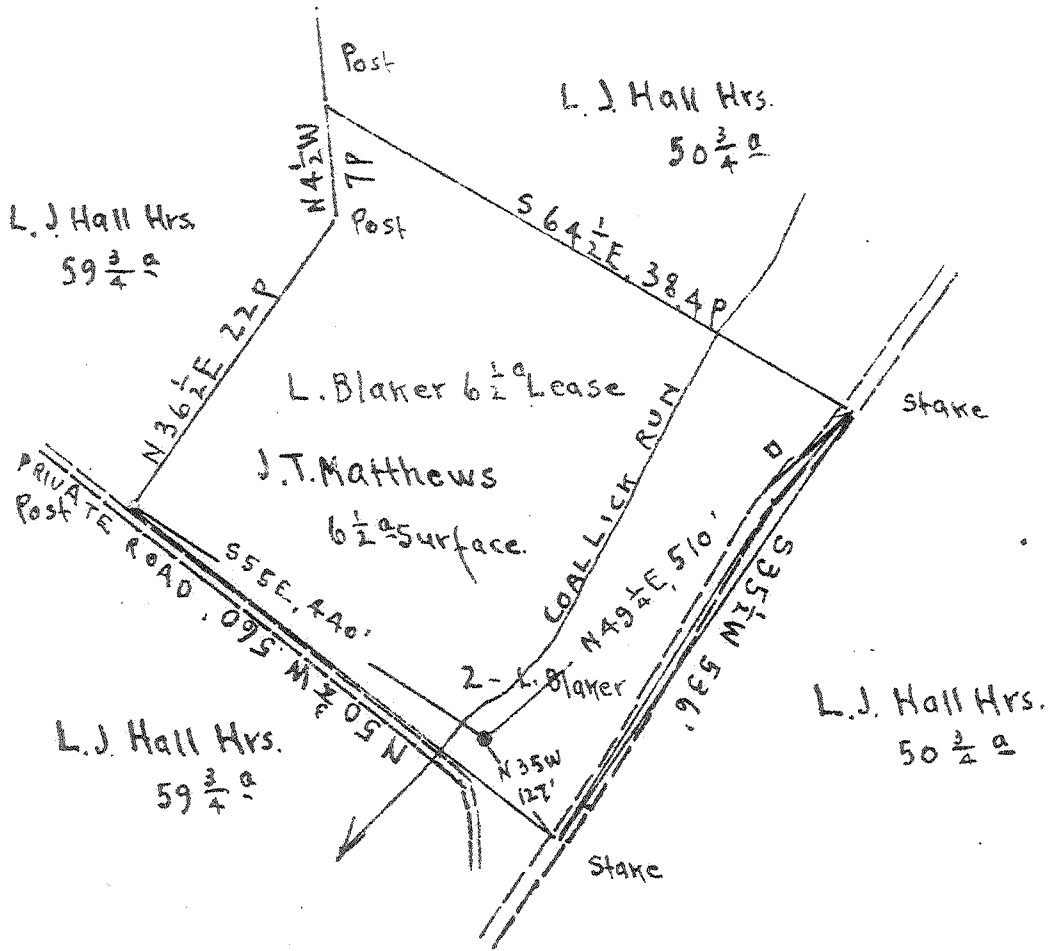


Latitude 39 30



Scale 1" = 200 Feet

Longitude 80 20



Surface: J.T. Matthews, Box 433, Farmington, Marion Co. W.Va.

Coal: Formerly Short Line Fuel Co.

Now Willis G. Tetrick, Jr., et al., 311 Clay St., Clarksburg, W.Va.

0.775 3.41 W
 3.36 W
 0.8 a

- New Location
- Drill Deeper
- Abandonment

✓ AUG 6 1947 N 3 E 13

Company The Interstate Pipe & Supply Co.
 Address Marietta, Ohio.
 Farm L. Blaker
 Tract _____ Acres 6 1/2 Lease No. _____
 Well (Farm) No. 2 Serial No. _____
 Elevation (Spirit Level) Floor - 1144.89
 Ground - 1143.49
 Quadrangle CLARKSBURG
 County Marion District Mannington
 Engineer E.C. Tabler
 Engineer's Registration No. _____
 File No. _____ Drawing No. _____
 Date July 14th 1947 Scale 1" = 200 Feet

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. MAR-474-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

L. BLAKER NO. 2 - INTERSTATE P. & S. CO. - MAR-474-A



575

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

Permit No. 474-A

Oil or Gas Well Oil
(KIND)

Company The Interstate Pipe & Supply Company
Address P. O. Box 611, Marietta, Ohio
Farm L. Blaker Acres 6-1/2
Location (waters) Coal Lick Run
Well No. 2 Elev. 1143.49
District Mannington County Marion
The surface of tract is owned in fee by J. T. Matthews
Box 433 Address Farmington, W. Va.
Mineral rights are owned by Willis G. Tetrick, Jr., et al.
311 Clay Street Address Clarksburg, W. Va.
Drilling commenced September 12, 1893
Drilling completed December 15, 1893
Date Shot 1900-19-22 From 2801 To 2800
With

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
18			
10	300	300	Size of
8 1/4	1065	1065	
6 1/2	2050	2050	Depth set
5 3/16	809	none	
3 "	2271	2271	Perf. top
2			Perf. bottom
Liners Used			Perf. top
5-3/16"	155'	155'	Perf. bottom

Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT 622 FEET 96 INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Conductor				12			
Coal--Pittsburgh			622	630			
Dunkard Sand			1060	1105			
Salt Sand			1585	1665			
Big Lime			1850	1935			
Big Injun			1935	2065			
Water and Oil			2030				
Gantz Sand			2529	2569			
Fifty Foot			2589	2649			
Gas			2610				
Gordon Sand			2769	2822			
1st Pay			2802				
2nd Pay			2814				
Total Depth				2822			

Remarks: Put in 191' of 5 1/2" x 5" Liner, 100' from bottom, and 2100' of 5-3/16" Casing on packer November 1, 1919.

Pulled casing and liner and ran back 155' of 5-3/16" on Hookwall Packer set at 2783' and 5-3/16" casing on 5-3/16" x 6-5/8" x 12 Laricin Wall Packer set at 2116'.

