



WELL OWNED BY Monongalia Improvement Co. et al.  
Moundsville W. Va.

STORAGE

NEW LOCATION

WELL DEEPER

ABANDONMENT

COMPANY The Manufacturers Light & Heat Co.

ADDRESS 600 Union Trust Bldg. Pittsburgh Pa.

BY Core Campbell

TRACT ACRES 65 LEASE NO. 19461

WELL (FARM) NO. 1 SERIAL NO. 4092

ELEVATION (SURFACE) 825' (aprox)

DIAGONAL Cameron N.E.

COUNTY Marshall W. Va. DISTRICT Sandhill

ENGINEER A.C. Streater

ENGINEER'S REGISTRATION NO. \_\_\_\_\_

FILE NO. \_\_\_\_\_ DRAWING NO. Y-13-492

DATE Feb 13, 1951 SCALE 1" = 800'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP

FILE NO. MARS-220-REDRILL

+ DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS. SCALE 1 TO 62,500. LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.

- DENOTES ONE INCH SPACES ON BORDER LINE OF ORIGINAL TRACING.

WEST VIRGINIA DEPARTMENT OF MINES  
OIL & GAS DIVISION  
W E L L R E C O R D

Permit No. MARS220  
Cameron Quad.

Company	Manufacturers Light & Heat Co.	CASING & TUBING		
Farm	Cora Campbell			
Location	Majorsville Field	13	16'9"	16'9"
District	Sand Hill County - Marshall	10	281	308
Well No.	L-4092	8 $\frac{1}{4}$	427	935
Clean Out Commenced	- August 1, 1950	4		1212'4"
	Completed - December 25, 1950			Anchor Telescope
Driller's Name	- Wm. Barnhart Co. Clean Out Oper.		Packer 4"x6 5/8	
	Bently Carpenter Co. " " Helper		1000'	
Volume	12/18/50 84/10 Merc. 4" Pitot Tube		6,480,000 Gas Sand	
	12/23/50 45/10 Water 8 1/4" Pit. Tube		5,217,177	
R.P.	448# 24 hrs. 458#, 48 Hrs.			

This was an old well which was drilled by Consumers Fuel Company about 1910 and was drilled to a depth of 1182'. It was abandoned in 1922 with 281' of 10" and 427' of 8 $\frac{1}{4}$ " casing left in well.

Starting August 1, 1950, this well was cleaned out again, on Work Order 2001-L-160-5, to 1030' to Wood Plug. When this plug was drilled out on December 16, 1950, the gas and water blew and continue to blow until December 22, when Aquagel, salt water and Baroid was pumped in to desired depth. Then a 4" x 6 5/8" Telescope Packer was run but would not hold. The telescope Packer was pulled and a 4" x 7 5/8" Hook Wall Packer was run with a steel guide on bottom but still would not go to desired depth. A 4" x 6 5/8" Telescope Packer was run on 4" tubing which sat at 212' from bottom of hole.

21'6" of 10" casing was fished out of well and 48'6" run in with steel nipple. 508' of 8 $\frac{1}{4}$ " casing was run with steel casing shoe and set on old casing in well.

✓ Pittsburgh Coal	290	297	4" Tubing Record	Thds. On
✓ Gas Sand / Salt	1064	1182	Perforation 2 jts.	32' 5"
Gas pay	1075	1078	Tubing 1 jt.	22' 9"
Total Depth		1182	Perforation 2 jts.	66' 10"
		(285)	Tubing 4 jts.	89' 7"
			6 5/8" x 4" Packer	
			Tubing 45 jts.	<u>1000' 9"</u>
			Total	1212' 4"