

Columbia Gas Transmission, LLC
1700 MacCorkle Ave., SE, Charleston, WV, USA 25325



January 30, 2024

WVDEP – Office of Oil & Gas
601 57th Street, SE
Charleston, WV 25304-2345

Enclosed are completed WR-34 Discharge Monitoring Report and WR-38 Affidavit of Plugging and Filling Well forms for the following permitted well:

Victory B well 2388 API 051-00394 P&A Form WR-34, Form WR-38

If you have questions, feel free to call.

Regards,

A handwritten signature in blue ink that reads "Brad Nelson".

Brad Nelson
Storage Engineer
TC Energy (Columbia Gas Transmission, LLC)
brad_nelson@tcenergy.com
off: 724-223-2753
cell: 724-250-0610

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Environmental Protection

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE IN TRIPPLICATE, one copy mailed to the Department, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Farm name: Buzzard, Robert Operator Well No.: Victory B 2388

LOCATION: Elevation: 1220' Quadrangle: Cameron, WV
District: Liberty County: Marshall
Latitude: 1650 Feet South of 39 Deg. 47 Min. 30 Sec.
Longitude: 4925 Feet West of 80 Deg. 35 Min. 00 Sec.

Well Type: OIL _____ GAS X

Company	<u>Columbia Gas Transmission, LLC</u>	Coal Operator	<u>Marshall County Coal Resources, Inc.</u>
	<u>1700 MacCorkle Avenue S.E., P.O. Box 1273</u>	or Owner	<u>46226 National Road</u>
	<u>Charleston, WV 25325</u>		<u>St. Clairsville, OH 43950</u>
Agent	<u>Brad Nelson, Storage Engineer</u>	Coal Operator	<u>Consol RCPC, LLC</u>
		or Owner	<u>1000 Consol Energy Drive</u>
Permit Issued Date	<u>1/31/2023</u>		<u>Canonsburg, PA 15317</u>

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of _____ ss:

Brad Nelson and Garrett Miller being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by the above named well operator, and participated in the work of plugging and filling the above well say that said work was commenced on the 7th day of December, 2023, and the well was plugged and filled in the following manner:

TYPE	FROM	TO	PIPE REMOVED	LEFT
Cement	0'	13'	None	13-3/8", 10-3/4", 8-5/8", 7", 4-1/2"
Cement	13'	179'	None	10-3/4", 8-5/8", 7", 4-1/2"
Cement	179'	460'	None	8-5/8", 7", 4-1/2"
Green Dyed Cement	460'	998'	None	8-5/8", 7", 4-1/2"
Cement	998'	1064'	None	8-5/8", 7", 4-1/2"
Cement	1064'	1477'	None	7", 4-1/2"
Cast Iron Bridge Plug (CIBP)	1477'	1504'	None	

See
Additional
Plugging
Data

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Description of monument: 7" casing with API number affixed, 48" above ground level and that the work of plugging and filling said well was completed on the 15th day of January, 2024.

And further deponents saith not.

Brad Nelson
Garrett Miller



ANDREA CHRISTINE JACKSON
Notary Public, State of Ohio
My Commission Expires:
November 17th 2026

Sworn and subscribe before me this 26th day of January, 2023

My commission expires: 11-17-26

Andrea Christine Jackson
Notary Public

Affidavit reviewed by the Office of Oil and Gas: Trader Gower Title: Oil & Gas Inspector

1/26/2024

02/09/2024



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Tuesday, January 31, 2023
WELL WORK PLUGGING PERMIT
Vertical Plugging

COLUMBIA GAS TRANSMISSION, LLC
1700 MACCORKLE AVENUE SE

CHARLESTON, WV 25314

Re: Permit approval for 2388
47-051-00394-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

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James A. Martin
Chief
FEB 01 2024

Operator's Well Number: 2388
Farm Name: BUZZARD, ROBERT
U.S. WELL NUMBER: 47-051-00394-00-00
Vertical Plugging
Date Issued: 1/31/2023

WV Department of Environmental Protection

Promoting a healthy environment.

02/09/2024

PERMIT CONDITIONS 4705100394

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.

