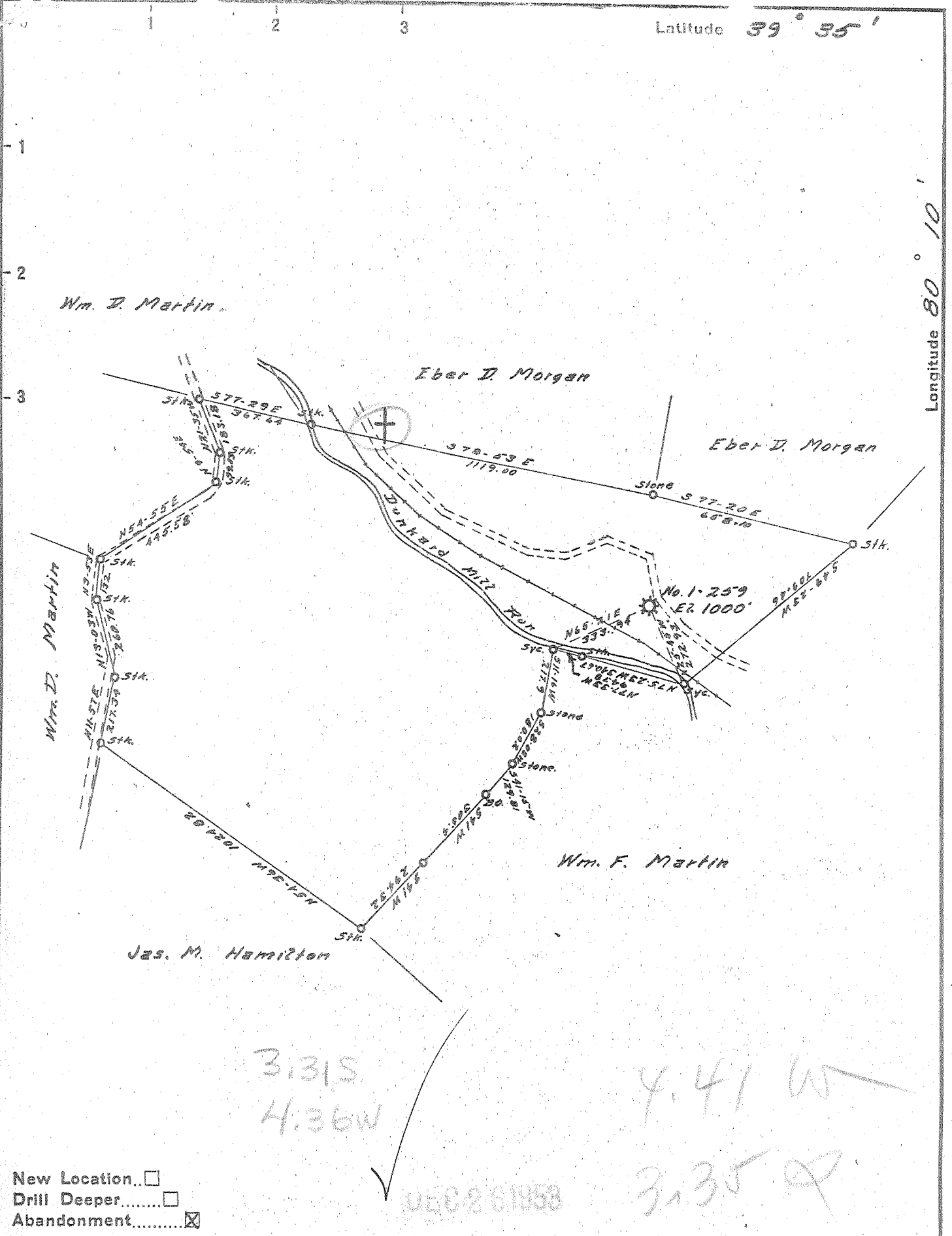


Latitude $39^{\circ} 35'$

Longitude $80^{\circ} 10'$



- New Location...
- Drill Deeper.....
- Abandonment.....

Company CARNEGIE NATURAL GAS
 Address PITTSBURGH, Pa.
 Farm J. W. DUNCAN
 Tract _____ Acres 50 Lease No. E7929-40
 Well (Farm) No. 1 Serial No. E259
 Elevation (Spirit Level) 1000'
 Quadrangle BLACKSVILLE S.W.
 County MARION District LINCOLN
 Engineer John B. Cook
 Engineer's Registration No. 1850
 File No. _____ Drawing No. _____
 Date 11-30-53 Scale 1" = 400'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. MAR-798-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

880

Bookville
798-A

WELL RECORD
GAS WELL TO BE ABANDONED

Permit No. _____ Oil or Gas Well GAS
(KIND)

Company Carnegie Natural Gas Company
Address 1015 Frick Building, Pittsburgh 19, Pa.
Farm J. W. Duncan Acres 50
Location (waters) Dunkard Mill Run
Well No. 259 Elev. 1000'
District Lincoln County Marion
The surface of tract is owned in fee by Jamison Coal & Coke Company, Address Farmington, W. Va.
Mineral rights are owned by Mrs. Gladys Pitzer, Atty-in-fact for heirs of Eva Duncan Address Farmington, W. Va.
Drilling commenced 11-11-12
Drilling completed 1-15-13
Date Shot _____ From _____ To _____
With _____

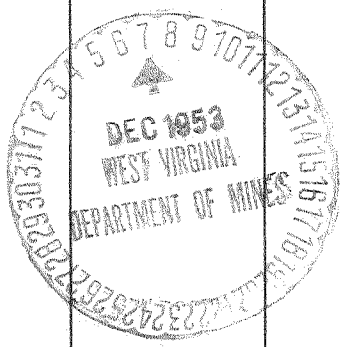
Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	<u>34 1/2</u>	<u>34 1/2</u>	Size of
8 1/4	<u>1340</u>	<u>None</u>	
6 5/8	<u>1612</u>	<u>1612</u>	Depth set
5 3/16			
3			Perf. top
2	<u>2748</u>	<u>2748</u>	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Open Flow 20/10ths Water in 2 Inch
_____/10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT 197 FEET _____ INCHES
314 FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Mapleton Coal			197	202			
Pittsburgh Coal			314	320			
Big Dunkard Sand			875	925			
Gas Sand			950	990			
First Salt Sand			1145	1180			
Little Lime			1577	1587			
Pencil Cave			1587	1592			
Big Lime			1592	1655			
Big Injun			1655	1780			
Gantz Sand			2112	2220	Gas	2180	
50 Foot Sand			2229	2280			
30 Foot Sand			2285	2313			
Gordon Stray			2513	2560			
Gordon Sand			2570	2590			
Fifth Sand			2687	2719	Gas	2702-2712	
			Total Depth	2748			



Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks

Date December 3, 19 53

APPROVED CARNEGIE NATURAL GAS COMPANY, Owner

By B. S. Tucker
 (Title) Land Agent