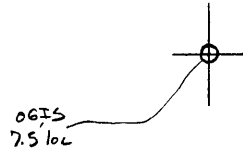


LATITUDE

39° 55'

54° 45'

LONGITUDE



7.5 OGIS topo location

7.5' loc 0.75 S 15' loc 0.75 S  
0.73 W (calc.) 0.73 W

Company EH Mercer, D. Henthorn + S. Morris

Farm Riverview Memorial Park Assoc

Quad Businessburg <sup>7.5'</sup> Clarrington EC  
 County Marshall

District Clay

WELL LOCATION MAP

File No. 051 - 51

Plat of the proposed Location of Well No. 1 by F. H. Mercer,  
Daniel Henthorn, & Sam Morris of Middlebourne, W. Va., R. D.  
2, on the Riverview Memorial Park Assoc. Farm, consisting  
of 145.90 Acres, Located in Clay District, Marshall County

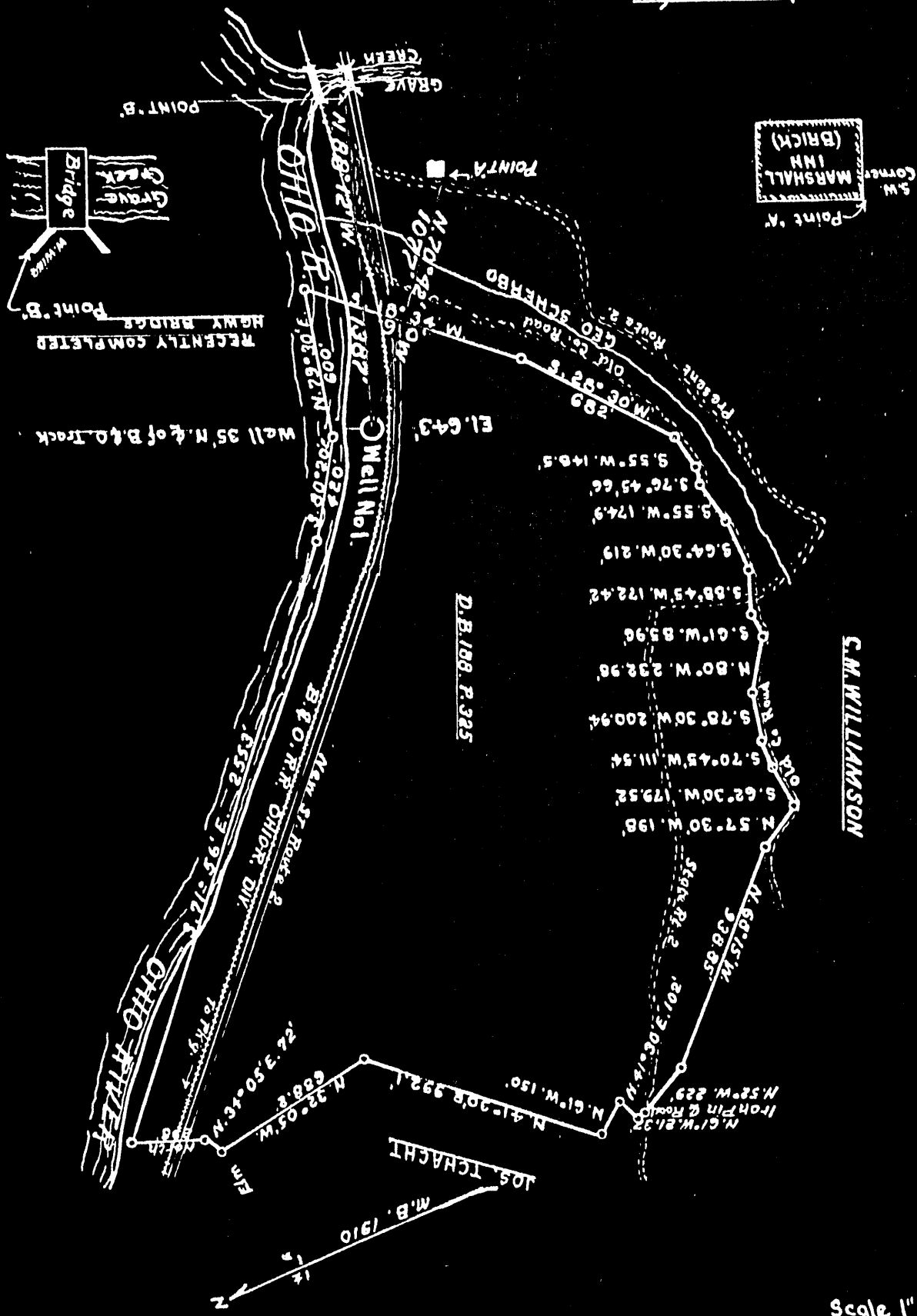
ENGINEER'S CERTIFICATE

I, the undersigned, hereby certify that this Map is correct and shows all the in-  
formation required, to the best of my knowledge and belief, by the Oil & Gas  
Section of the Mining Laws of West Virginia.

Signed: *Gordon W. Sammons*  
Gordon W. Sammons,  
Reg. Prof. Engr. No. 509.

Acknowledged before me a Notary Public, in and for Marshall County,  
State of West Virginia, this the 28th day of January, 1935.

