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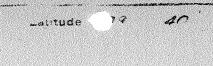
Farm

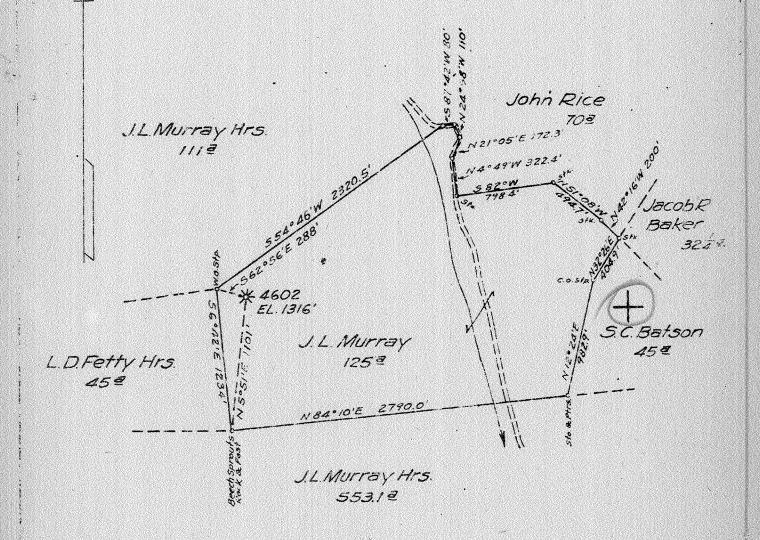
7.5' Quad Glover Gap

District Mannungton

WELL LOCATION PLAT

County 049 Permit 30422





New Location.

Orill Deeper X

Apandonment

Start Spirit Level 1316

1.2, MURRHYM, 4602

UUL 30 1945 Map Sheet 31 Squares SIDE II FB 775 R 14

A cres 125 Lass No. 4602

WELL LOCATION MAP

A Denuter location of well on United States Topograph o Maps, scale 1 to 62,500, latitude and longitude lines being represented to both lines as shown.

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES'
OIL AND GAS DIVISION

CHARLECTON

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and Marion and Menningto

contraction No. 1700

or enginal tracing.

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STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

WELL RECORD

Address 445 W. Main St. Clerksburg, W. Va. Acres 125 Cocation (waters) Well No. 4602 District Mennington County Marion The surface of tract is owned in fee by Frank Floyd Address Mennington Tyne 28, 1916 Drilling commenced June 28, 1916 Drilling completed October 21, 1916 Date Shot No shot From To Liners Used Cocation (waters) Size Kind of Packer Address Size of Size of Size of Depth set 384 1635 None 53/16 3080 3080 Depth set Drilling commenced June 28, 1916 Drilling completed October 21, 1916 Depth Shot From To Liners Used Perf. bottom Depth Size of CASING CEMENTED SIZE No. Ft. Date CASING CEMENTED SIZE No. Ft. Date COLUMN MAS INDOMESTANCE TO SUMMENT OF TO SUMMENT OF THE PARK OF THE PA	CIMIT IV.			Oil or	Gas Well was	
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APPROVED Hope Natural Gas Company

By Asst. to Gen. Strike)

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