

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPPLICATE, one copy mailed to the Division, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

CONSOLIDATION COAL COMPANY- OHIO VALLEY OPERATIONS
Coal Operator or Owner
6126 ENERGY DRIVE MOUNDSVILLE, WV 26041
Address

CONSOLIDATION COAL COMPANY- OHIO VALLEY OPERATIONS
Name of Well Operator
6126 ENERGY DRIVE MOUNDSVILLE, WV 26041
Complete Address
MAJORSVILLE, WV 7.5
Well Location
WEBSTER
District
MARSHALL
County
SGW-110
Well No.
MILLIKEN, BRIAN K.
Farm

CONSOLIDATION COAL COMPANY- OHIO VALLEY OPERATIONS
Coal Operator or Owner
6126 ENERGY DRIVE MOUNDSVILLE, WV 26041
Address
BRIAN K. MILLIKEN
Lease or Property Owner
1018 CHINABERRY ROAD CLEARWATER, FL 33764
Address

STATE INSPECTOR SUPERVISING PLUGGING _____

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of MONONGALIA ss:

ROBERT STEEL and KEVIN WRIGHT being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Consolidation Coal Company well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 18th day of June, 2012 and that the well was plugged in the following manner:

Sand or Zone Record	Filling Material	Plugs Used	Casing Pulled	Casing Left In
Formation		Size & Kind		
<p>Cleaned 3 5/8" hole from the surface to 1888'. Bottom of 4 1/2" casing at 1888'. Ran cement bond log on 4 1/2" casing. Cement bond log indicated that the 4 1/2" casing was cemented in the hole from 1888' to surface. Left 1882' of 4 1/2" casing in the hole from 1888' to 6'. Perforated remaining 4 1/2" casing w/ 6 shots at each of the following depths; 1750', 1650', 1550', 1450', 1350', 1250', 1150', 1050', and 950'. Section milled a 10' window in the 4 1/2" casing from 1846' to 1856'. Cemented bottom hole from 1888' to 900' with 60 sacks of Expandable Cement w/ a Gas Blocker additive. Left 1677' of 7" casing in the hole from 1677' to surface. Left 1416' of 8 5/8" casing in the hole from 1416' to surface. Left 695' of 10 3/4" casing in the hole from 695' to surface. 7", 8 5/8" and 10 3/4" casing depths taken from original well record. Sand cut 4 1/2", 7", 8 5/8" and 10 3/4" casings at the following depths; 880', 830', 780', 730', 682', 680', 678.5', 677', 675.5', 674', 672' and 622'. Sand cut 4 1/2", 7", 8 5/8" and 10 3/4" casing through the Pittsburgh Coal (674' - 680'). Left 20' of 16" conductor pipe in the hole from 20' to surface.</p> <p><u>Cemented hole from 1888' to surface as follows:</u> From 1888' to 900' with 60 sacks of Expandable Cement w/ a Gas Blocker additive. From 880' to 574' w/ 50 sacks of Thixotropic Cement with green dye. From 546' to surface w/ 50 sacks Expandable Cement. A total of 160 sacks of cement were used to fill the hole from 1888' to surface. Cement did circulate at the surface.</p>	16" Conductor	0'	20'	
		4 1/2" Casing	6'	1882'
		7" Casing	0'	1677'
		8 5/8" Casing	0'	1416'
		10 3/4" Casing	0'	695'
Coal Seams		Description of Monument		
<u>PITTSBURGH</u>	674' to 680'	77" of 7" casing w/ company name, well number,		
(Name)		permit number and date cemented stated on 7"		
(Name)		casing .Well marker will be attached to the		
(Name)		cement plug at ground level.		

... and that the work of plugging and filling said well was completed on the 26th day of June 2012

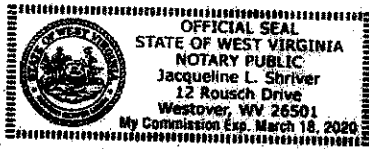
And further deponents saith not.

Robert Steel
Robert Steel

Sworn to and subscribed before me this 13th day of August, 2012 Kevin S. Wright
Kevin S. Wright

Jacqueline L. Shriver
Notary Public

My commission expires:
March 18, 2020



Permit No. 47-051-00182-P
Well No. SGW-110