



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Monday, December 29, 2025
WELL WORK PLUGGING PERMIT
Vertical Plugging

COLUMBIA GAS TRANSMISSION, LLC
1700 MACCORKLE AVENUE SE

CHARLESTON, WV 25314

Re: Permit approval for 4446
47-051-00311-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Acting Chief

Operator's Well Number:
Farm Name: THOMAS, E.
U.S. WELL NUMBER: 47-051-00311-00-00
Vertical Plugging
Date Issued: 12/29/2025

Promoting a healthy environment.

01/09/2026

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

1) Date November 6, , 20 25
2) Operator's
Well No. Victory B 4446
3) API Well No. 47-051 - 00311-00-00

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil ____/ Gas X/ Liquid injection ____/ Waste disposal ____/
(If "Gas, Production ____ or Underground storage X) Deep ____/ Shallow X
- 5) Location: Elevation 795' Watershed Fish Creek
District Liberty County Marshall Quadrangle Glen Easton, WV
- 6) Well Operator Columbia Gas Transmission, LLC 7) Designated Agent Brad Nelson, Storage Engineer
Address 1700 MacCorkle Avenue S.E., P.O. Box 1273 Address 455 Racetrack Road
Charleston, WV 25325 Washington, PA 15301
- 8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Strader Gower Name Next LVL Energy, LLC
Address 2525 West Alexander Road Address 736 W. Ingomar Road, Unit 268
Valley Grove, WV 26060 Ingomar, PA 15127

10) Work Order: The work order for the manner of plugging this well is as follows:

Refer to enclosed:

- 1) Well job plan.
- 2) Prior to P&A wellbore schematic.
- 3) Proposed P&A wellbore schematic.

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Strader Gower Date 11/18/2025

01/09/2026

| | | | | | |
|---|----------------------|-----------------------------------|------|----------------------|------------------------------|
| WELL JOB PLAN | | STS Well Engineering & Technology | | PAGE 3 | DATE JOB PREPARED: 2/27/2024 |
| Objective: Plug Well and Abandon Pipeline | | | | LAST PROFILE UPDATE: | |
| TITLE: | Plug and Abandonment | | | WORK TYPE: | WR |
| FIELD: | Victory B | WELL: | 4446 | | |
| STAT: | WV | SHL (Lat/Long): | 0 0 | API: | 47-051-00311 |
| TWP: | Liberty | BHL (Lat/Long): | 0 0 | CNTY: | Marshall |

PROCEDURE

Because well is located in an area in which coal resources are extracted, this procedure incorporates performing casing cuts across Pittsburgh Coal, which is normally the preferred method of plugging for coal operator. If coal operator requests alternate method then procedure will require modifications.

- 1 Obtain EM&CP, pipeline crossing evaluation, call before you dig, etc. Prepare site specific SPCC.
- 2 Notify landowner.
- 3 Obtain General Work Permit and Wellsite Review & Turnover Form from Operations.
- 4 Notify Reservoir Engineering & Geosciences (REG) of intent to take well out of service.
- 5 Notify environmental inspector prior to beginning work.
- 6 If required, notify State/Federal regulatory agencies prior to beginning work.
- 7 Disconnect well line.
- 8 Install ECD's per EM&CP. Prepare access road and well site.
- 9 Service all wellhead valves.
- 10 Document initial casing and annular pressures.
- 11 Kill well with kill weight fluid - consult with WET engineer on minimum required density.

CLASS A
Cement

*** Next step to be performed with NO WELL CONTROL BARRIERS - verify that well is static dead before proceeding. Perform task as quick as possible. Obtain waiver to proceed from TC Energy's WET Team Leader/Manager.**

- 12 Remove restricted wellhead components and install full bore 7" valve.
- 13 Obtain CBL from TD to surface - keep hole full of fluid.
- * Results of CBL may require modifications to procedure. Consult with WET engineer.
- 14 MIRU service rig.
- 15 NU double ram (blind bottom + pipes top) and annular BOPs. Pressure test BOPs low/high 250/1000 psig.
- 16 RIH with carbide rotary shoe and clean to hard TD.
- 17 Install balanced cement plug(s) from TD to 1220'. Pull work string above cement top and reverse circulate to clean tubulars. WOC minimum of 6 hrs and tag cement. If top of cement is deeper than 1420' install second cement plug. WOC 4 hrs, tag, and TOOH.
- 18 Install cast-iron DBP above cement plug.

*** The following procedure assumes cement top behind 7" csg is shallower than Pittsburgh Coal. If cement top is deeper than Pittsburgh Coal then procedure will require modifications - consult with WET engineer and coal operator.**

- 19 RIH and install balanced plug(s) from top of BP to 650' (approx 90' below base of Pittsburgh Coal). TOOH.
- ** Verify depth of Pittsburgh Coal with TC Energy geologist and correlate to rig floor.
- 20 Perform cuts in 1 foot increments starting from 1 foot below base of Pittsburgh Coal to 1 foot above top of Pittsburgh Coal using multi-string cutter.
- 21 RIH and install balanced cement plug(s) from top of last cement plug to depth of cement top behind 7" csg. TOOH.
- 22 ND BOPs and remove remainder of wellhead.
- 23 Cut/pull all 7" and 8-5/8" csg that is free.
- * Do no pull 10-3/4" csg - leave in well in the event future well intervention required.
- 24 RIH and install balanced cement plug(s) from top of last cement plug to surface.
- 25 Grout behind 10-3/4" as deep as possible.
- 26 Install casing monument with API number affixed.
- 27 Abandon well line.
- 28 Reclaim road and location.

RECEIVED
Office of Oil and Gas
NOV 24 2025
WV Department of
Environmental Protection

