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west virginia department of environmental protection

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Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304  
(304) 926-0450  
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary  
[www.dep.wv.gov](http://www.dep.wv.gov)

Monday, January 12, 2026

WELL WORK PLUGGING PERMIT  
Vertical Plugging

COLUMBIA GAS TRANSMISSION, LLC  
1700 MACCORKLE AVENUE SE

CHARLESTON, WV 25314

Re: Permit approval for 4507  
47-051-00326-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

H. Jason Harmon  
Acting Chief

Operator's Well Number: 4507  
Farm Name: EVANS, R. W.  
U.S. WELL NUMBER: 47-051-00326-00-00  
Vertical Plugging  
Date Issued: 1/12/2026

## **PERMIT CONDITIONS**

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

### **CONDITIONS**

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1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil <u>      </u> / Gas <u>X</u> / Liquid injection <u>      </u> / Waste disposal <u>      </u> / (If "Gas, Production <u>      </u> or Underground storage <u>X</u> ) Deep <u>      </u> / Shallow <u>X</u>	
5) Location: Elevation <u>869'</u> District <u>Liberty</u>	Watershed <u>Upper West Virginia Fork Fish Creek</u> County <u>Marshall</u> Quadrangle <u>Littleton, WV</u>
6) Well Operator <u>Columbia Gas Transmission, LLC</u> Address <u>1700 MacCorkle Avenue S.E., P.O. Box 1273</u> <u>Charleston, WV 25325</u>	7) Designated Agent <u>Brad Nelson, Storage Engineer</u> Address <u>455 Racetrack Road</u> <u>Washington, PA 15301</u>
8) Oil and Gas Inspector to be notified Name <u>Strader Gower</u> Address <u>2525 West Alexander Road</u> <u>Valley Grove, WV 26060</u>	9) Plugging Contractor Name <u>Next LVL Energy, LLC</u> Address <u>736 W. Ingomar Road, Unit 268</u> <u>Ingomar, PA 15127</u>

10) Work Order: The work order for the manner of plugging this well is as follows:

Refer to enclosed:

- 1) Well job plan.
- 2) Prior to P&A wellbore schematic.
- 3) Proposed P&A wellbore schematic.

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector

*Strader Gower*

Date 11/26/2025

**01/16/2026**

**WELL JOB PLAN****STS Well Engineering & Technology**

PAGE 3

DATE JOB PREPARED: 4/16/2024

LAST PROFILE UPDATE:

**Objective:** Plug and Abandon Well**TITLE:** Plug and Abandonment**WORK TYPE:** WR**FIELD:** Victory B**WELL:** 4507**API:** 47-051-00326**STAT:** WV**SHL (Lat/Long):** 0 0**CNTY:** Marshall**TWP:** Liberty**BHL (Lat/Long):** 0 0**PROCEDURE**

<p><i>Because well is located in an area in which coal resources are extracted, this procedure incorporates performing casing cuts across Pittsburgh Coal, which is normally the preferred method of plugging for coal operator. If coal operator requests alternate method then procedure will require modifications.</i></p>			
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- 1 Obtain EM&CP, pipeline crossing evaluation, call before you dig, etc. Prepare site specific SPCC.
- 2 Notify landowner.
- 3 Obtain General Work Permit and Wellsite Review & Turnover Form from Operations.
- 4 Notify Reservoir Engineering & Geosciences (REG) of intent to take well out of service.
- 5 Notify environmental inspector prior to beginning work.
- 6 If required, notify State/Federal regulatory agencies prior to beginning work.
- 7 ~~Disconnect well line.~~
- 8 Install ECD's per EM&CP. Prepare access road and well site.
- 9 Service all wellhead valves.
- 10 Document initial casing and annular pressures.
- 11 Flow well to assess flow potential.
- 12 Kill well.

*CLASS A cement*

*\* Next step to be performed with NO WELL CONTROL BARRIERS - verify that well is static dead before proceeding. Perform task as quick as possible. Obtain waiver to proceed from TC Energy's WET Team Leader/Manager.*

- 13 Remove restricted wellhead components and install full bore 7" valve.
- 14 Obtain CBL from TD to surface - keep hole full of fluid.

*\* Results of CBL may require modifications to procedure. Consult with WET engineer.*

- 15 MIRU service rig.
- 16 NIU double ram (blind bottom + pipes top) and annular BOPs. Pressure test BOPs low/high 250/1000 psig.
- 17 RIH with rotary shoe and clean to hard TD.
- 18 Install balanced cement plug(s) from TD to 1400'. Pull work string above cement top and reverse circulate to clean tubulars. WOC minimum of 6 hrs and tag cement. If top of cement is deeper than 1570' install second cement plug. WOC 4 hrs, tag, and TOOH.
- 19 Install cast-iron DBP above cement plug.

