PO 32 30

LONGITUDE

0675 7,5 hc

7.5 OG15 topo location
7.5' loc 2.855 15' loc 5.73 54

1.00 W (calc.) 1.00 W

company Guy B. + + G. Patterson

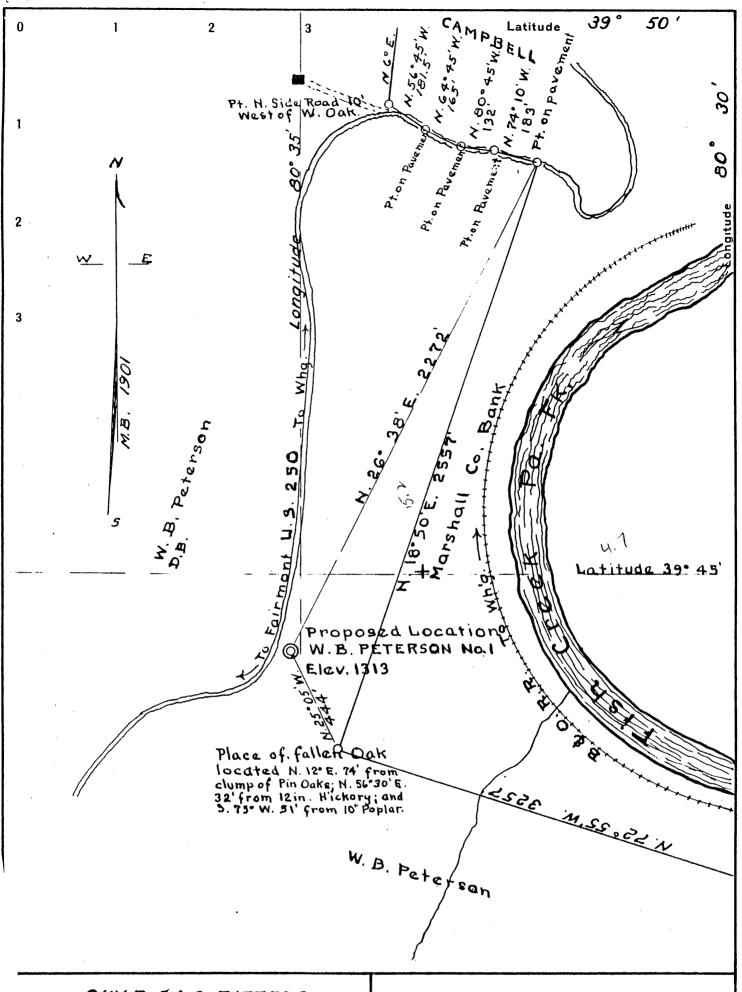
Farm W.B. Peterson

Quad Cameron Cameron SE

county Marshall

District Liberty

WELL LOCATION MAP File No. 051 - 65



ompany GUY B. & A.G. PATTERSON
ddress CAMERON, W.VA
Irm W. B. PETERSON
Acres 549 Lease No
III (Farm) NoSerial No
idrangle <u>CAMERON</u>
nty MARSHALL
ict LIBERTY
neer Fordon W. Sammons
neer's Registration No. 509
oDrawing No
W/4 2/ 1926 Souls Lingh = 400 F+

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

# WELL LOCATION MAP

- + Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
- Denotes one inch spaces on border line of original tracing.

mais-65 well-1

#### WEST VIRGINIA DEPARTMENT OF MINES

#### OIL AND GAS DIVISION

### PRELIMINARY DATA SHEET NO. 1

		· /
File No. Q. A. Q. That as	Pa	Well No.
Guy B& als Patterson a	mpany of Camero	0.1
containing 549 acres. Location  Distr		
riberty Distr	ict, in Murkae	County, West Virginia
The surface of the above tractic council in fee by	( 7 Burley	
of Woodruff, NT=	0	
Refer 7 0 B	address, and th	e mineral rights are owned by
Muron Vuel Co	ofof	wa, a,
The oil and gas privileges are held under lease by	the above named company, and t	his well is drilled under permit
No. Mars - 65 issued by	the West Virginia Department of	Mines, Oil and Gas Division
September 16		
Elevation of surface at top of well, 13/3		Spirit Barometric.
Elevation of surface at top of well,	-	Barometric.
The number of feet of the different sized casings used in	the well.	
	feet	size, Wood conductor.
	csg. 1505 feet	8/4" sized csg.
$\frac{2227}{\text{feet}} \frac{65/8}{\text{size}}$		sized csg.
		sized csg.
Hoah Wall pecker of	6 X. 8	2000'
packer of	size,	set at
packer of—	· ·	set at
, in casing perforated at-	2153 fee	et tofeet.
, in casing perforated at-	fe	et tofeet.
Coal was encountered at 772 feet,	hick ness 60 inche	es, and at $969$
<i>,</i>	1077 feet; thickness	6 0 inches.
//	one	
Liners were used as follows: (Give details)		
10		
Mec, 4-1936		
140474	to. Jun Bo al	Hatterson om
Commence of the contract of th	approved 700 C	Hatterson, owner
(S) 88 (1) (S)	By	ex-ugn
2 TO 2		
16 00 1 (3)		