Strader Gower

11/18/2025

01/09/2026

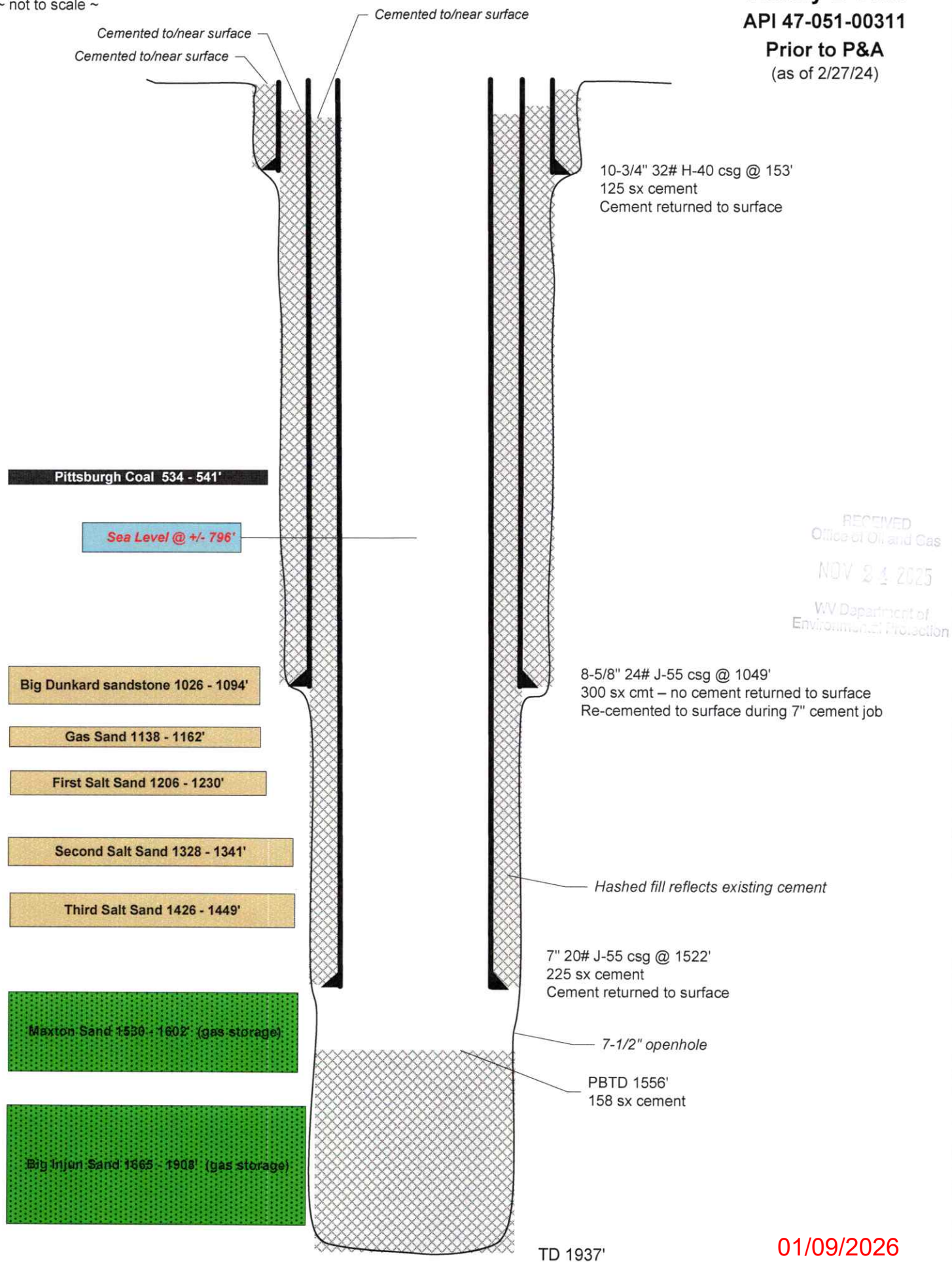
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Victory B 4446

API 47-051-00311

Prior to P&A

(as of 2/27/24)



RECEIVED
Office of Oil and Gas
NOV 24 2025
WV Department of
Environmental Protection

01/09/2026

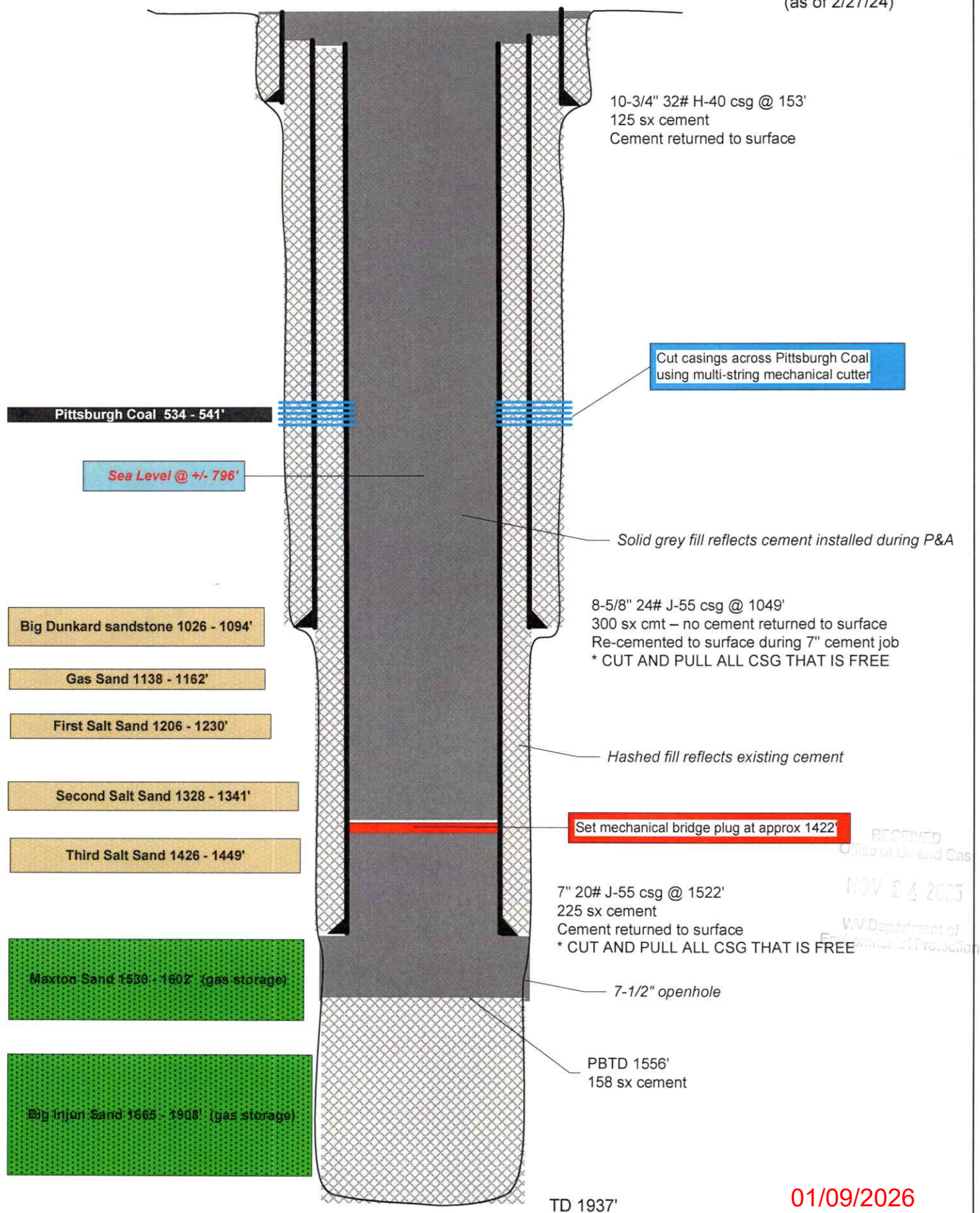
~ not to scale ~

Victory B 4446

API 47-051-00311

Proposed P&A

(as of 2/27/24)



01/09/2026

Division

Record of well No. *C-870* on *Ellis Thomas* Farm *227* $\frac{1}{2}$ Acres

| Field | Township District | County | State |
|-------|----------------------|--------|-------|
|-------|----------------------|--------|-------|

| | | | |
|---------------|----|-----------|----|
| Rig Commenced | 19 | Completed | 19 |
|---------------|----|-----------|----|

Drilling Commenced 11/25/18 19 , Completed 1/24/19 19

| Contractor | Address |
|------------|---------|
|------------|---------|

Driller's Name

CASING AND TUBING RECORD

[illegible]

PACKER RECORD

SHOOTING RECORD

[illegible]

VOLUME AND PRESSURE

[illegible]