*\* The following procedure assumes cement top behind 7" is shallower than Pittsburgh Coal. If cement top is deeper than Pittsburgh Coal then procedure will require modifications - consult with WET engineer and coal operator.*

- 20 RIH and install balanced plug(s) from top of BP to 800' (approx 120' below base of Pittsburgh Coal). TOOH.

*\*\* Verify depth of Pittsburgh Coal with TC Energy geologist and correlate to rig floor.*

- 21 Perform cuts in 1 foot increments starting from 1 foot below base of Pittsburgh Coal to 1 foot above top of Pittsburgh Coal using multi-string cutter.
- 22 RIH and install balanced cement plug(s) from top of last cement plug to depth of cement top behind 7" csg. TOOH.
- 23 ND BOPs, pull casing slips, and remove remainder of wellhead.
- 24 Cut/pull all 7", 8-5/8", and 10-3/4" csgs that are free.

*\* Do no pull 16" csg - leave in well in the event future well intervention required.*

- 25 RIH and install balanced cement plug(s) from top of last cement plug to surface.
- 26 Grout all uncemented annuli as deep as possible.
- 27 Install casing monument with API number affixed.
- 28 ~~Abandon well line.~~
- 29 Reclaim road and location.

*Strader Gower*

11/26/2025

01/16/2026

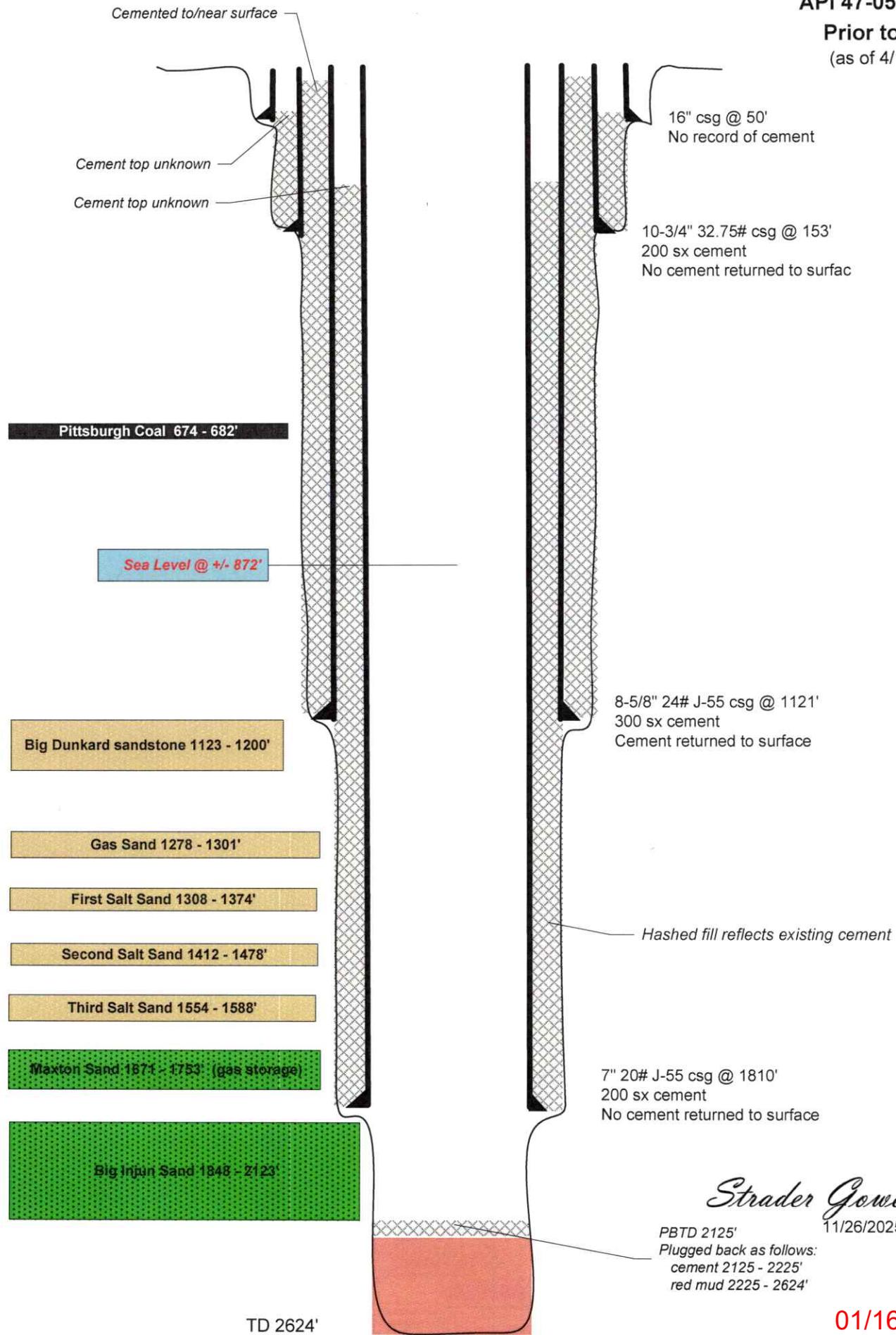
~ not to scale ~

**Victory B 4507**

**API 47-051-00326**

**Prior to P&A**

(as of 4/14/24)



