

.485 .09W

7'5 OG15 topo location

7.5'. loc _____ 15' loc _____ (calc.)

Company 2177

Farm DUKELLAR

Quad SHINNSTON
County Morrison

District LINCORN

WELL LOCATION MAP

File No. 30780

```
J. NE U. KULLAR BO. 2177 MILL.
Lincoln Matrict, Merica County, N. Va.
By Equitable Cas Co., W. Wa. Div., Clerksburg, W. Wa.
Abendoned under ments per-....?
On 34 acres,: Clarkshurg 1/8 2-1.
Levetion, 1991
Surface owned by Gay Poothnen, R. D. 1. Formington, W. We., and
    minerals by lector Athe. R. D. 1. Fermington, W. Va.
Brilling commenced July 31, 1907; completed Sept. 23, 1907.
10" casing, 610' (pulled', 8)", 1500'; 68", 1549'; 5", 2060',
Coal was encountered at 435-441 and 555-561'.
Tater, 1485 and 1500.
Gas well. Record to Rept. of Wimes dated Jume 13, 1949; stanged
    W. 7. 1952.
Record to NGT from Mrs. Griffith June 10, 1953. Old File No. 871.
                                    Carl voite cort
                                      0 - 140
140 - 173
Findetonn (Sevickley) Cost, Mack
                                 SAPALOE _
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	of built	4700	1,010	
	4,447	ette	. 555	
Attaburgh Cool, Mock, soft	45	W/M	. 561	
	561	e e		
rated rooms, coft			680	
Line, white, noft	680	1900	750	
Red rock, sect	750	***	1.55	
Lote, white, soft			3.0	
Little Bunkard Stand, white, coft	960	***	735	
Line, blace, soft	935	ents.	1060	
Big Dunkard Sand, ddite, hard	1060	wine.	1130	
Line 1200, hard	11.20	Hele	1370	
Gas Sand, how d	1790	1650	1430	
Clare, Maca, acts	1420	www.	1470	
Salt Sand, white, herd	1470	- Personal	1630	
Lime, bleek, nort	1630	WA.	1770	
Red rods, out t	1,700	ette	1855	
Pic Line, white, here	10000	New	1925	
Mig Indon Send, white, here (gre, 194	01:			
	1925	M/A	2050	
late, black, soft	2050	100	20 60	
Squer Sand, that to , hard	6 1 Not 36 Sept.	sista.	1080	
Late and chell, white	2090	400	20/0	
	more than	riede	2775	
Late, witte, soft	75	444	1450	
Cantz Sand, white, herd	2450	40Mir	24.5	
192 white coft	All San Park		service and calculate.	
50-71. Sand, white, here (geo, 25151)	de la	1900	4 3	
	2575	1000	2495	
30-74. Sand, white, head	2595	-4000	2555	
2002, 0011	7655	90te	2730	
Stray Send, white, here	27.30	496:	2760	
Cordon Sand, white, have	776	460	770	
	715	range water	Sann	
		SHIPS.		
late, white, soft	342	****	740	
5th Sand (gra. 2905-20501)	344	NAME:	29 <i>5</i> 7	
Trecorded	2957	was-	2577	
Total depth			2777	

2977



STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS DIVISION

(SI)

No MAR-788-A

WELL RECORD

il or Gas Well_____

Company Maintaile Company Nest Va. Address Farm Acres Location (waters) Well No. Well No. Address Mineral rights are owned by Address Drilling commenced Drilling completed Date Shot. From To. With Open Flow /10ths Water in	Permit No//	1811-180	*				Oil or G	Gas Well (KIND)
Size	Address Class	isidan _{se} Ne	ist Ta.					
District County The surface of tract is owned in fee by Address Mineral rights are owned by Address Drilling commenced Drilling completed Date Shot Open Flow /10ths Merc. in Inch /10ths Merc. in Inch Volume Cu. Ft. Rock Pressure Ilbs. Drilling bbls., 1st 24 hrs. Fresh water feet Salt water feet feet Formation Color Hard or Soft Top Bottom Size of None 8% B44 B50 1500 None 8% B44 B50 B44 B44 B44 B44 B44 B44	Location (water	s)		Elox **	16			Kind of Packer
Mineral rights are owned by Address Address Depth set. Depth s	District The surface of t	ract is owned in	County	o de la companya de	10	25001	15001	Size of