TOTAL INITIAL OPEN FLOW

CUBIC FEET PER 24 HOURS

| FORMATION | TOP | BOTTOM | THICKNESS | REMARKS |
|-----------------|------|--------|-----------|---|
| Mapletown Coal | 430 | 440 | | Sh. 90's |
| Pittsburgh Coal | 537 | 544 | | Sh. 90's |
| L. Dunkard | 890 | 925 | | |
| B. Dunkard | 1075 | 1125 | | |
| Coal | 1165 | 1172 | | |
| Gas Sand | 1240 | 1245 | | |
| 2nd Salt | 1488 | 1575 | | |
| Marton | 1550 | 1560 | | Sh. 60's |
| Little Lime | 1626 | 1638 | | |
| Pencil Cove | 1638 | 1639 | | |
| Big Lime | 1639 | 1672 | | |
| Big Injun | 1672 | 1922 | | Sh. 60's 1765-68 |
| Berea | 2055 | 2085 | | |
| 50' | 2500 | 2575 | | |
| Gordon Stray | 2525 | 2560 | | Sh. 0.1 2532 |
| Gordon | 2585 | 2598 | | 60's 2586-88 320 M.F. blew down to 48 M.F. |
| T.D. | | 2745 | | |
| | | | | Open Flow $\frac{1}{16}$ " Water in 2" |
| | | | | Abd. 4/13/20 |
| | | | | Rock = 225 # |

Examined above information and measurements and found to be correct by

Examined and Approved by

Contractor

Division Superintendent

NOTE—The above blank must be filled out carefully by the contractor, with a complete and accurate record of the well, and accompany, when presented for payment of the bill for drilling. All formations and known sands must be given by their proper name, with steel line measurements, and under the head of "Remarks" must be recorded in what sand and at what depth Oil, Gas or water was found, the quantity of same, the quality of the sand, and thickness of pay.

01/09/2026

NOTE—The above blank must be filled out carefully by the contractor, with a complete and accurate record of the well, and accompany, when presented for payment of the bill for drilling. All formations and known sands must be given by their proper name, with steel line measurements, and under the head of "Remarks" must be recorded in what sand and at what depth Oil, Gas or water was found, the quantity of same, the quality of the sand, and thickness of pay.

01/09/2026



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Cameron

WELL RECORD

Permit No. MARS-311-R

Oil or Gas Well GAS
(MINN)

| | | | | |
|---|-------------------------|---------------------|-----------------|----------------|
| Company <u>The Manufacturers Light & Heat Company</u> | Casing and Tubing | Used in Drilling | Left in Well | Packers |
| Address <u>800 Union Trust Building, Pch. 19, Penna.</u> | | | | |
| Farm <u>E. Thomas</u> Acres <u>227</u> | Size | | | |
| Location (waters) | 16 | | | Kind of Packer |
| Well No. <u>4446</u> Elev. <u>795'</u> | 18 | | | |
| District <u>Liberty</u> County <u>Marshall</u> | 10" | | 154' | Size of |
| The surface of tract is owned in fee by | 8 1/4" | | 1057' | |
| Address | 8 3/8" 7" | | 1556' | Depth set |
| Mineral rights are owned by | 5 3/16 | | | |
| Address | 3 | | | Perf. top |
| Drilling commenced <u>September 10, 1957</u> | 2 | | | Perf. bottom |
| Drilling completed <u>November 21, 1957</u> | Liners Used | | | Perf. top |
| Date Shot From To | | | | Perf. bottom |
| With | | | | |
| Open Flow /10ths Water in Inch | CASING CEMENTED | SIZE | No. Ft. | Date |
| /10ths Merc. in Inch | | | | |
| Volume Cu. Ft. | COAL WAS ENCOUNTERED AT | FEET | INCHES | |
| Rock Pressure lbs. hrs. | FEET | INCHES | FEET | INCHES |
| Oil bbls., 1st 24 hrs. | FEET | INCHES | FEET | INCHES |
| Fresh water feet | | | | |
| Salt water feet | | | | |

| Formation | Color | Thickness | Top | Bottom | Oil, Gas or Water | Depth Found | Remarks |
|--------------------------|-------|-----------|-------|--------|-------------------|-------------|--|
| Schlumberger Well Survey | | | | | | | All pipe measured over threads |
| Pittsburgh Coal | | 7' | 536' | 543' | | | Run 154' of 10-3/4" Casing Sm. Gr. H-32# |
| Maxton Sand | | 7' | 1548' | 1555' | | | on a steel shoe and cemented with 125 bags cement, 14.2 lbs. per gal., good return of cement at surface. Run 1057' |
| Total Depth | | | | 1556' | | | of 8-5/8" Casing Sm. Gr. J-24# on a steel shoe and cemented with 300 bags cement, 14.8 lbs. per gallon, no return of cement at surface. Run 1566' of 7" Casing Sm. Gr. J-20# on a steel shoe set a 1547' |
| | | | | | | | and cemented with 225 bags cement, 15.2 per gallon. Enough cement returned to finish filling to surface between the 8 and 10" casing. Well cleaned out to a depth of 1937' and cemented back to 1556' with 158 bags cement. Cemented with a Dump Bailer. |



(Over)

01/09/2026

The Manufacturers Light and Heat Company
COMPANY

C-870
Location for Well No. L-4446 Budget No. 1751

Redrill ☒ X
Drilled ☐
Drilled Deeper ☐
Reconditioned ☐ Gas ☐
for Storage ☒ X

Lease No. 26438 for 227 Acres, _____ Hundred _____ District _____

Well No. _____ on farm of E. Thomas Bounded on the North by _____

David Bonar and Robert Sims; on the East by Harley Richmond; on the South by _____

by Bruce Blake Heirs; and on the West by Bruce Blake Heirs

in Liberty Town Marshall W.Va.
District County State

Location Made May 6 19 57 Div. 4 Township _____
Field Book 12 Page 8 Scale 1" equals 800 feet

Reservation 200' Signed T. E. Virgin

Storage Privilege
Royalty \$75.00 Q.

