

New Location
 Drill Deeper
 Abandonment

Company Dunn-Mar Oil & Gas Co

Address Waynesburg Pa.

Farm J. E. Michael

Tract 1 Acres 3 Lease No. 662

Well (Farm) No. 1 Serial No. 166

Elevation (Spirit Level) 1045'

Quadrangle Blacksville SW

County Marion District Paw Paw

Engineer A. L. Headley

Engineer's Registration No. _____

File No. _____ Drawing No. _____

Date 9-23-1947 Scale 1" = 200'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE NO. MAR-600-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

J. B. MICHAEL NO. 1 WELL.

573 on
Co Rept map

600A

On the line between Peppaw and Lincoln Districts, Marion County, W. Va.
 By Valley Steel Products Co., St. Louis, Mo.
 Abandoned under permit Mar-.....-A?
 On 3 acres, on Peppaw Creek.
 Elevation, 1045' L.
 Minerals owned by Koppers Coal Division, Grant Town, W. Va.
 Drilling completed June 23, 1892.
 10" casing, 325' (pulled); 8 1/2", 850'; 6 3/4", 1350'; 5 1/2", 1640';
 2" tubing, 2717'. Torpedo record: 2-7-21, 20 qts., in Fifth Sand.
 Gas well. Record to Dept. of Mines stamped Jan. 25, 1952.
 Record to ROT from Mrs. Griffith May 21, 1952. O.P. No. 833.

	Top.	Bottom.
Pittsburgh Coal	320	- ...
Big Injun Sand (gas, 1758')	1660	- 1875
Gordon Sand	2523	- 2540
Fourth Sand	2564	- 2598
Fifth Sand (gas, 2703-2705')	2695	- 2725
Total depth		2717 (?)



833

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

Permit No. MAX-6000-A Oil or Gas Well Oil (KIND)

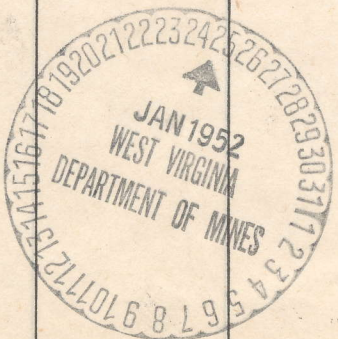
Company Valley Steel Products Company
 Address St. Louis, Mo.
 Farm J. E. Michael Acres 3
 Location (waters) Paw Paw Creek
 Well No. 1 Elev. 1045'
 District on the Line between Paw Paw & Lincoln County Marion
 The surface of tract is owned in fee by _____ Address _____
 Mineral rights are owned by Koppers Coal Division Address Grant Town, W. Va.
 Drilling commenced _____
 Drilling completed 6/23/1892
 Date Shot _____ From _____ To _____
 With _____
 Open Flow _____ /10ths Water in _____ Inch
 _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock Pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	325	pulled	Size of
8 1/4	850	725'	
6 3/4	1350'	1350'	Depth set
5 3/16	1640	292'	
3			Perf. top
2	2717	2717	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Pittsburgh Coal			320				
Injun Sand			1660	1875	Gas 1758'		
Gordon Sand			2523	2540			
Fourth Sand			2564	2598			
Fifth Sand			2695	2725	Gas 2703 - 2705'		
Total Depth				2717			
<u>TORPEDO RECORD</u>							
2/17/21	20 qts.	in Fifth Sand					



(Over) MAY 21 1952