Drilling commenced Drilling completed Date Shot From To Liners Used Perf. bottom With Open Flow /10ths Water in Inch /10ths Merc. in Inch Casing Cemented Perf. bottom Casing Cemented Perf. bottom Casing Cemented Perf. bottom Casing Cemented Perf. bottom Casing Cemented At Size No. Ft. Da Coal Was encountered At Feet Inches Feet feet feet Feet Feet Feet Feet Feet	Mineral rights a	re owned by	Address Fami	ngton, W.Va.	65%			Depth set
With Open Flow /10ths Water in Inch /10ths Merc. in Inch Volume Cu. Ft. Rock Pressure lbs hrs. Oil bbls., 1st 24 hrs. Fresh water feet		iced	The state of the s	<u> </u>	3			Perf. top Perf. bottom
/10ths Merc. in Inch CASING CEMENTED SIZE No. Ft. Da Volume Cu. Ft. Rock Pressure lbs. hrs. Oil bbls., 1st 24 hrs. Fresh water feet feet feet FEET INCHES FEET INCHE Salt water feet feet FEET INCHES FEET INCHE Formation Color Hard or Soft Top Bottom Oil, Gas or Water Found Remarks					Liners Used			Perf. topPerf. bottom
Rock Pressure lbs. hrs. Oil bbls., 1st 24 hrs. Fresh water feet feet feet FEET INCHES FEET INCHE Salt water feet feet FEET INCHES FEET INCHE Formation Color Hard or Soft Top Bottom Oil, Gas or Water Found Remarks		_/10ths Merc.	in	Inch	CASING CEME	ENTED	SIZE	No. Ft. Date
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			Soft					

Salt water		feet	feet	FEE	TINCH	esrebi	INCHES
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
	111111	Soft		3,440			
	100	**	2,0	435			
.T. Coal	Macc	***	435	443			P11-
	White	**	ALL.	555		267728	93037
ga. Coal Les))]adr	***	555	561		2300	
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ed Rock	ned.		670	680		AUG AUG	952
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ag Sand	A		1330	7,30			
146	Teek	Soft	1/10	2470			
alt Fand	Walte	TAR.	22.70	1630	Traces:	1485	
<u>. Trans</u>	31000	Sost	1630	1730	**	15001	
ed Rock	Tod.	•	3,730	1.355			
ig Lime	White	Kard.	2355	1925			
ile In han	44	88	3925	2050	Ges	19401	
late:	Blade	S o 2%	2050	2030	Ces	19501	
cuaw Sand	White	Hard	2050	2080	Gas	20901	
late(Shell	88		2080	2360		:	
a nd	機		2360	2375		4	
Late	糖	Soft	2375	21.50			
ents Saul	₩.		22,50	2,65			
	(Soft	24.65	2500		:	
O Pt.Sand			2500	2575	Cas	25151	
ed Rock	R o d	Soft	2575	2595			
O Fr. Send	White		2595	2655		1	
led Rods		Soft	2655	2730		:	
t ra r Sent			2730	2760		:	
ed Rock	Red	S 01 %	2760	2770			
ordon Sand	Weller	Text.	2770				
Late	##	Solly	2815	2333		:	
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leko	**	Soft	23.2	29/.0			
ith Sand		AND	2910	2957	Ges	2945-29501	

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MATHEWS PRINTING AND LITHOGRAPHING CO

APPROVED EQUITABLE GAS COMPANY-WEST VA DIV.

By CLL Manual (Title)

., Owner

	BRANCE		CON	IPANY	OL OL	19-30780	
ORM: G39-14263					/	. [
Record of Well No	. 2177	1	Located on	J. Gello	vv	Farm May 9	19 <i>07</i>
Lucolul		District	mario	.J	County	west la	State
Division	,		District No	//		Drilled under well Order	793
Rig built by	Straig		Beĝan		19Com		19 07
(/ /,	\sim $^{\prime\prime}$.	art	Beğan Œw	-p /		pleted Left 23	1907
Well drilled by		20-		//			
Depth of Well _6	2957	feet	Size of H	ole <u>53/16</u>	Prodi	lev, 1241 G.L	
CA	SED WITH			ı	REMAR		
AMOUNT	Sizb	Kind					
610.	10"	Del	Peolai				
1500'	84.	new					
1549'	6 %	<i>p</i>					
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(064) Farmington

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