*Strader Gower*

PBTD 2125'  
Plugged back as follows:  
cement 2125 - 2225'  
red mud 2225 - 2624'

01/16/2026

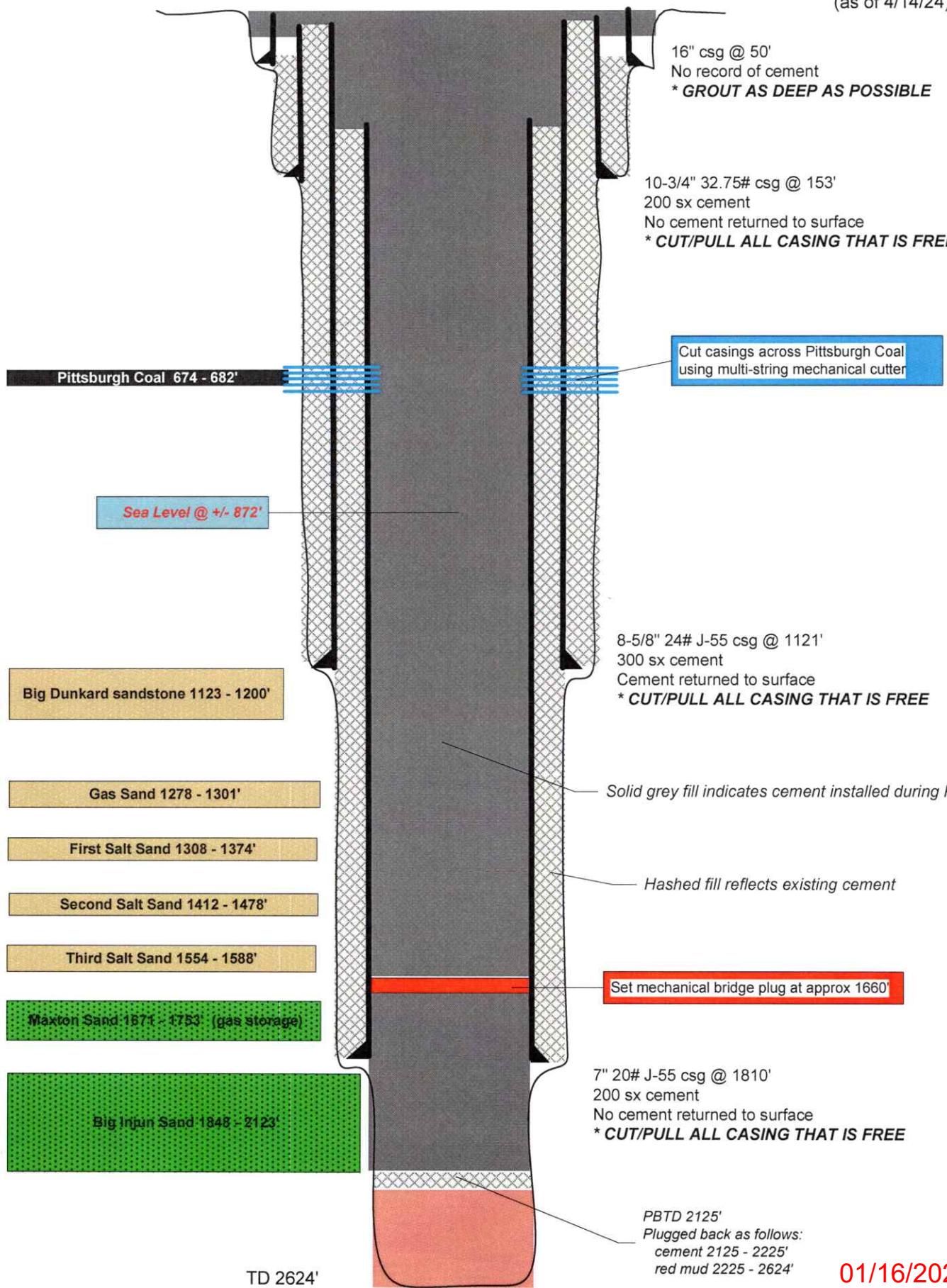
~ not to scale ~

Victory B 4507

API 47-051-00326

Proposed P&A

(as of 4/14/24)



The Manufacturers Light and Heat Company  
Company

4507

Division 4

Record of well No.	4507	on	R. W. Evans	Farm	295	Acres	
Cameron	Field	Liberty	District	Marshall	County	W. Va.	State
Rig Commenced		19	,	Completed		19	
Drilling Commenced	July 18	1958	,	Completed	September 16	1958	
Contractor	J. H. Cornell		Address	Uniontown, Penna.			
Driller's Name	C. H. Romack and O. W. Toothman						

**CASING AND TUBING RECORD**

10" Pipe		Conductor	13"	10"	8 1/4"	7"	6 5/8"	5 3/16"	4"	3"		
Used in Drig.	50			153	1121	1825						
Left in well	50			153	1121	1825						

**PACKER RECORD**

SHOOTING RECORD

## **VOLUME AND PRESSURE**

#### TOTAL INITIAL OPEN FLOW

No Gas to test.