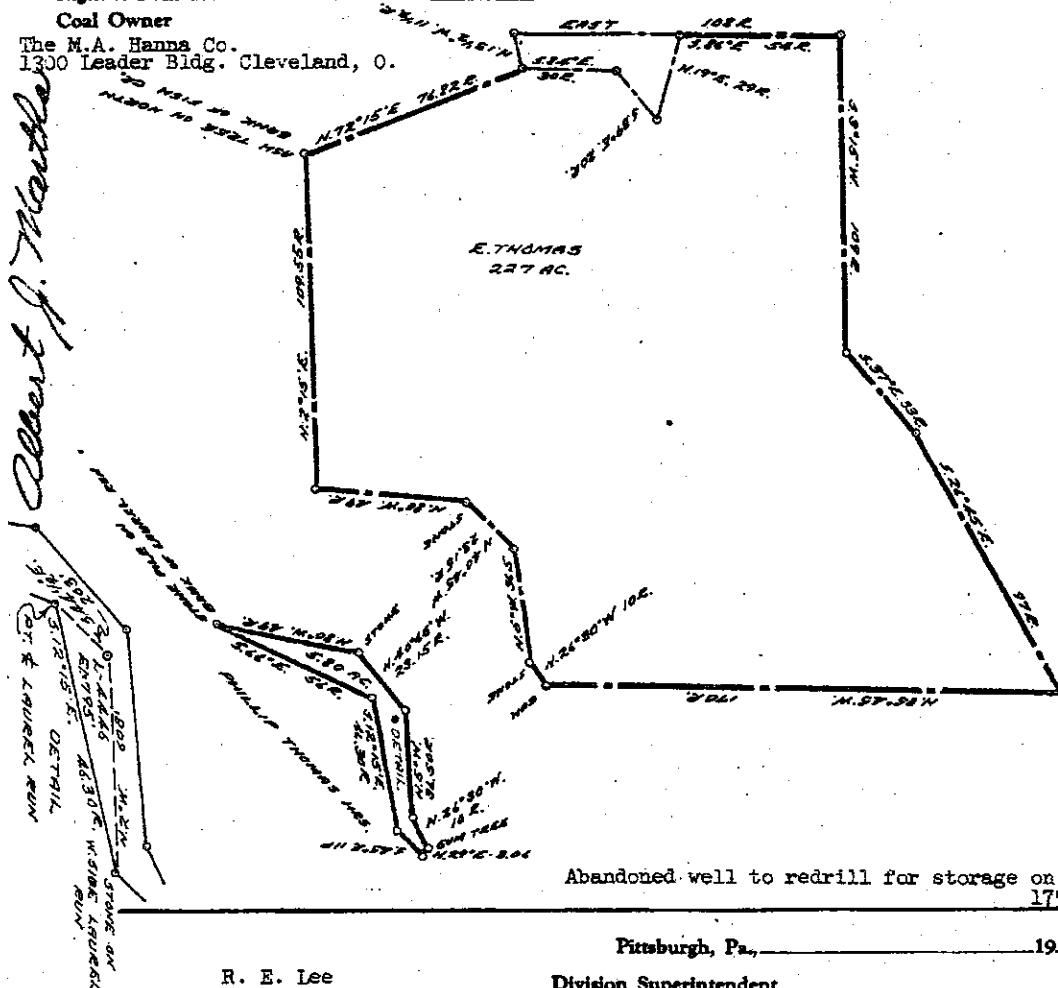
Yes X No

R. E. Lee

Right to Drill Thru Coal Coal Owner

Yes X No

The M.A. Hanna Co.
1300 Leader Bldg. Cleveland, O.



Abandoned well to redrill for storage on Work Order
1751-L-1160-4

R. E. Lee

Division Superintendent

Hundred

You are hereby authorized to commence work on above well at once.

All charges for labor and material incident to above well must be charged to this Well No. 1-4446

and when work is completed, report must be filled out on Final Report of Material Form P-923

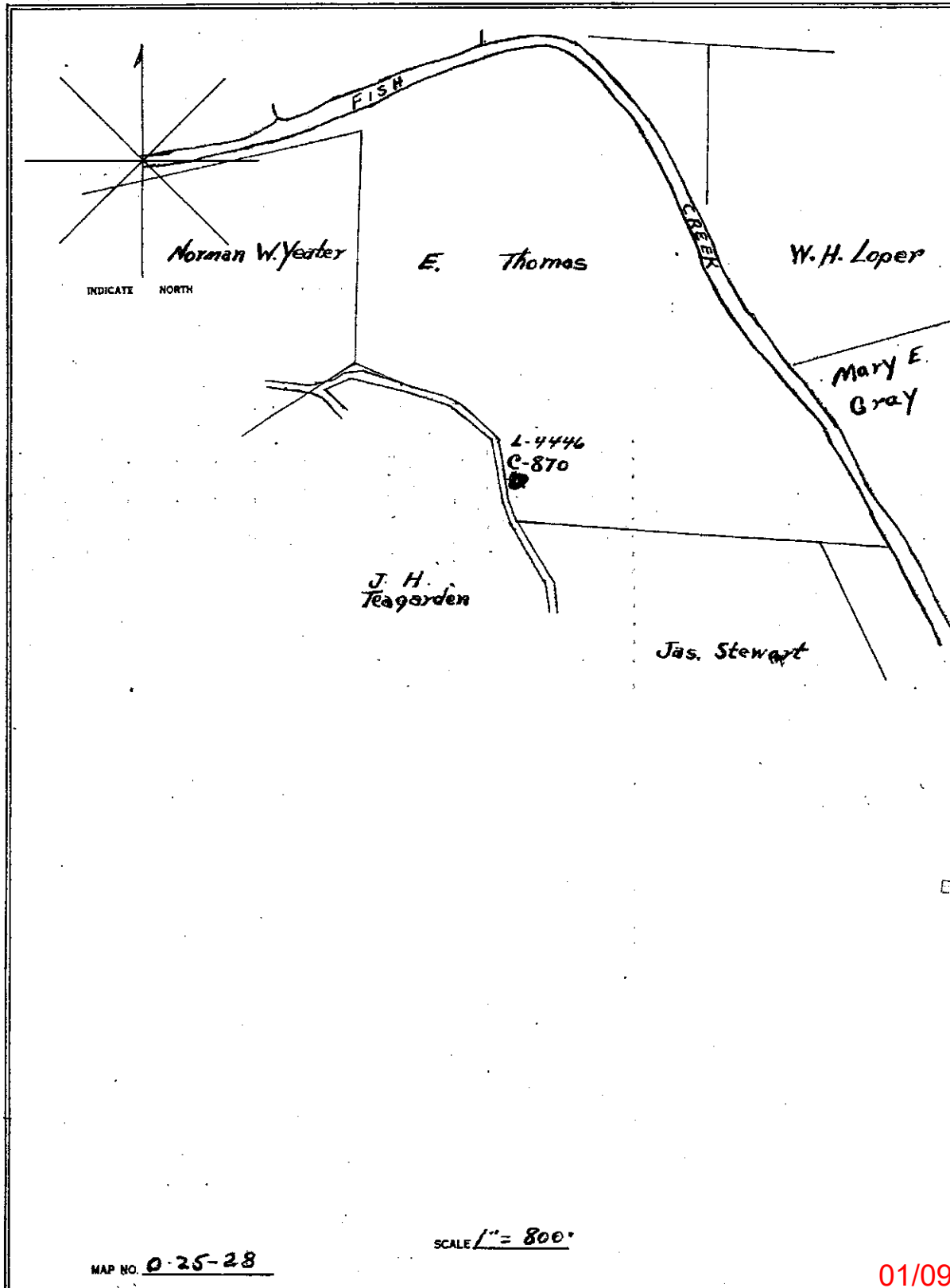
Pittsburgh Office. Retain one copy of this order for your files.

ASSISTANT Superintendent of Production

01/09/2026

WORK ORDER SKETCH

DATE REQUESTED 11-28-195 BUDGET NO. 1751 WORK ORDER NO. L-1160-4
 COMPANY The Manufacturers Light & Heat Co. DEPT. Production DATE _____ 19____
 PROPOSED WORK Recondition ~~Active~~ W-C-870 (AM) DIVISION DISTRICT 4
 KNOWN AS (E. Thomas) DE. Richmond LINE - REGULATOR STRUCTURE _____
 CITY, BOROUGH, VILLAGE _____ TAX DISTRICT 7164 TOWN, TOWNSHIP OR DISTRICT Liberty COUNTY Marshall STATE W. Va.
 IN _____ CITY, BOROUGH, VILLAGE _____ TAX DISTRICT _____ TOWN, TOWNSHIP OR DISTRICT _____ COUNTY _____ STATE _____
 IN _____ CITY, BOROUGH, VILLAGE _____ TAX DISTRICT _____ TOWN, TOWNSHIP OR DISTRICT _____ COUNTY _____ STATE _____



