

Latitude

80° 12' 30"

.63s  
.80w

Longitude

Topo Location

7.5' Loc. \_\_\_\_\_ 15' Loc. \_\_\_\_\_  
  (calc.) \_\_\_\_\_

Company \_\_\_\_\_

Farm \_\_\_\_\_

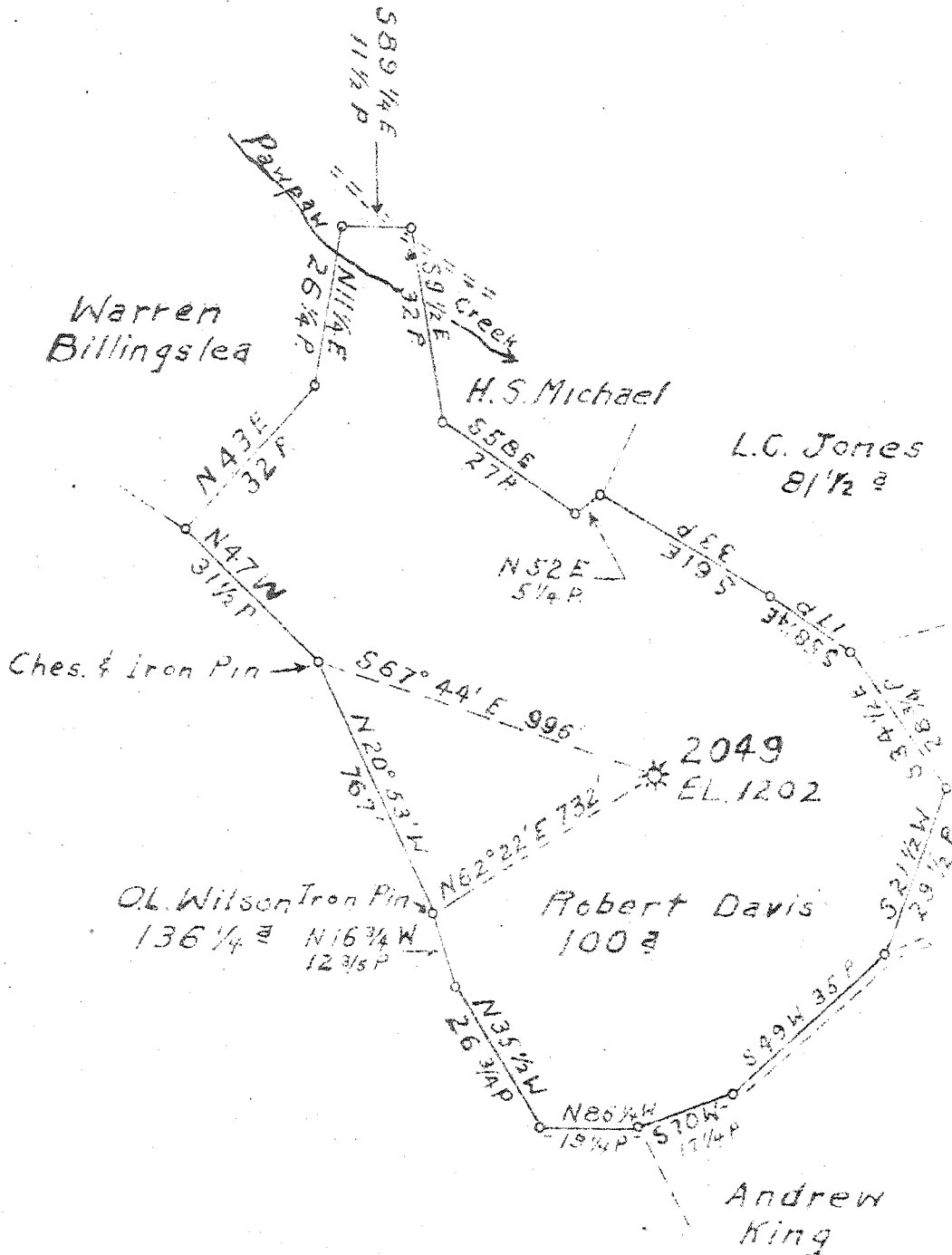
15' Quad \_\_\_\_\_  
(sec.)

7.5' Quad Grant Town

District Paw Paw

WELL LOCATION PLAT

County 049 Permit 30436



0.75 3.18 W  
 3.14 W  
 0.7 P

FEB - 3 1946

Map Sheet 27 Squares N8E22FB780P32

New location  
 Drill Deeper  
 Abandonment X

Company Hope Natural Gas Co.  
 Address Clarksburg W.Va.  
 Farm Robert Davis  
 Tract \_\_\_\_\_ Acres 100 Lease No. 5284  
 Well (Farm) No. \_\_\_\_\_ Serial No. 2049  
 Elevation (Spirit Level) 1202  
 Quadrangle Sisckville  
 County Marion District Paw Paw  
 Engineer Wm Brown  
 Engineer's Registration No. 900  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date Jan. 16, 1946 Scale 1" = 30 P

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP  
 FILE NO. MAR-436-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing



512

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

WELL RECORD

Permit No. Ab 476-A

Oil or Gas Well (KIND)

Company Hope Natural Gas Company.  
 Address 445 west Main st. Clarksburg, W.Va.  
 Farm Robert Davis Acres 100  
 Location (waters) \_\_\_\_\_  
 Well No. 2049 Elev. 1202  
 District Paw Paw County Marion  
 The surface of tract is owned in fee by \_\_\_\_\_  
 Address \_\_\_\_\_  
 Mineral rights are owned by \_\_\_\_\_  
 Address \_\_\_\_\_  
 Drilling commenced November 30, 1910  
 Drilling completed January 4, 1911  
 Date Shot \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
 With \_\_\_\_\_  
 Open Flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
 \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
 Volume \_\_\_\_\_ Cu. Ft.  
 Rock Pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
 Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
 Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
 Salt water 1390 feet \_\_\_\_\_ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer _____
13			
10	942	Pulled	Size of _____
8 1/4	1442	1442	
6 5/8	1741	1741	Depth set _____
5 3/16			
3			Perf. top _____
2	1917	Pulled	Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

Not cemented  
 CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_  
 COAL WAS ENCOUNTERED AT 70 FEET 60 INCHES  
442 FEET 120 INCHES FEET INCHES  
 FEET INCHES FEET INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Native coal			70	75			
Pittsburgh Coal			442	452			
Little Dunkard			792	840			
Big Dunkard			935	1000			
Gas sand			1224	1312			
First Salt			1375	1560	water	1390	
Little Lime			1690	1710			
Pencil Cave			1710	1716			
Big Lime			1716	1775			
Big Injun			1775	1914	gas	1845-1875 1902	
Total depth				1917			