**CUBIC FEET PER 24 HOURS**

FORMATION	TOP	BOTTOM	THICKNESS	REMARKS
Schlumberger Well Survey				All pipe measured over threads.
Pittsburgh Coal	677	683	6	Run 153' of 10 3/4" Casing, SM. H. 32.75¢ on
Marion Sand	1673	1700	27	a steel shoe. Cemented with 200 bags, 15.2
Big Injun Sand		2125		lbs. per gallon. No return of cement at the
Total Depth		2125		surface. Run 1121' of 8 5/8" casing, SM. J. 21¢
7" Shoe set at		1810		on a steel shoe. Cemented with 300 bags, 14.5
				lbs. per gallon. Good return of cement at the
				surface. Run 1025' of 7" casing, SM. J. 20¢ on
				a steel shoe set at 1810'. Cemented with 200
				bags, 14.2 lbs. per gallon. No return of
				cement at the surface. Filled hole back to
				2225' with red mud, and from 2225' to 2125'
				with neat cement.

Examined above information and measurements and found to be correct by

**Examined and Approved by**

J. H. Gordei

## Contents

### Division Superintendents

NOTE.—The above blank must be filled out carefully by the contractor, with a complete and accurate record of the well, and accompany, when presented for payment of the bill for drilling. All formations and known sands must be given by their proper name, with steel line measurements, and under the head of "Remarks" must be recorded in what sand and at what depth Oil, Gas or water was found, the thickness of same, the thickness of the sand, and thickness of sand.

01/16/2026

WELL RECORD

The Manufacturers Light and Heat Co.

Well No. 4507  
Farm R. W. Evans  
District Liberty  
County Marshall  
State W. Va.  
Owned by \_\_\_\_\_  
Division 4  
Date 19  
Entered W. R. Brock Fello  
By \_\_\_\_\_



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

4507

Quadrangle LittletownPermit No. MARS-326-R

## WELL RECORD

Oil or Gas Well GAS  
(KIND)

Company	The Manufacturers Light and Heat Company			Casing and Tubing	Used in Drilling	Left in Well	Packers
Address	800 Union Trust Building, Pgh. 19, Penna.						
Farm	Ralph W. Evans	Acres	71.58	Size			
Location (waters)				16			Kind of Packer
Well No.	4507	Elev.	872.4'	18			
District	Liberty	County	Marshall	10"	153	153	Size of
The surface of tract is owned in fee by				8 1/4 "	1121	1121	
Address				6 3/4 7"	1825	1825	Depth set
Mineral rights are owned by				5 3/16			Perf. top
Address				3			Perf. bottom
Drilling commenced	July 18, 1958			2			Perf. top
Drilling completed	September 16, 1958			Liners Used			Perf. bottom
Date Shot	From	To					
With							
Open Flow	/10ths Water in		Inch	CASING CEMENTED	SIZE	No. Ft.	Date
	/10ths Merc. in		Inch				
Volume			Cu. Ft.	COAL WAS ENCOUNTERED AT FEET INCHES			
Rock Pressure	lbs.		hrs.	FEET	INCHES	FEET	INCHES
Oil		bbls., 1st 24 hrs.		FEET	INCHES	FEET	INCHES
Fresh water	feet	feet		FEET	INCHES	FEET	INCHES
Salt water	feet	feet					
Formation	Color	THICKNESS	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Schlumberger Well Survey				All pipe measured over threads.			
Pittsburgh Coal		6	677	683	Run 153' of 10 3/4" Casing, SM. H.		
Maxton Sand		27	1673	1700	32.75# on a steel shoe. Cemented with		
Big Injun Sand				2125	200 bags, 14.2 lbs. per gallon. No		
Total Depth				2125	return of cement at the surface. Run		
7" Shoe set at				1810	1121' of 8 5/8" casing, SM. J. 24# on a		
					steel shoe. Cemented with 300 bags,		
					14.5 lbs. per gallon. Good return of		
					cement at the surface. Run 1825' of 7"		
					casing, SM J 24# on a steel shoe set at		
					1810'. Cemented with 200 bags, 14.2 lbs		
					per gallon. No return of cement at the		
					surface. Filled hole back to 2225' with		
					red mud, and from 2225' to 2125' with		
					neat cement.		

