

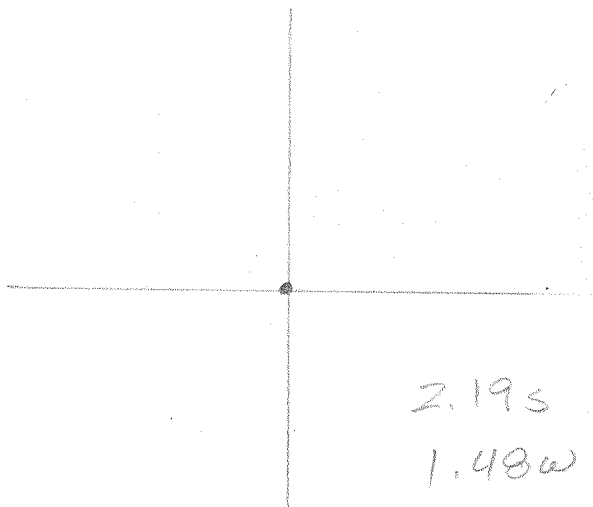
New Location  
 Drill Deeper  
 Abandonment

Company Quaker State Oil Co.  
 Address Parkersburg  
 Farm Andrew J. Lee  
 Tract \_\_\_\_\_ Acres 215 1/4 Lease No. \_\_\_\_\_  
 Well (Farm) No. # 3 Serial No. \_\_\_\_\_

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON  
**WELL LOCATION MAP**  
 1924

LATITUDE 39 30

LONGITUDE 80 27 30



7'5 OGIS topo location

7.5' loc \_\_\_\_\_ 15' loc \_\_\_\_\_  
 (calc.) \_\_\_\_\_

Company \_\_\_\_\_

Farm A J ICE 3

Quad WALLACE

County MARION

District MANNINGTON

WELL LOCATION MAP

File No. 20773

A. J. ICE NO. 3 WELL.

Mannington District, Marion County, W. Va.

By Quaker State Oil Refining Corp., Box 1789, Parkersburg, W. Va.

Abandoned under permit No. ....-A?

On 215 acres, on Quaker Fork.

Elevation, 1376.1' L.

Minerals owned by W. Guy Petrick, Clarksburg, W. Va.

Drilling commenced March 31, 1903; completed July 3, 1903.

Shot July 8, 1903, with 30 qts.

10" casing, 193' (pulled); 8" , 1620' (pulled); 6" , 2610'; 5" , 2725';  
2" tubing, 3316'.

Coal was encountered at 1204'.

Oil well. Record to Dept. of Mines dated July 21, 1952.

Record to ROT from Mrs. Griffith Dec. 2, 1952. O.F.No. 851.

	Top.	Bottom.
Pittsburgh Coal	1204 -	.....
Big Injan Sand	2500 -	2620
Gordon Stray Sand (oil, 3260')	3255 -	3280
Shale	3280 -	3286
Gordon Sand (oil, 3307')	3286 -	.....
Total depth		3316



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

851

WELL RECORD

Permit No. MAR-773-A

Oil or Gas Well Oil  
(KIND)

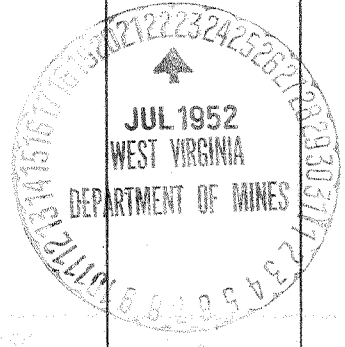
Company QUAKER STATE OIL REFINING CORPORATION  
Address Box 1789 Parkersburg, W. Va.  
Farm A. J. Ice Acres 215  
Location (waters) Quaker Fork  
Well No. 3 Elev. 1376.1  
District Mannington County Marion  
The surface of tract is owned in fee by \_\_\_\_\_  
Address \_\_\_\_\_  
Mineral rights are owned by W. Guy Tetrick  
Address Clarksburg, W. Va.  
Drilling commenced March 31, 1903  
Drilling completed July 3, 1903  
Date Shot 7/8/03 From \_\_\_\_\_ To \_\_\_\_\_  
With 30 qts.

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			
10	193	-----	Size of
8 1/4	1620	-----	
6 5/8	2610	2610	Depth set
5 3/16	2725	2725	
3			Perf. top
2	3316	3316	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Open Flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
\_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
Volume \_\_\_\_\_ Cu. Ft.  
Rock Pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
Oil x \_\_\_\_\_ bbls., 1st 24 hrs.  
Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

CASING CEMENTED	SIZE	No. Ft.	Date
COAL WAS ENCOUNTERED AT <u>1204</u> FEET _____ INCHES			
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Coal - <u>Pittsburgh</u>			1204	-----			
Sand - <u>Big Injun</u>			2500	2620			
Sand - <u>Gordon Stray</u>			3255	3280	Oil	3260	
Shale			3280	3286			
Sand - <u>Gordon</u>			3286	-----	Oil	3307	
Total Depth				3316			



(Over)

DEC 2 1952

