

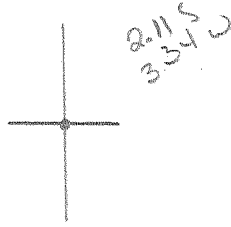
COAL = Mined out by Consolidation Coal Co.
Baxter Mine.
Surface - Chas. E. & Helen Perkins
R. # J. Rivesville W. Va.

New Location
Drill Deeper
Abandonment

Company H. E. WALKER
Address 511 Bridge St. Waynesburg, Pa.
Firm Eans & Collins

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

LATITUDE 39 35



LONGITUDE 80 05

7.5 OGIS topo location

7.5' loc _____ 15' loc _____
 (calc.) _____

Company _____

Farm EVANS & COLLINS 1

Quad GRANT TOWN 1/2 (Blackville) ^{SC}

County MARION

District PAW PAW

WELL LOCATION MAP

File No. 30770

770A

Magraw District, Marion County, W. Va.
 By R. S. Walker, 477 Bridge St., Spangsborg, Pa.
 Abandoned under permit No.-17

On.....

Elevation,'

Drilling completed Oct. 27, 1924.

10" casing, 302'; 8", 790'; 6", 1528'; 2" tubing, 2162'; all left in.
 10" casing cemented, 50'.

Coal was encountered at 27'-340'.

Oil well. Record to Dept. of Mines stamped July 14, 1932.

Record to 857 from Mrs. Griffith Dec. 10, 1932. C.V.No.859.

	Top.	Bottom.
Pittsburgh Coal	274	- 340
Big Barkard Sand	665	- 695
Sea Sand	789	- 840
1st Salt Sand	915	- 1000
2nd Salt Sand	1074	- 1298
Big Lime	1514	- 1587
Big Injan Sand	1587	- 1694
(gas, 1690'; oil, 1689')		
Total depth		1694
MILLER DEPTH 9-2-1930:		
Centre Sand	2080	- 2177
50'-71. Sand	2133	- 2162
Total depth		2162
Plugged back 7-15-1940 to present		
total depth		1720



859

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

Permit No. MAR-770-A

Oil or Gas Well _____
(KIND)

Company H. E. Walker
 Address 433 Bridge St. Raynoldsburg, Pa.
 Farm Evans & Collins Acres _____
 Location (waters) _____
 Well No. One Elev. _____
 District Putt Putt County Marion
 The surface of tract is owned in fee by _____
 Address _____
 Mineral rights are owned by _____
 Address _____
 Drilling commenced _____
 Drilling completed 10/27/1934
 Date Shot _____ From _____ To _____
 With _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10		302	Size of
8 1/4		790	
6 1/2		1518	Depth set
5 3/16			
3			Perf. top
2		2162	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Open Flow _____ /10ths Water in _____ Inch
 _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock Pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING CEMENTED 10" SIZE 501 No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT 234 FEET 72 INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Pgh Coal.			234	240			
Big Dunbar			665	695			
Gas Sand			783	840			
1st. Salt,			915	1000			
2nd Salt.			1034	1298			
Big Lime			1514	1583			
Injun.			1583	1694			
Drilled Deeper 9/2/1930			1694	1708	Gas 1690 Oil 1689		
Gantz Sand			2080	2133			
50 Ft.			2133	2162			
Total Depth				2162.			
Plugged back 7/15/1940. to 1720							
Total Depth NOW.....				1720			