(Over)

01/16/2026

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks

Date October 9, 1958

APPROVED THE MANUFACTURERS LIGHT AND HEAT CO., Owner

By \_\_\_\_\_  
(Title) Land Agent

01/16/2026

WW-4A  
Revised 6-07

1) Date: 11/25/2025  
2) Operator's Well Number  
Victory B 4507  
3) API Well No.: 47 - 051 - 00326-00-00

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:  
(a) Name Peter V. Vellekoop and Linda J. Vellekoop, his wife  
Address 220 Crystal Cove Road  
Waldoboro, ME 04572  
(b) Name \_\_\_\_\_  
Address \_\_\_\_\_  
(c) Name \_\_\_\_\_  
Address \_\_\_\_\_

5) (a) Coal Operator  
Name Marshall County Coal Resources, Inc.  
Address 46226 National Road West  
St. Clairsville, OH 43950  
(b) Coal Owner(s) with Declaration  
Name Marshall County Coal Resources, Inc.  
Address 46226 National Road West  
St. Clairsville, OH 43950  
Name \_\_\_\_\_  
Address \_\_\_\_\_  
(c) Coal Lessee with Declaration  
Name N/A  
Address \_\_\_\_\_

6) Inspector Strader Gower  
Address 2525 West Alexander Road  
Valley Grove, WV 26060  
Telephone (304) 993-6188

**TO THE PERSONS NAMED ABOVE:** You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverse side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Commonwealth of Pennsylvania - Notary Seal  
Susanne Delleire, Notary Public  
Washington County  
My commission expires January 15, 2029  
Commission number 1382332  
Member, Pennsylvania Association of Notaries

Well Operator Columbia Gas Transmission, LLC  
By: Brad Nelson *Brad Nelson*  
Its: Storage Engineer  
Address 455 Racetrack Road  
Washington, PA 15301  
Telephone 724-250-0610

Subscribed and sworn before me this 25<sup>th</sup> day of November 2025  
My Commission Expires Susanne Delleire January 15, 2029 Notary Public

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).

**Columbia Gas Transmission, LLC**  
1700 MacCorkle Ave., SE, Charleston, WV, USA 25325



November 25, 2025

Peter V. Vellekoop and Linda J. Vellekoop  
220 Crystal Cove Road  
Waldoboro, ME 04572

TC Energy (Columbia Gas Transmission, LLC) is applying for a permit to the WV Department of Environmental Protection – Office of Oil and Gas, to plug and abandon an existing underground natural gas storage well located on property owned by you. As reference, the field and well ID is:

- Victory B 4507 (API # 47-051-00326-00-00)

As part of the well permitting process, TC Energy (Columbia), the well operator, is required to provide a copy of all applicable permit application forms for your review and record retention.

If you have questions, feel free to call.

Regards,

A handwritten signature in black ink that appears to read "Brad Nelson".

Brad Nelson  
Storage Engineer  
TC Energy (Columbia Gas Transmission, LLC)  
brad\_nelson@tcenergy.com  
off: 724-223-2753  
cell: 724-250-0610

7020 3160 00001 5077 9707

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Waldoboro, ME 04572

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Certified Mail Fee **\$5.30**

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) **\$0.82**  
 Return Receipt (electronic) **\$0.10**  
 Certified Mail Restricted Delivery **\$0.00**  
 Adult Signature Required **\$0.00**  
 Adult Signature Restricted Delivery **\$0.00**

Postage **\$2.44**

Total Postage and Fees **\$10.56**

\$

Sent To *Peter V. Yellekcoop and Linda J. Yellekcoop*

Street and Apt. No., or PO Box No.

*220 Crystal Cove Road*

City, State, ZIP+4

*Waldoboro, ME 04572*

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions



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- For an additional fee, and with a proper endorsement on the mailpiece, you may request the following services:
  - Return receipt service, which provides a record of delivery (including the recipient's signature). You can request a hardcopy return receipt or an electronic version. For a hardcopy return receipt, complete PS Form 3811, *Domestic Return Receipt*; attach PS Form 3811 to your mailpiece;

for an electronic return receipt, see a retail associate for assistance. To receive a duplicate return receipt for no additional fee, present this USPS®-postmarked Certified Mail receipt to the retail associate.

- Restricted delivery service, which provides delivery to the addressee specified by name, or to the addressee's authorized agent.
- Adult signature service, which requires the signee to be at least 21 years of age (not available at retail).
- Adult signature restricted delivery service, which requires the signee to be at least 21 years of age and provides delivery to the addressee specified by name, or to the addressee's authorized agent (not available at retail).

- To ensure that your Certified Mail receipt is accepted as legal proof of mailing, it should bear a USPS postmark. If you would like a postmark on this Certified Mail item at a Post Office™ for postmarking, if you don't need a postmark on this Certified Mail receipt, detach the barcoded portion of this label, affix it to the mailpiece, apply appropriate postage, and deposit the mailpiece.