Notary Public.  
My Comm. Expires



WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

PRELIMINARY DATA SHEET NO. 1

File No. Mars 51

Well No. I

E.H. Mercer San Kenton San Morris Company of Middlebourne

West Va Route 2 on the Riverview Memorial Park Farm

containing 181 acres. Location About 3 mile South west

of Shave Creek Clay District, in Marshall County, West Virginia

The surface of the above tract is owned in fee by Riverview Memorial Park Co

of Moundsville, W.Va. address, and the mineral rights are owned by

A. H. Farris of Moundsville, W.Va.

The oil and gas privileges are held under lease by the above named company, and this well is drilled under permit

No. Mars 51 issued by the West Virginia Department of Mines, Oil and Gas Division

February 7th 1935

Elevation of surface at top of well, \_\_\_\_\_ Spirit Barometric.

The number of feet of the different sized casings used in the well.

_____	feet	<u>42</u>	_____	size.	<u>8 1/4</u>	_____	Wood conductor.
<u>105</u>	feet	<u>6 5/8</u>	_____	size, csg.	_____	feet	_____ sized csg.
<u>304</u>	feet	<u>5 3/16</u>	_____	size, csg.	_____	feet	_____ sized csg.
_____	feet	_____	_____	size, csg.	_____	feet	_____ sized csg.

\_\_\_\_\_ packer of \_\_\_\_\_ size, set at \_\_\_\_\_

\_\_\_\_\_ packer of \_\_\_\_\_ size, set at \_\_\_\_\_

\_\_\_\_\_, in casing perforated at \_\_\_\_\_ feet to \_\_\_\_\_ feet.

\_\_\_\_\_, in casing perforated at \_\_\_\_\_ feet to \_\_\_\_\_ feet.

Coal was encountered at 65 feet, thick ness 48 inches, and at 140

feet; thickness 72 inches; and at \_\_\_\_\_ feet; thickness \_\_\_\_\_ inches.

Liners were used as follows: (Give details) \_\_\_\_\_

July 2 1935 Date.

Approved San Kenton, Owner.

By \_\_\_\_\_ (TITLE)

JUL 5 1935

MURS-51

E.H. Muscer Henthorn Morris Company  
 Middlebourne, W.Va. Address  
 Well No. I

COMPLETION DATA SHEET  
 No. 2  
 FORMATION RECORD

Name	Color	Character	Oil, Gas or Water	Top	Bottom	Thickness	Total Depth	Remarks
Surface			water 35 ft	0	45	45	45	
Lime	Grey	hard		45	65	20	65	
Maple Coal	Black	Soft	water	65	69	4	69	
Lime	Grey	Hard		69	140	71	140	105 - 6 1/2
Pitts Coal	Black	Good		140	146	6	146	
lime & slate	Dark Grey	Hard		146	174	28	174	
Pink rock	Pink	Soft		174	178	4	178	
shale	white	"		178	200	22	200	
shale	Black	"		200	213	13	213	
Sand	white	Soft	show of Oil	213	218	5	218	Murphy?
shale	Black			218	228	10	228	or Horse neck
Sand	white	Soft	Hole full water 270	228	290	62	290	Murphy?
shale	Grey	"		290	325	35	325	3rd - 5 3/4
shale	Red	"		325	334	9	334	
shale	Blue	"		334	345	11	345	
shale	Red			345	360	15	360	
Sand	Grey	shaley	show of oil 365	360	370	10	370	
shale	Red			370	400	30	400	
shale	Blue			400	410	10	410	
shale	Red			410	425	15	425	
shale	white			425	446	21	446	
Sand	white	shaley	Oil 28. Cu 24 hrs	446	450	4	450	1 cow run sand

shot Well was not shot at ..... feet; well was shot at ..... feet.

Fresh water at 35 feet; fresh water at 69 feet.

Well was producing hole. dry

Next Page.

Date ..... Approved ..... Owner .....

NOTE: All bottom formations must be noted as indicated above and all key-rocks and oil and gas sands must be recorded under their proper geological names in the district as well as any local names commonly used in the district for such strata.

JUL 5 1935

Mus-51

Moran Henthorn Morris Company  
Middlebourne W. Va. Address  
Well No. I

COMPLETION DATA SHEET  
No. 2  
FORMATION RECORD

Name	Color	Character	Oil, Gas or Water	Top	Bottom	Thickness	Total Depth	Remarks
Shale	Black	Soft		450	465	15	465	
Sand	light yellow	Soft	Saltwater	465	470	5	470	about 28 gal of oil and 60 gal water in 24 hr test.
shale	Black	very soft		470	492	22	492	
Sand	white	no more water or oil		492	500	8	500	
shale	Blue			500	503	3	503	
Rock	Pink	hard		503	505	2	505	
Sand	Grey	hard		505	515	10	515	supposed to be a cow man sand.
Sand	yellow			515	535	20	535	
shale	Black	soft		535	540	5	540	
Total depth				540 ft				
Is not considered a paying well.								

shot  
Well was not shot at ..... feet; well was shot at ..... feet.

Salt water at 270 feet; salt water at 468 feet.

producing  
Well was hole.  
dry

July 2 1935  
Date

Approved..... Dan Henthorn  
Owner

NOTE: All bottom formations must be noted as indicated above and all key-rocks and oil and gas sands must be recorded under their proper geological names in the district as well as any local names commonly used in the district for such strata.

JUL 5 1935