WW-4A
Revised 6-07

1) Date: 11/6/2025
2) Operator's Well Number
Victory B 4446

3) API Well No.: 47 - 051 - 00311-00-00

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

| | |
|---|--|
| 4) Surface Owner(s) to be served: | 5) (a) Coal Operator |
| (a) Name <u>Mason Dixon Farms, LLC</u> | Name <u>Consol RCPC / Marshall County Coal Resources, Inc.</u> |
| Address <u>P.O. Box 260911</u> | Address <u>SEE BELOW.</u> |
| <u>Melbourne, FL 32936</u> | |
| (b) Name _____ | (b) Coal Owner(s) with Declaration |
| Address _____ | Name <u>Consol RCPC, LLC</u> |
| | Address <u>275 Technology Drive, Suite 101</u> |
| | <u>Canonsburg, PA 15317</u> |
| (c) Name _____ | Name <u>Marshall County Coal Resources, Inc.</u> |
| Address _____ | Address <u>46226 National Road West</u> |
| | <u>St. Clairsville, OH 43950</u> |
| 6) Inspector <u>Strader Gower</u> | (c) Coal Lessee with Declaration |
| Address <u>2525 West Alexander Road</u> | Name <u>N/A</u> |
| <u>Valley Grove, WV 26060</u> | Address _____ |
| Telephone <u>(304) 993-6188</u> | |

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Commonwealth of Pennsylvania - Notary Seal
EMILY KALE LEACH - Notary Public
Washington County
My Commission Expires November 18, 2027
Commission Number 1359854

Well Operator Columbia Gas Transmission, LLC
By: Brad Nelson
Its: Storage Engineer
Address 455 Racetrack Road
Washington, PA 15301
Telephone 724-250-0610

Subscribed and sworn before me this 6th day of November 2025
Emily Notary Public
My Commission Expires 11/18/2027

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

01/09/2026

Columbia Gas Transmission, LLC

1700 MacCorkle Ave., SE, Charleston, WV, USA 25325



November 11, 2025

Mason Dixon Farms, LLC
P.O. Box 360911
Melbourne, FL 32936

TC Energy (Columbia Gas Transmission, LLC) is applying for a permit to the WV Department of Environmental Protection – Office of Oil and Gas, to plug and abandon existing underground natural gas storage wells located on property owned by you. As reference, the field and well ID is:

- Victory B 4404 (API # 47-051-00764-00-00)
- Victory B 4446 (API # 47-051-00311-00-00)

As part of the well permitting process, TC Energy (Columbia), the well operator, is required to provide a copy of all applicable permit application forms for your review and record retention.

If you have questions, feel free to call.

Regards,

A handwritten signature in black ink that reads "Brad Nelson".

Brad Nelson
Storage Engineer
TC Energy (Columbia Gas Transmission, LLC)
brad_nelson@tcenergy.com
off: 724-223-2753
cell: 724-250-0610

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Office of Oil and Gas
NOV 24 2025
WV Department of
Environmental Protection

www.tcenergy.com

01/09/2026

9589 0710 5270 3208 8439 02

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

Melbourne, FL 32936

| | | |
|--|----------------|------|
| Certified Mail Fee | \$5.30 | 0024 |
| Extra Services & Fees (check box, add fee as appropriate) | | 23 |
| <input type="checkbox"/> Return Receipt (hardcopy) | \$0.00 | |
| <input type="checkbox"/> Return Receipt (electronic) | \$0.00 | |
| <input type="checkbox"/> Certified Mail Restricted Delivery | \$0.00 | |
| <input type="checkbox"/> Adult Signature Required | \$0.00 | |
| <input type="checkbox"/> Adult Signature Restricted Delivery | \$0.00 | |
| Postage | \$3.28 | |
| Total Postage and Fees | \$11.40 | |

Sent To Mason Dixon Farms, LLC

Street and Apt. No., or PO Box No. P.O. Box 360911

City, State, ZIP+4® Melbourne, FL 32936

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

Certified Mail service provides the following benefits:

- A receipt (this portion of the Certified Mail label).
- A unique identifier for your mailpiece.
- Electronic verification of delivery or attempted delivery.
- A record of delivery (including the recipient's signature) that is retained by the Postal Service™ for a specified period.

Important Reminders:

- You may purchase Certified Mail service with First-Class Mail®, First-Class Package Service®, or Priority Mail® service.
- Certified Mail service is *not* available for international mail.
- Insurance coverage is *not* available for purchase with Certified Mail service. However, the purchase of Certified Mail service does not change the insurance coverage automatically included with certain Priority Mail items.
- For an additional fee, and with a proper endorsement on the mailpiece, you may request the following services:
 - Return receipt service, which provides a record of delivery (including the recipient's signature). You can request a hardcopy return receipt or an electronic version. For a hardcopy return receipt, complete PS Form 3811, *Domestic Return Receipt*; attach PS Form 3811 to your mailpiece;
 - Restricted delivery service, which provides delivery to the addressee specified by name, or to the addressee's authorized agent.
 - Adult signature service, which requires the signee to be at least 21 years of age (not available at retail).
 - Adult signature restricted delivery service, which requires the signee to be at least 21 years of age and provides delivery to the addressee specified by name, or to the addressee's authorized agent (not available at retail).
- To ensure that your Certified Mail receipt is accepted as legal proof of mailing, it should bear a USPS postmark. If you would like a postmark on this Certified Mail receipt, please present your Certified Mail item at a Post Office™ for postmarking. If you don't need a postmark on this Certified Mail receipt, detach the barcoded portion of this label, affix it to the mailpiece, apply appropriate postage, and deposit the mailpiece.

IMPORTANT: Save this receipt for your records.

PS Form 3800, January 2023 (Reverse) PSN 7530-02-000-9047

RECEIVED
Office of Oil and Gas
NOV 24 2023
WV Department of
Environmental Protection

01/09/2026



November 18, 2025

Dear Brad Nelson:

The following is in response to your request for proof of delivery on your item with the tracking number:
9589 0710 5270 3208 8439 02.


Item Details

| | |
|----------------------------|--|
| Status: | Delivered, Individual Picked Up at Post Office |
| Status Date / Time: | November 18, 2025, 9:10 am |
| Location: | MELBOURNE, FL 32936 |
| Postal Product: | First-Class Mail® |
| Extra Services: | Certified Mail™ Return Receipt Electronic |

Shipment Details

| | |
|----------------|-------|
| Weight: | 7.0oz |
|----------------|-------|

Recipient Signature

| | |
|-------------------------|--|
| Signature of Recipient: |  |
| Address of Recipient: | PO BOX 360911 MELBOURNE, FL 32936-0911 |

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

RECEIVED
Office of Oil and Gas
NOV 24 2025
WV Department of
Environmental Protection

01/09/2026

Columbia Gas Transmission, LLC

1700 MacCorkle Ave., SE, Charleston, WV, USA 25325



November 11, 2025

Consol RCPC, LLC

275 Technology Drive, Suite 101

Canonsburg, PA 15317

TC Energy (Columbia Gas Transmission, LLC), an underground natural gas storage operator, is planning to abandon the following storage wells in Marshall County, WV. Records indicate that Consol RCPC, LLC is coal operator and owner.

- Victory B 3848 (API # 47-051-00162-00-00) – Plug and Abandon
- Victory B 4359 (API # 47-051-00299-00-00) – Plug and Abandon
- Victory B 4404 (API # 47-051-00764-00-00) – Plug and Abandon
- Victory B 4446 (API # 47-051-00311-00-00) – Plug and Abandon

To comply with WVDEP Code, TC Energy (Columbia) is required to provide the coal operator and owner the following documents as notification and for processing.

- WV DEP form WW-4A (Notice of Application to Plug and Abandon a Well)
- WV DEP form WW-4B (Application for a Permit to Plug and Abandon)
- WV DEP form WW-7 (Well Location Form)
- WV DEP form WW-9 (Fluids/Cuttings Disposal & Reclamation Plan)

If you have questions, feel free to call.

Regards,

A handwritten signature in black ink, appearing to read "Brad Nelson".