**IMPORTANT: Save this receipt for your records.**

PS Form 3800, April 2015 (Reverse) PSN 7530-02-000-9047

01/16/2026



December 2, 2025

Dear Brad Nelson:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**7020 3160 0001 5077 9707.**

#### Item Details

**Status:** Delivered, Individual Picked Up at Post Office  
**Status Date / Time:** December 2, 2025, 8:40 am  
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**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
Return Receipt Electronic

#### Shipment Details

**Weight:** 4.0oz

#### Recipient Signature

Signature of Recipient:

*L. ...*

220 CRYSTAL CV

WALDOBORO, ME 04572-6416

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

01/16/2026

**Columbia Gas Transmission, LLC**  
1700 MacCorkle Ave., SE, Charleston, WV, USA 25325



November 26, 2025

Marshall County Coal Resources, Inc.  
46226 National Road West  
St. Clairsville, OH 43950

TC Energy (Columbia Gas Transmission, LLC), an underground natural gas storage operator, is planning to abandon the following storage wells in Marshall County, WV. Records indicate that Marshall County Coal Resources, Inc. is coal operator and owner.

- Victory B 4507 (API # 47-051-00326-00-00) – Plug and Abandon
- Victory B 4603 (API # 47-051-00405-00-00) – Plug and Abandon
- Victory B 4799 (API # 47-051-00500-00-00) – Plug and Abandon

To comply with WVDEP Code, TC Energy (Columbia) is required to provide the coal operator and owner the following documents as notification and for processing.

- WV DEP form WW-4A ([Notice of Application to Plug and Abandon a Well](#))
- WV DEP form WW-4B ([Application for a Permit to Plug and Abandon](#))
- WV DEP form WW-7 ([Well Location Form](#))
- WV DEP form WW-9 ([Fluids/Cuttings Disposal & Reclamation Plan](#))

If you have questions, feel free to call.

Regards,

A handwritten signature in black ink that appears to read "Brad Nelson".

Brad Nelson  
Storage Engineer  
TC Energy (Columbia Gas Transmission, LLC)  
[brad\\_nelson@tcenergy.com](mailto:brad_nelson@tcenergy.com)  
off: 724-223-2753  
cell: 724-250-0610

7020 3160 0001 5077 9677

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Saint Clairsville, OH 43950

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0024

99

\$

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ 0.00

Return Receipt (electronic) \$ 0.00

Certified Mail Restricted Delivery \$ 0.00

Adult Signature Required \$ 0.00

Adult Signature Restricted Delivery \$ 0.00

Postage \$ 3.56

\$

Total Postage and Fees \$11.68

\$

1 0000 1/26

NOV 26 2025

1 0000 1/26

USPS

Here



Marshall County Coal Resources, Inc.

Street and Apt. No., or P.O. Box No.

46226 National Road West

City, State, ZIP+4

St. Clairsville, OH 43950

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

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- Certified Mail service is *not* available for international mail.
- Insurance coverage is *not* available for purchase with Certified Mail service. However, the purchase of Certified Mail service does not change the insurance coverage automatically included with certain Priority Mail items.
- For an additional fee, and with a proper endorsement on the mailpiece, you may request the following services:
  - Return receipt service, which provides a record of delivery (including the recipient's signature). You can request a hardcopy return receipt or an electronic version. For a hardcopy return receipt, complete PS Form 3811, *Domestic Return Receipt*; attach PS Form 3811 to your mailpiece;
- To ensure that your Certified Mail receipt is accepted as legal proof of mailing, it should bear a USPS postmark. If you would like a postmark on this Certified Mail item at a Post Office™ for postmarking, if you don't need a postmark on this Certified Mail receipt, detach the barcoded portion of this label, affix it to the mailpiece, apply appropriate postage, and deposit the mailpiece.

**IMPORTANT: Save this receipt for your records.**

01/16/2026



December 1, 2025

Dear Brad Nelson:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**7020 3160 0001 5077 9677.**

#### Item Details

**Status:** Delivered, Individual Picked Up at Post Office  
**Status Date / Time:** December 1, 2025, 9:06 am  
**Location:** SAINT CLAIRSVILLE, OH 43950  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
Return Receipt Electronic

#### Shipment Details

**Weight:** 8.0oz

#### Recipient Signature

Signature of Recipient:

46226 NATIONAL RD

SAINT CLAIRSVILLE, OH 43950-8742

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

01/16/2026

WW-9  
(5/16)

API Number 47 - 051 - 00326-00-00  
Operator's Well No. \_\_\_\_\_

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS  
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Columbia Gas Transmission, LLC OP Code 307032

Watershed (HUC 10) Upper West Virginia Fork Fish Creek Quadrangle Littleton, WV

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes  No

Will a pit be used? Yes  No

If so, please describe anticipated pit waste: Fresh water, cement returns, bentonite gel, NaCl salt

Will a synthetic liner be used in the pit? Yes  No  If so, what ml.? 20

Proposed Disposal Method For Treated Pit Wastes:

Land Application (if selected provide a completed form WW-9-GPP)  
 Underground Injection ( UIC Permit Number 34-119-28776, 34-167-23862 )  
 Reuse (at API Number \_\_\_\_\_)  
 Off Site Disposal (Supply form WW-9 for disposal location)  
 Other (Explain Appalachian Water Services, Station W1 Ronco WTP, Masontown, PA - Permit 2608201, Reserve Environmental Services (RES), Mud Masters)

