1276	1312			
Second Salt			1418	1457	water	1436- 1453	
Maxon			1580	1610			
Little Lime			1690	1703			
Pencil cave			1703	1721			
Big Lime			1721	1788			
Big Injun			1788	1945	gas	1808	
Gantz sand			2323	2355	gas	2336- 2340	
Fifty foot			2392	2420			
Thirty Foot			2432	2445			
Gordon stray			2661	2681			
Gordon			2690	2720			
Fourth			2739	2752			
Fifth			2842	2867	gas	2844- 2854	
Total depth				2950			



