

Surface: Melvin Toothman; R.F.D #3, Mannington, W.Va.
 Coal: Wheeling Dollar Savings & Trust Co. Wheeling, W.Va.
 D.B 415. p 410. Sept. 25th. 1945

3.98S
 3.82W
 3.85 W
 4.02 S
 MAY 26 1947
 Map 2558 N 11 E 17

New Location
 Drill Deeper
 Abandonment

Company The Interstate Pipe & Supply Co.
 Address Marietta, Ohio
 Farm W.O.F faw
 Tract Acres 189 Lease No. _____
 Well (Farm) No. 9 Serial No. _____
 Elevation (Spirit Level) Floor - 1408.34
Ground - 1405.34
 Quadrangle Mannington
 County Marion District Mannington
 Engineer E.C. Tabler
 Engineer's Registration No. _____
 File No. _____ Drawing No. _____
 Date July 11th, 1945 Scale 1" = 800'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. MAR-466-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.

W.O. FAW No. 9 - INTERSTATE PIPES, Co. - MAR-466-A



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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

AP 466-A

WELL RECORD

Permit No. _____ Oil or Gas Well Oil
(KIND)

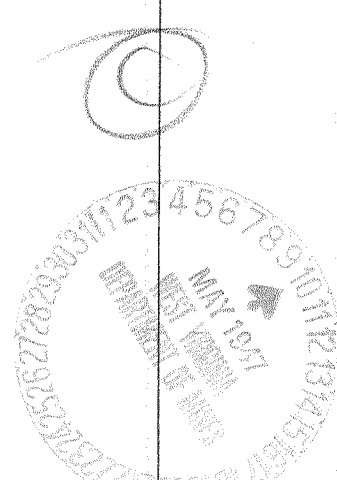
Company The Interstate Pipe & Supply Company
Address Box 611, Marietta, Ohio
Farm W. O. Efav Acres 189
Location (waters) Flat Run
Well No. 9 Elev. 1405.34
District Mannington County Marion
The surface of tract is owned in fee by Melvin Toothman
R. F. D. 3 Address Mannington, W. Va.
Mineral rights are owned by Wheeling Dollar Savings &
Trust Company Address Wheeling, W. Va.
Drilling commenced _____
Drilling completed _____
Date Shot 1929 & 1938 From 3329 To 3336
With _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			
10	1197' 6"	none	Size of
8 1/4	2068' 9"	none	
6 1/2	2562' 10"	2562' 10"	Depth set
5 3/16	3056' 6"	3056' 6"	
3			Perf. top
2			Perf. bottom
Liners Used	283' 6"	none	Perf. top
			Perf. bottom

Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT 1010 FEET 48 INCHES
1112 FEET 60 INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Conductor			10				
Mapletown Coal			1010	1014			
Pittsburgh Coal			1112	1117			
Sand			1117	1230			
Big Dunkard Sand			1612	1640			
1st Salt Sand			1863	1902			
2nd Salt Sand			1993	2010			
Little Lime			2316	2321			
Pencil Cave			2321	2326			
Big Lime			2326	2387			
Big Injun Sand			2381	2439	Water	2386	
Squaw Sand			2441	2600			
Gantz Sand			2880	2920			
Line Shell			2967	2990			
50 Foot Sand			3032	3063			
30 Foot Sand			3073	3150			
Gordon Stray			3235	3252			
Gordon Sand			3321	3348			
Oil			3333	3335			
Total Depth				3353			



In 1940, pulled liner and cemented hole. Let cement set and then drilled 4-7/8" hole from shoulder to pay sand. Inside packer 4-7/8".