Will closed loop system be used? If so, describe: No

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. \_\_\_\_\_

Additives to be used in drilling medium? \_\_\_\_\_

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) Subsoils

-Landfill or offsite name/permit number? \_\_\_\_\_

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Brad Nelson

Company Official (Typed Name) Brad Nelson

Company Official Title Storage Engineer

Subscribed and sworn before me this 25<sup>th</sup> day of November, 2015

Susanne Delleire

Notary Public

Commonwealth of Pennsylvania - Notary Seal  
Susanne Delleire, Notary Public  
Washington County  
My commission expires January 15, 2029  
Commission number 1382332  
Member, Pennsylvania Association of Notaries  
01/15/2026

My commission expires January 15, 2029

Proposed Revegetation Treatment: Acres Disturbed <1.0 Prevegetation pH 6.5Lime 2 Tons/acre or to correct to pH 7Fertilizer type 10-10-10Fertilizer amount 600 lbs/acreMulch 2 Tons/acre**Seed Mixtures**

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
<b>Annual Rye</b>	<b>40</b>	<b>Orchard Grass and/or Tall Fescue</b>	<b>29</b>
		<b>Birdsfoot trefoil (empire)</b>	<b>9</b>
		<b>Annual Rye</b>	<b>12</b>

For wetland areas: Annual Rye (40 lbs/acre) until indigenous plants re-establish cover.

## Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Strader GowerComments: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_Title: Oil & Gas Inspector Date: 11/26/2025Field Reviewed? ( X ) Yes ( ) No

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS  
GROUNDWATER PROTECTION PLAN

Operator Name: Columbia Gas Transmission, LLC

Watershed (HUC 10): Upper West Virginia Fork Fish Creek

Quad: Littleton, WV

Farm Name: \_\_\_\_\_

1. List the procedures used for the treatment and discharge of fluids. Include a list of all operations that could contaminate the groundwater.

No fertilizer will be stored on site. Small quantities of fuel, oil, and lubricants will be stored on site, but located within secondary containment.

Accidental release from well fluids and spills from construction equipment are the only sources of contamination to groundwater.

All accumulated fluids to be hauled off site to UIC disposal facility.

2. Describe procedures and equipment used to protect groundwater quality from the list of potential contaminant sources above.

All construction equipment will be inspected daily for leaks. Spill kits will be on site.

3. List the closest water body, distance to closest water body, and distance from closest Well Head Protection Area to the discharge area.

The closest water body is Pennsylvania Fork Fish Creek approximately 280 feet to the W/NW. The nearest Wellhead Protection area is 3.8 mi. to the E/SE (WV3305202 - Hundred Littleton PSD).

4. Summarize all activities at your facility that are already regulated for groundwater protection.

N/A

5. Discuss any existing groundwater quality data for your facility or an adjacent property.

N/A

6. Provide a statement that no waste material will be used for deicing or fill material on the property.

No waste material will be used for deicing or fill material on the property.

7. Describe the groundwater protection instruction and training to be provided to the employees. Job procedures shall provide direction on how to prevent groundwater contamination.

During routine tailgate meetings groundwater protection will be a topic of discussion.

8. Provide provisions and frequency for inspections of all GPP elements and equipment.

No fertilizer will be stored on site. Small quantities of fuel, oil, and lubrications will be stored on site, but located within secondary containment. Construction equipment will be inspected daily for leaks or spill.

