



New Location   
 Drill Deeper   
 Abandonment

ADD 10 1961  
 Map Sheet 31, N-2 E-13; F.B. 1239 P.9

2.52W 2107W  
 1620

Company HOPE NATURAL GAS CO.  
 Address CLARKSBURG, W.VA.  
 Farm O. N. KOEN  
 Tract \_\_\_\_\_ Acres 181 Lease No. 23033  
 Well (Farm) No. \_\_\_\_\_ Serial No. 2886  
 Elevation (Spirit Level) 1170'  
 Quadrangle CLARKSBURG - N.C.  
 County MARION District MANNINGTON  
 Engineer Guy H. Bradley  
 Engineer's Registration No. 2425  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date 3/8/61 Scale 1" = 50 POLES

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP  
 FILE NO. MAR-900-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.  
 - Denotes one inch spaces on border line of original tracing.



921

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

CLARKSBURG - NC

WELL RECORD

Oil or Gas Well Gas  
(KIND)

Quadrangle \_\_\_\_\_  
Permit No. 900A

Company Hope Natural Gas Company  
Address Clarksburg, W. Va.  
Farm N. Koen Acres 181

Location (waters) Big Run  
Well No. 2886 Elev. 1170  
District Mannington County Marion

The surface of tract is owned in fee by \_\_\_\_\_  
Address \_\_\_\_\_

Mineral rights are owned by \_\_\_\_\_  
Address \_\_\_\_\_

Drilling commenced Jan. 2, 1913  
Drilling completed March 3, 1913 2728 2740  
Date Shot 40 Qts From \_\_\_\_\_ To \_\_\_\_\_

With \_\_\_\_\_  
Open Flow Exhausted /10ths Water in \_\_\_\_\_ Inch  
?? /10ths Merc. in \_\_\_\_\_ Inch

Volume None Cu. Ft.  
Rock Pressure No lbs. \_\_\_\_\_ hrs. \_\_\_\_\_

Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
WELL ACIDIZED No

WELL FRACTURED \_\_\_\_\_

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer <u>8x6CSH</u>
18			<u>6x2 C.A. at 1866'</u>
10	<u>265'</u>	<u>265'</u>	Size of _____
8 1/4	<u>1461'</u>	<u>1461'</u>	<u>4 1/2 x 4 tool set</u>
6 5/8	<u>1874'</u>	<u>1874'</u>	Depth set _____
5 3/16	<u>2278'</u>	<u>2278'</u>	
3			Perf. top _____
2	<u>2798'</u>	<u>?</u>	Perf. bottom _____
4 1/2 x 4" Liners Used	<u>175'</u>	<u>175'</u>	Perf. top _____
			Perf. bottom _____

CASING No cementing done SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_

COAL WAS ENCOUNTERED AT 537 to 547 INCHES  
FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

RESULT AFTER TREATMENT None recorded  
ROCK PRESSURE AFTER TREATMENT \_\_\_\_\_

Fresh Water: \_\_\_\_\_ Feet \_\_\_\_\_ Salt Water: \_\_\_\_\_ Feet \_\_\_\_\_

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Pittsburgh Coal			537	547	Gas	615	
B. Dunkard sand			1040	1150			
Salt sand			1300	1600			
Injun sand			1885	2002	Gas	1982 & 1986	
Berea sand			2231	2285			
Gantz sand			2370	2380			
50 ft.			2451	2522			
30 ft.			2545	2555	Gas	2451-70	
Stray sand			2700	2712			
Gordon sand			2726	2754	Gas	2733-36	
Fourth sand			2774	2790			
Total Depth				1989			
Deeper				2798			

March 16, 1961  
*Jack Bailey*  
Hope Natural Gas Co.



AUG 2 1961