Mars of

Тор

Bottom

Tas Well

Total Depth

Remarks

Juy Bo al Patterson Company Cameron, NO = Address

Name

## COMPLETION DATA SHEET

No. 2

FORMATION RECORD

Thickness

	l .							
yneshing Co.	1-Blb	,	Gas	772		5		Steelline
ine	white	Hard		777		51		_
MetownCoa	1- 13Ch		Sas	969	· ·	1 '		Steel line
inne	white	Hard		974				Ct. O line
tlshugh Coa	Bes		·	1.077				Steel line
jime	white	Hard		1082	1>	ŀ		
Sand	white	1 - //		1200		į		•
ind Rock	Rink		·	1300	1320	<u> </u>		
Slati	Bek	Soft		1320	1505	1		•
Skell	white	1 //		1505	1	1		
Slate	Bek	1 . ( ) .		1508	1	L		
Sand	white	Hard		1570	i	1		
Sand Livne	white	Hard		1763	1779	1		·
Sand	white	1 0 1		1915	1945			
oand	white			1971	2016	10. 21	2-71	(a) (1.0 6:
naston		Hard	Sas	2151	2/69	Jaszn	المراج والم	9) Steel line
Harton	white			2179	2190			•
ittletime				22/2	2221			•
state				1	2227			
Dig Line				777				
			1	to l d	exth-		2227	
				tal d	17			
							:	
•								
			i					

Oil, Gas or Water

Well was not shot at	feet; well-was shot at	Seet.
Salt Fresh water at	saltfeet; fresh water at	feet.
producing Well was hole.		
Nec 4-1936.	Approved Lay B. D.	Watterson

NOTE: All-bottom formations must be noted as indicated above and all key-rocks and oil and gas sands must be recorded under their proper geological names in the district as well as any local names commonly used in the district for such strata.

DEPARTMENT COION

On or Gas Well Gas Permit No. Company Guy Ba & A. G. Patterson Packers Address Cameron, W. Va. Location (waters)\_ Packer... sia from bottom 2071 The surface of tract is owned in fee by Ba Wa Peterson 15051 Mineral rights are owned by Felton Fuel Co. Address Uniontown, Pa. Peri. Perf. Drilling completed November 17, 1936 Perf. Open Flow 12/10ths water in 2 Inch GCEMENTED\_ Date /10ths Merc. in 600,000 INCHES FEET INCHES FEET Fresh water\_ INCHES Salt water\_ Oil, Gas or Water Depth Found Hard or Soft Remarks Top Color Formation 777 772 974 Waynesburg Coal (gas) Mapletown Coal (gas) 969 1082 Pittsburg Coal (steel line) 1077 -1300 1200 1505 Sand (Murphy) 1320 1598 Slate 1520 1779 Sand 1765 1945 Lime 1915 2016 Sand 1971 Steel line 2159 1 69 Sand Maxon (gas 2153-2159) 2151 2190 2179 2221 Sand 2212 2227 Little Lime 2221 2227 Big Lime Total Depth MARXINIME Pittsburgh Coal 1077 Top Old Shot 3190 Top Sand 3191 Top of Shot 3198 Bottom ofShot Shot with 16 Qts. of glycerine New Shot October 1945 Top 3194 Bottom 3200

Drilled 3242 feet. no gas in 4th



DAVIT EMOUL	U DE HADE IN THE	PLICATE HE	-			
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mitan Puel	Galle and annual		OMY B.	A A. G. Pats	erson.	
lex 493, Lin	Louisen, Pa.		Camer	COMPLETE AND	DONES	1
BOAL	areastes on owner		July	WELL AND LO	CATION	10 51
			LAbe			District
LEAD	OR PROPERTY OWNER		Jhre	ball		County
	Attions		Well N	lo. 1		
			W. B.	Peterson		Farm
TE INSPECTOR	SUPERVISING PLA	GEING 91				
		AFFI	DAVIT			
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ging and fillin operator, and commenced or filled in the fo	g oil and gas wells participated in the the 27 day of ollowing manner:	and were er	mployed by	ifiling the above	well, that is	aid work
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ging and fillin operator, and commenced or filled in the for on zone accom-	g oil and gas wells participated in the	and were end work of plant of the plant of t	mployed 19 ugging and	filling the above , 161 , and that	well, that at the well was	aid work s plugged
gging and fillin l operator, and commenced or filled in the for on zone accom-	g oil and gas wells participated in the the 27 day collowing manner:  CONTENT  BYLOGO  Generat	and were end work of place of Parage	mployed 19 ugging and	i filling the above	well, that at the well was	aid work s plugged
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gging and fillin l operator, and commenced or filled in the for on zone accom-	g oil and gas wells participated in the participated in the	and were enework of pile and were enework of pile and a second and a s	70 3160 2800 2790 2290 2100	PLUGG UEED  OTE & KIND  TOTAL OF STREET	well, that at the well was	aid work s plugged ASING
gging and fillin l operator, and commenced or filled in the for on zone accom-	g oil and gas wells participated in the participated in the	and were enework of plant of the work of the	70 3160 2800 2790 2290 2200 2200	PLUGG USED OTE & KIND	ration well, that at the well was case pulled on a	aid work s plugged ACINC
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gging and fillin l operator, and commenced or filled in the for on zone accom-	g oil and gas wells participated in the 27 day of the 27 d	and were enework of pine work of pine work of pine with the warming and the work of pine work of	70 3160 2800 2790 2290 2100 22 209 1200 2100 2100 2100	PLUGS USED OTE & KIND  PLUGS USED OTE & KIND	well, that is the well was pulse on a con-	ASING LEFT IN
gging and fillin l operator, and commenced or filled in the for on zone accom-	g oil and gas wells participated in the participated in the the 27 day of the content of the con	and were enework of plant work of plant with the warrante	70 3160 2800 2790 2290 2100 22 209 1200 20 20 20 20 20 20 20 20 20 20 20 20	PLUGS USED  FLUGS	rettermell, that is the well was the well was pourse on a second o	ASING LEFT IN
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