Brad Nelson

Storage Engineer

TC Energy (Columbia Gas Transmission, LLC)

brad_nelson@tcenergy.com

off: 724-223-2753

cell: 724-250-0610

RECEIVED
Office of Oil and Gas
NOV 24 2025
WV Department of
Environmental Protection

www.tcenergy.com

01/09/2026

9589 0710 5270 3208 8438 96

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

Canonsburg, PA 15317

OFFICIAL USE

Certified Mail Fee \$5.30 0024 23

Extra Services & Fees (check box, add fee to postage)

| | |
|--|--------|
| <input type="checkbox"/> Return Receipt (hardcopy) | \$0.00 |
| <input type="checkbox"/> Return Receipt (electronic) | \$0.00 |
| <input type="checkbox"/> Certified Mail Restricted Delivery | \$0.00 |
| <input type="checkbox"/> Adult Signature Required | \$0.00 |
| <input type="checkbox"/> Adult Signature Restricted Delivery | \$0.00 |

Postage \$10.90

Total Postage and Fees \$19.02

Sent To *Consol RCPC, LLC*

Street and Apt. No., or PO Box No. *275 Technology Drive, Suite 101*

City, State, ZIP+4® *Canonsburg, PA 15317*

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

Certified Mail service provides the following benefits:

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- Important Reminders:**
- You may purchase Certified Mail service with First-Class Mail®, First-Class Package Service®, or Priority Mail® service.
 - Certified Mail service is *not* available for international mail.
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 - For an additional fee, and with a proper endorsement on the mailpiece, you may request the following services:
 - Return receipt service, which provides a record of delivery (including the recipient's signature). You can request a hardcopy return receipt or an electronic version. For a hardcopy return receipt, complete PS Form 3811, *Domestic Return Receipt*; attach PS Form 3811 to your mailpiece;
 - Restricted delivery service, which provides delivery to the addressee specified by name, or to the addressee's authorized agent.
 - Adult signature service, which requires the signee to be at least 21 years of age (not available at retail).
 - Adult signature restricted delivery service, which requires the signee to be at least 21 years of age and provides delivery to the addressee specified by name, or to the addressee's authorized agent (not available at retail).
- To ensure that your Certified Mail receipt is accepted as legal proof of mailing, it should bear a USPS postmark. If you would like a postmark on this Certified Mail receipt, please present your Certified Mail item at a Post Office™ for postmarking. If you don't need a postmark on this Certified Mail receipt, detach the barcoded portion of this label, affix it to the mailpiece, apply appropriate postage, and deposit the mailpiece.
- IMPORTANT: Save this receipt for your records.**

PS Form 3800, January 2023 (Reverse) PSN 7530-02-000-9047

RECEIVED
 Office of Oil and Gas
 NOV 24 2025
 WV Department of
 Environmental Protection

01/09/2026



November 14, 2025

Dear Brad Nelson:

The following is in response to your request for proof of delivery on your item with the tracking number:
9589 0710 5270 3208 8438 96.

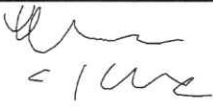
Item Details

| | |
|----------------------------|--|
| Status: | Delivered, Front Desk/Reception/Mail Room |
| Status Date / Time: | November 14, 2025, 9:41 am |
| Location: | CANONSBURG, PA 15317 |
| Postal Product: | Priority Mail® |
| Extra Services: | Certified Mail™ Return Receipt Electronic Up to \$100 insurance included |

Shipment Details

| | |
|----------------|------------|
| Weight: | 1lb, 1.0oz |
|----------------|------------|

Recipient Signature

| | |
|-------------------------|---|
| Signature of Recipient: |  |
| Address of Recipient: | 275 TECHNOLOGY DR STE 101, CANONSBURG, PA 15317 |

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Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
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Washington, D.C. 20260-0004

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NOV 24 2025
WV Department of
Environmental Protection

01/09/2026

Columbia Gas Transmission, LLC

1700 MacCorkle Ave., SE, Charleston, WV, USA 25325



November 11, 2025

Marshall County Coal Resources, Inc.
46226 National Road
St. Clairsville, OH 43950

TC Energy (Columbia Gas Transmission, LLC), an underground natural gas storage operator, is planning to abandon the following storage wells in Marshall County, WV. Records indicate that Marshall County Coal Resources, Inc. is coal operator and owner.

- Victory B 3848 (API # 47-051-00162-00-00) – Plug and Abandon
- Victory B 4359 (API # 47-051-00299-00-00) – Plug and Abandon
- Victory B 4404 (API # 47-051-00764-00-00) – Plug and Abandon
- Victory B 4446 (API # 47-051-00311-00-00) – Plug and Abandon

To comply with WVDEP Code, TC Energy (Columbia) is required to provide the coal operator and owner the following documents as notification and for processing.

- WV DEP form WW-4A (Notice of Application to Plug and Abandon a Well)
- WV DEP form WW-4B (Application for a Permit to Plug and Abandon)
- WV DEP form WW-7 (Well Location Form)
- WV DEP form WW-9 (Fluids/Cuttings Disposal & Reclamation Plan)

If you have questions, feel free to call.

Regards,

A handwritten signature in black ink, appearing to read "Brad Nelson".

Brad Nelson
Storage Engineer
TC Energy (Columbia Gas Transmission, LLC)
brad_nelson@tcenergy.com
off: 724-223-2753
cell: 724-250-0610

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U.S. Postal Service™
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Saint Clairsville, OH 43950

Certified Mail Fee \$5.30 0024 23

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$2.62

☐ Return Receipt (electronic) \$0.00

☐ Certified Mail Restricted Delivery \$0.00

☐ Adult Signature Required \$0.00

☐ Adult Signature Restricted Delivery \$0.00

Postage \$11.50

Total Postage and Fees

\$19.62

Sent To Marshall County Coal Resources, Inc.

Street and Apt. No., or PO Box No.

46226 National Road

City, State, ZIP+4®
St. Clairsville, OH 43950

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

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IMPORTANT: Save this receipt for your records.

PS Form 3800, January 2023 (Reverse) PSN 7530-02-000-9047

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November 14, 2025

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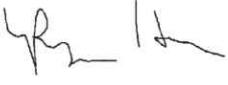
Item Details

| | |
|----------------------------|--|
| Status: | Delivered, Individual Picked Up at Post Office |
| Status Date / Time: | November 14, 2025, 9:03 am |
| Location: | SAINT CLAIRSVILLE, OH 43950 |
| Postal Product: | Priority Mail® |
| Extra Services: | Certified Mail™ Return Receipt Electronic Up to \$100 insurance included |

Shipment Details

Weight: 1lb, 1.0oz

Recipient Signature

| | |
|-------------------------|---|
| Signature of Recipient: |  |
| Address of Recipient: | 46226 NATIONAL RD SAINT CLAIRSVILLE, OH 43950 8743 |

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Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

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WW-9
(5/16)

API Number 47 - 051 - 00311-00-00

Operator's Well No. _____

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Columbia Gas Transmission, LLC OP Code 307032

Watershed (HUC 10) Fish Creek Quadrangle Glen Easton, WV

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☒

Will a pit be used? Yes ☒ No ☐

If so, please describe anticipated pit waste: Fresh water, cement returns, bentonite gel, NaCl salt

Will a synthetic liner be used in the pit? Yes ☒ No ☐ If so, what ml.? 20

Proposed Disposal Method For Treated Pit Wastes:

- ☐ Land Application (if selected provide a completed form WW-9-GPP)
☒ Underground Injection (UIC Permit Number 34-119-28776, 34-167-23862)
☐ Reuse (at API Number _____)
☐ Off Site Disposal (Supply form WW-9 for disposal location)
☒ Other (Explain Appalachian Water Services, Station W1 Ronco WTP, Mason, PA - Permit 2608201, Reserve Environmental Services (RES), Mud Masters)

Will closed loop system be used? If so, describe: No

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc.