Signature: Strader Gower

Date: 11/26/2025

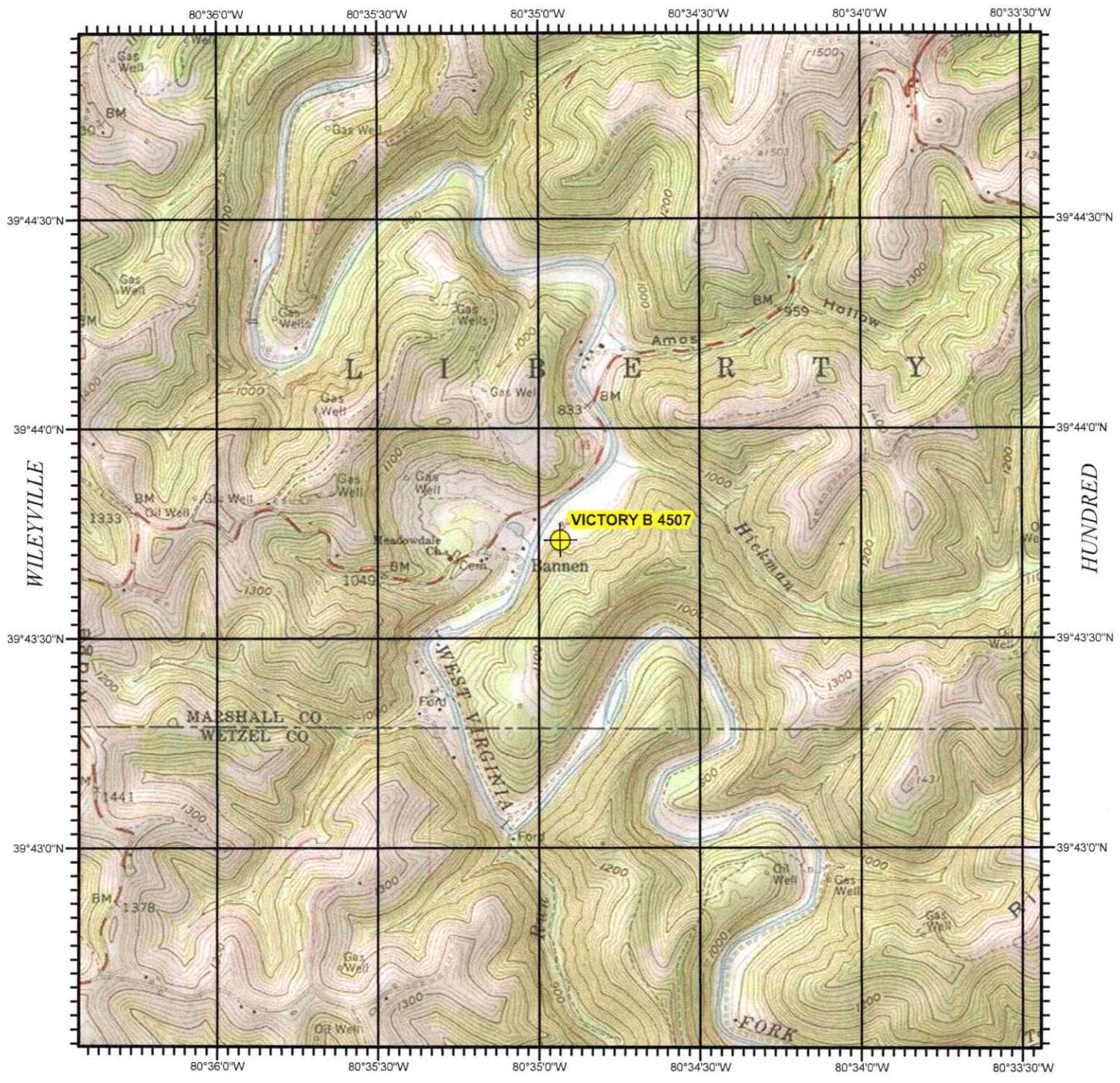
01/16/2026



GLEN EASTON

CAMERON

NEW FREEPORT



**VICTORY B 3025  
MARSHALL COUNTY, WV**

0 0.5 1 Miles

0 0.5 1 Kilometers

0 1,000 2,000 Feet

USGS TOPOGRAPHIC QUADRANGLE  
LITTLETON, WV - 1976

North American 1983 Datum (NAD83)

SCALE 1:24,000

01/16/2026

WW-7  
8-30-06



West Virginia Department of Environmental Protection  
Office of Oil and Gas  
**WELL LOCATION FORM: GPS**

API: 47-051-00326-00-00 WELL NO.: Victory B 4507

FARM NAME: EVANS, R. W.

RESPONSIBLE PARTY NAME: Columbia Gas Transmission, LLC

COUNTY: Marshall DISTRICT: Liberty

QUADRANGLE: Littleton, WV

SURFACE OWNER: Peter V. Vellekoop and Linda J. Vellekoop, his wife

ROYALTY OWNER: Peter V. Vellekoop, Linda J. Vellekoop

UTM GPS NORTHING: 4,397,751.261

UTM GPS EASTING: 535,813.160 GPS ELEVATION: 869'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.

2. Accuracy to Datum – 3.05 meters

3. Data Collection Method:

Survey grade GPS : Post Processed Differential X

Real-Time Differential       

Mapping Grade GPS : Post Processed Differential       

Real-Time Differential       

4. Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Paul Neh  
Signature

Storage Engineer

11/25/2025

Title

Date

01/16/2026



Kennedy, James P &lt;james.p.kennedy@wv.gov&gt;

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**plugging permits issued 4705100326 00405 00500**

1 message

Kennedy, James P &lt;james.p.kennedy@wv.gov&gt;

Mon, Jan 12, 2026 at 10:55 AM

To: Strader C Gower &lt;strader.c.gower@wv.gov&gt;, Brad Nelson &lt;brad\_nelson@tcenergy.com&gt;, ebuzzard@marshallcountywv.org

To whom it may concern, plugging permits have been issued for 4705100326 00405 00500.

--

***James Kennedy***

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

601 57<sup>th</sup> Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

[james.p.kennedy@wv.gov](mailto:james.p.kennedy@wv.gov)

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**3 attachments**

[4705100326.pdf](#)  
3219K

[4705100500.pdf](#)  
4239K

[4705100405.pdf](#)  
4279K

01/16/2026