# WELL RECORD

**Company**: The Manufacturers Light and Heat Company  
**Address**: 800 Union Trust Building, Pgh. 19, Penna.  
**Farm**: Cornelius Dorsey  
**Acres**: 205

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## Casing and Tubing
- **Size**: 16"  
- **Kind of Packers**:  
- **Depth set**: 5 3/16"  
- **Perf. top**:  
- **Perf. bottom**:  
- **Liners Used**:  
- **Perf. top**:  
- **Perf. bottom**:

## Oil or Gas Well

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## Casing Cemented

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## Coal Was Encountered At

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## Remarks

- **Abandoned Well Reconditioned on W. O. 1752-1-1863-5:**  
- **Elevation**: 1314.21' (ground level)  
- **Depth Datum - Derrick Floor - 2'**  
- **13-3/8" (H-40) Casing - 166'7"**  
- **1368 cemented with 150 bags. 7/25/57**  
- **1966 10-3/8" (32-75x H-40) Casing - 453'9-9"**  
- **1622 cemented with 125 bags. 9/17/57**  
- **1740 8-5/8" (C-4) 55' Casing - 470'2" Screwed**  
- **1812 on and cemented with 75 bags. 10/1/57**  
- **1878 Original 8" Cemented thru coal when well was plugged. Bottom of original 8" - 1153'3" (Coalus)**  
- **1808 7'11", H-40 Casing - 18618'2" Cemented with 175 bags. 12-2-57**  
- **1990 Gamma Ray-Neutron indicated the pay zone to be from 1975 to 1990, with oil and water from 1983 to 1990. Temperature Survey showed top of gas at 1975.'**  
- **Well makes 5 gal. of oil and 10 gal. of water/hr. Hills 30' in well bore after 48 hr. shut-in with 650 p.s.i. well head pressure.**

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**TOTAL DEPTH**: 1868'  
**Pay Zone**: 1974'  
**1868' 13'1" 55'4"**

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(Over)
Webster District, Marshall County, W. Va.
Manufacturers Light & Heat Co., 300 Union Tr., Bldg., Pittsburgh, Pa.
On 205 acres, surface owned by W. H. Chambers, RD 3, Cameron, W. Va.,

Drilled prior to June 1, 1929.
Elevation, 1308'.
10" casing, 238'; 8 1/4", 1172'; 6-5/8", 1919'.
Coal was encountered at 675-679 and 770-775'.
Abandonment reported to Dept. of Mines Jan. 12, 1933.

<table>
<thead>
<tr>
<th>Coal/Mud</th>
<th>Top</th>
<th>Bottom</th>
</tr>
</thead>
<tbody>
<tr>
<td>Mapletown Coal</td>
<td>675</td>
<td>679</td>
</tr>
<tr>
<td>Pittsburgh Coal</td>
<td>770</td>
<td>775</td>
</tr>
<tr>
<td>Little Dunkard Sand (gas at 1150')</td>
<td>1145</td>
<td>1155</td>
</tr>
<tr>
<td>Big Dunkard Sand</td>
<td>1235</td>
<td>1270</td>
</tr>
<tr>
<td>Stray Sand (some gas at 1345')</td>
<td>1310</td>
<td>1365</td>
</tr>
<tr>
<td>Salt Sand</td>
<td>1685</td>
<td>1750</td>
</tr>
<tr>
<td>Maxton Sand (show of oil, 1770')</td>
<td>1765</td>
<td>1825</td>
</tr>
<tr>
<td>Big Lime</td>
<td>1770</td>
<td>1790</td>
</tr>
<tr>
<td>Big Injun Sand (oil, 1980-1990')</td>
<td>1890</td>
<td></td>
</tr>
<tr>
<td>Total depth</td>
<td></td>
<td>2010</td>
</tr>
</tbody>
</table>

NOTE: Big Lime probably should be 1870-1890 and B1, top at 1980...RCT