Additives to be used in drilling medium? _____

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) Subsoils

-Landfill or offsite name/permit number? _____

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Brad Nelson

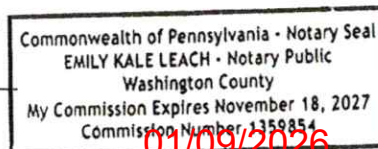
Company Official (Typed Name) Brad Nelson

Company Official Title Storage Engineer

Subscribed and sworn before me this 6th day of November, 20 25

Emily K. Leach Notary Public

My commission expires 11/18/2027



Proposed Revegetation Treatment: Acres Disturbed <1.0 Prevegetation pH 6.5Lime 2 Tons/acre or to correct to pH 7Fertilizer type 10-10-10Fertilizer amount 600 lbs/acreMulch 2 Tons/acreSeed Mixtures**Temporary****Permanent**

| Seed Type | lbs/acre | Seed Type | lbs/acre |
|-------------------|-----------|---|-----------|
| <u>Annual Rye</u> | <u>40</u> | <u>Orchard Grass and/or Tall Fescue</u> | <u>29</u> |
| | | <u>Birdsfoot trefoil (empire)</u> | <u>9</u> |
| | | <u>Annual Rye</u> | <u>12</u> |

For wetland areas: Annual Rye (40 lbs/acre) until indigenous plants re-establish cover.

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Strader Gower

Comments: _____

Title: Oil & Gas InspectorDate: 11/18/2025Field Reviewed? (☒) Yes (☐) No

01/09/2026

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
GROUNDWATER PROTECTION PLAN

Operator Name: Columbia Gas Transmission, LLC

Watershed (HUC 10): Fish Creek

Quad: Glen Easton, WV

Farm Name: _____

1. List the procedures used for the treatment and discharge of fluids. Include a list of all operations that could contaminate the groundwater.

No fertilizer will be stored on site. Small quantities of fuel, oil, and lubricants will be stored on site, but located within secondary containment.

Accidental release from well fluids and spills from construction equipment are the only sources of contaminate to groundwater.

All accumulated fluids to be hauled off site to UIC disposal facility.

2. Describe procedures and equipment used to protect groundwater quality from the list of potential contaminant sources above.

All construction equipment will be inspected daily for leaks. Spill kits will be on site.

3. List the closest water body, distance to closest water body, and distance from closest Well Head Protection Area to the discharge area.

The closest water body is Laurel Run approximately 50 feet to the W. The nearest Wellhead Protection area is 7 mi. to the E/SE (WV3305202 - Hundred Littleton PSD).

4. Summarize all activities at your facility that are already regulated for groundwater protection.

N/A

5. Discuss any existing groundwater quality data for your facility or an adjacent property.

01/09/2026

N/A

6. Provide a statement that no waste material will be used for deicing or fill material on the property.

No waste material will be used for deicing or fill material on the property.

7. Describe the groundwater protection instruction and training to be provided to the employees. Job procedures shall provide direction on how to prevent groundwater contamination.

During routine tailgate meetings groundwater protection will be a topic of discussion.

8. Provide provisions and frequency for inspections of all GPP elements and equipment.

No fertilizer will be stored on site. Small quantities of fuel, oil, and lubrications will be stored on site, but located within secondary containment. Construction equipment will be inspected daily for leaks or spill.

Signature: _____

Strader Gower

Date: 11/18/2025

01/09/2026

WVDEP Reclamation Plan Site Overview / Detail

Victory B 4446 (API 47-051-003111-00-00)

- BMPs and erosion control devices to be utilized per WVDEP guidelines and Columbia's WV Environmental Construction Standards.
- Existing drainage, culverts, and road ditches to be maintained.
- Minor grading and surface material to be applied as needed.

Legend

- Access Routes
- Victory B - 04446
- Victory B 4446 LOD



Google Earth

Images © 2025 Airbus

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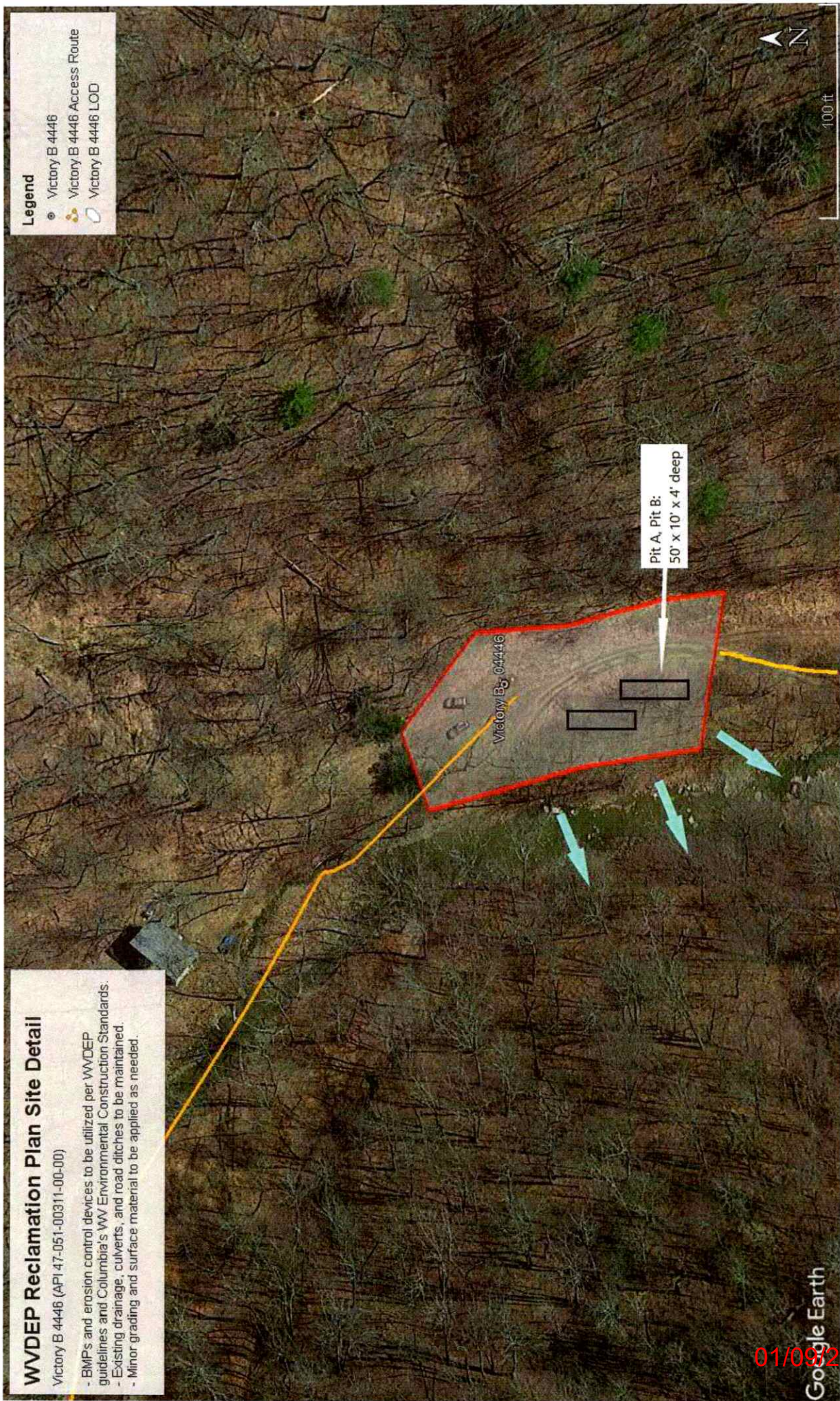
WVDEP Reclamation Plan Site Detail

Victory B 4446 (API 47-051-003111-00-00)

- BMP's and erosion control devices to be utilized per WVDEP guidelines and Columbia's WV Environmental Construction Standards.
- Existing drainage, culverts, and road ditches to be maintained.
- Minor grading and surface material to be applied as needed.

Legend

- Victory B 4446
- Victory B 4446 Access Route
- Victory B 4446 LOD



Google Earth

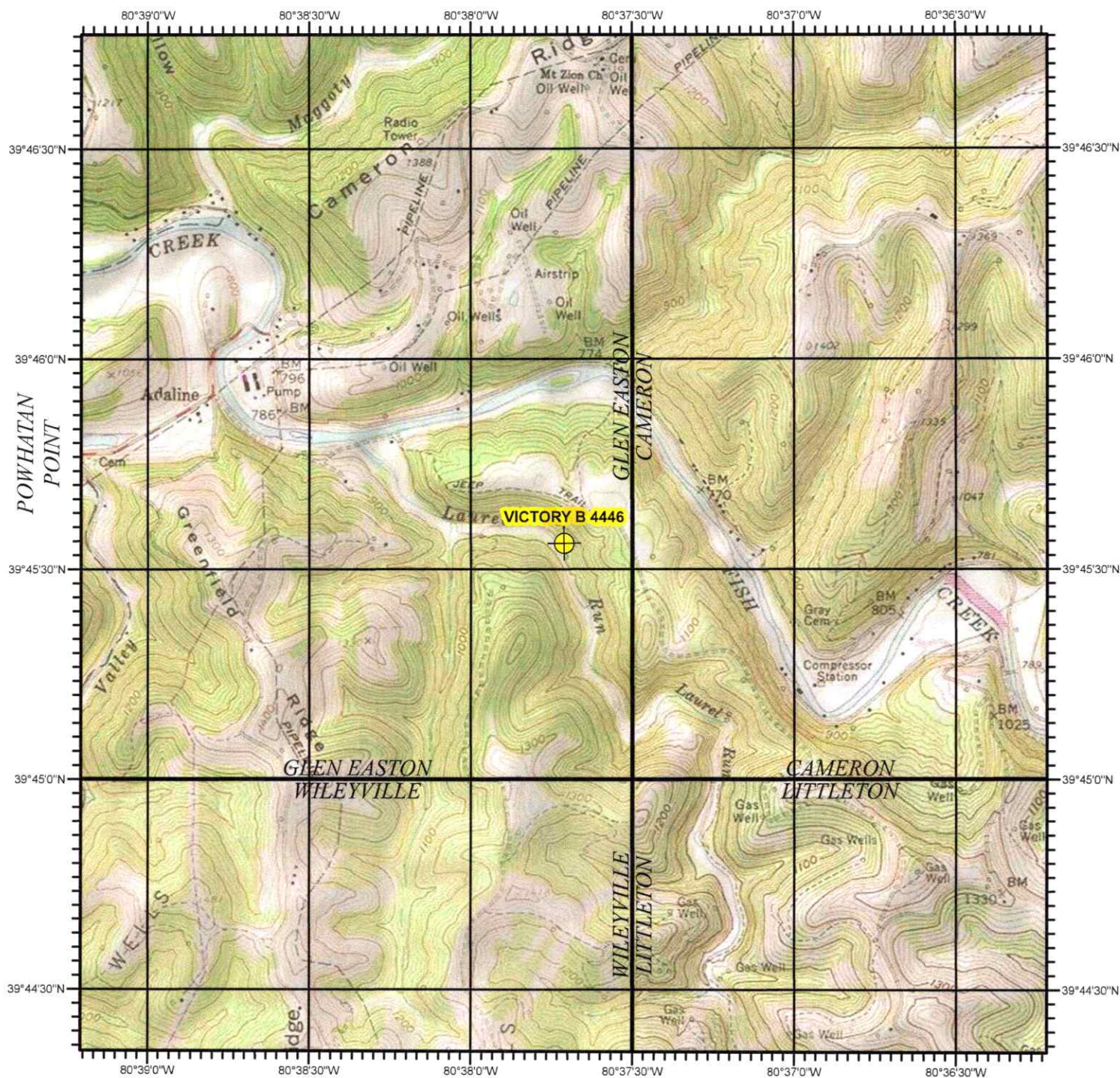
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WV Department of
Environmental Protection

BUSINESSBURG

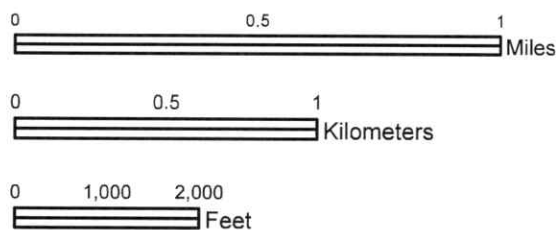
MOUNDSVILLE

MAJORSVILLE



NEW MARTINSVILLE

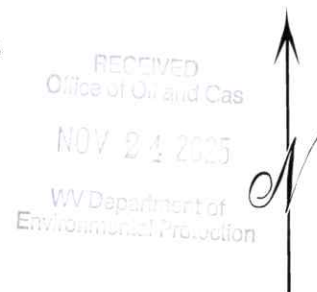
VICTORY B 4446
MARSHALL COUNTY, WV



SCALE 1:24,000

USGS TOPOGRAPHIC QUADRANGLE
GLEN EASTON, WV - 1976

North American 1983 Datum (NAD83)



01/09/2026

WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 47-051-00311-00-00 WELL NO.: Victory B 4446

FARM NAME: THOMAS, E.

RESPONSIBLE PARTY NAME: Columbia Gas Transmission, LLC

COUNTY: Marshall DISTRICT: Liberty

QUADRANGLE: Glen Easton, WV

SURFACE OWNER: Mason Dixon Farms, LLC

ROYALTY OWNER: Brenda Sue Gittings, William H. Deal, Marc Richmond Gittings, Jennifer Wyant, Kimberly Ward, Michael Deal

UTM GPS NORTHING: 4,401,115.011

UTM GPS EASTING: 531,819.339 GPS ELEVATION: 795'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS ☒ : Post Processed Differential ☒

Real-Time Differential ☐

Mapping Grade GPS ☐ : Post Processed Differential ☐

Real-Time Differential ☐

4. Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Brent Nelson
Signature

Storage Engineer
Title

11/6/2025
Date

01/09/2026



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permits issued for 4705100299 00311 00162

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Mon, Dec 29, 2025 at 11:52 AM

To: Strader C Gower <strader.c.gower@wv.gov>, Brad Nelson <brad_nelson@tcenergy.com>, ebuzzard@marshallcountywv.org

To whom it may concern, plugging permits have been issued for 4705100299 00311 00162.

--

James Kennedy

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

601 57th Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

james.p.kennedy@wv.gov

3 attachments**4705100311.pdf**
4292K**4705100162.pdf**
4091K**4705100299.pdf**
3817K

01/09/2026