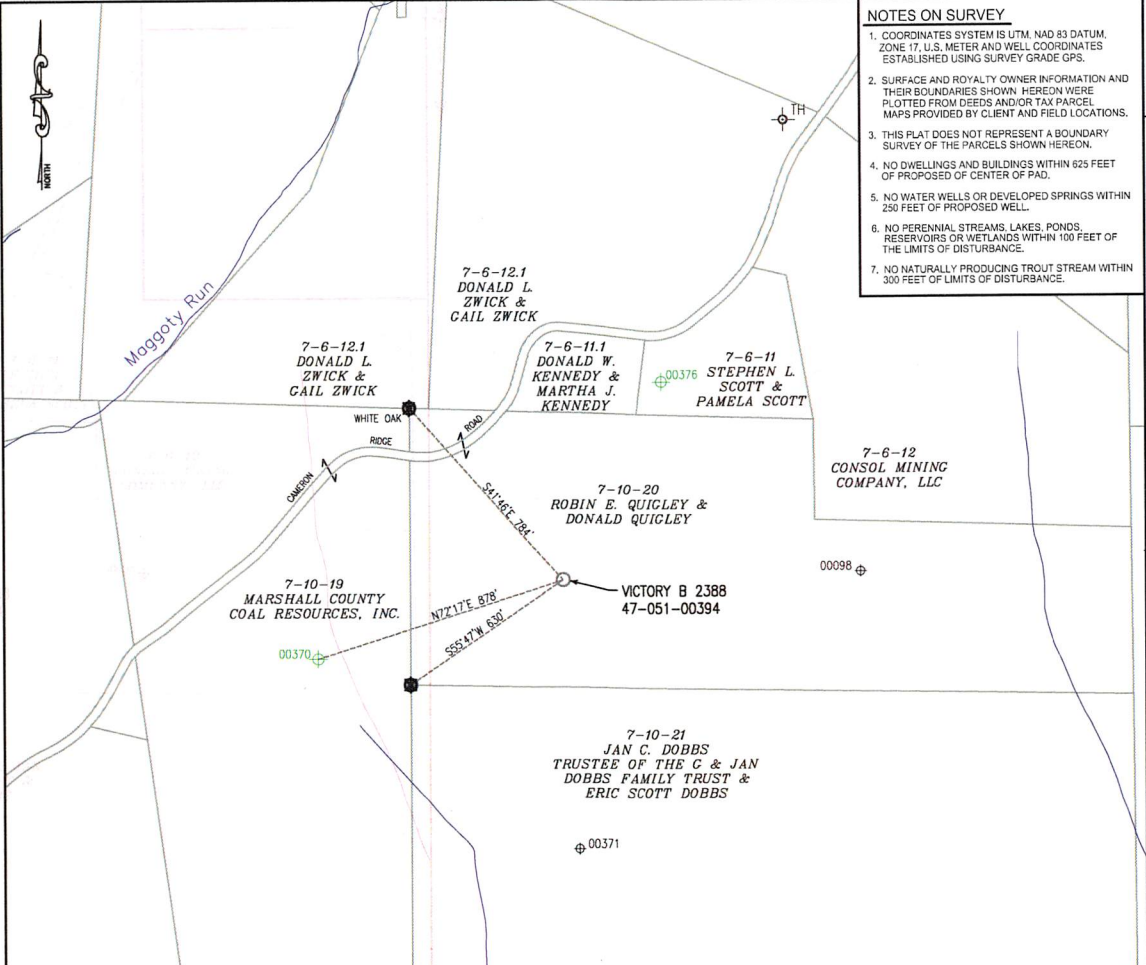
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LATITUDE 39° 47' 30" TH: 4,925'

LONGITUDE 80° 35' 00" TH: 1,650'

- NOTES ON SURVEY**
- COORDINATES SYSTEM IS UTM, NAD 83 DATUM, ZONE 17, U.S. METER AND WELL COORDINATES ESTABLISHED USING SURVEY GRADE GPS.
 - SURFACE AND ROYALTY OWNER INFORMATION AND THEIR BOUNDARIES SHOWN HEREON WERE PLOTTED FROM DEEDS AND/OR TAX PARCEL MAPS PROVIDED BY CLIENT AND FIELD LOCATIONS.
 - THIS PLAT DOES NOT REPRESENT A BOUNDARY SURVEY OF THE PARCELS SHOWN HEREON.
 - NO DWELLINGS AND BUILDINGS WITHIN 625 FEET OF PROPOSED CENTER OF PAD.
 - NO WATER WELLS OR DEVELOPED SPRINGS WITHIN 250 FEET OF PROPOSED WELL.
 - NO PERENNIAL STREAMS, LAKES, PONDS, RESERVOIRS OR WETLANDS WITHIN 100 FEET OF THE LIMITS OF DISTURBANCE.
 - NO NATURALLY PRODUCING TROUT STREAM WITHIN 300 FEET OF LIMITS OF DISTURBANCE.



- LEGEND**
- ⊕ Active Well Location
 - ⊕ Plugged Well Location
 - Proposed Gas Well
 - Surface Tract Lines
 - Creek or Drain
 - - - Reference Line

Victory B 2388 Coordinates:
 NAD 83 N: 470,713.545 E: 1,659,149.814
 NAD 83 Lat: 39.787145 Long: -80.600857
 NAD 83 UTM N: 4,404,208.969 E: 534,176.292



I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.

Thomas C. Smith



FILE NO: _____
 DRAWING NO: _____
 SCALE: 1" = 500'
 MINIMUM DEGREE OF ACCURACY: 1:2500
 PROVEN SOURCE OF ELEVATION: NGS CORS Station



DATE: December 05 20 22
 OPERATORS WELL NO: 2388
 OFFICE OF OIL AND GAS
 47 - 051 - 00394
 STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF GAS) PRODUCTION: STORAGE DEEP SHALLOW

LOCATION ELEVATION: 1220' WATERSHED: Fish Creek QUADRANGLE: _____
 DISTRICT: Liberty COUNTY: Marshall

SURFACE OWNER: Robin E. Quigley & Donald Quigley LEASE NO: 3030801-000 ACREAGE: 43.11 ±
 ROYALTY OWNER: Robin E. Quigley; Donald Quigley; et al LEASE NO: 3030861-000 ACREAGE: 43 ±

PROPOSED WORK: DRILL CONVERT DRILL DEEPER FRACTURE OR STIMULATE PLUG OFF OLD FORMATION
 PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON CLEAN OUT AND REPLUG TARGET FORMATION: Big Injun ESTIMATED DEPTH: 2967'

WELL OPERATOR: Columbia Gas Transmission, LLC DESIGNATED AGENT: Brad Nelson
 ADDRESS: 1700 MacCorkle Ave. ADDRESS: 455 Racetrack Road
 Charleston, WV 25325-1272 Washington, PA 15301

02/09/2024

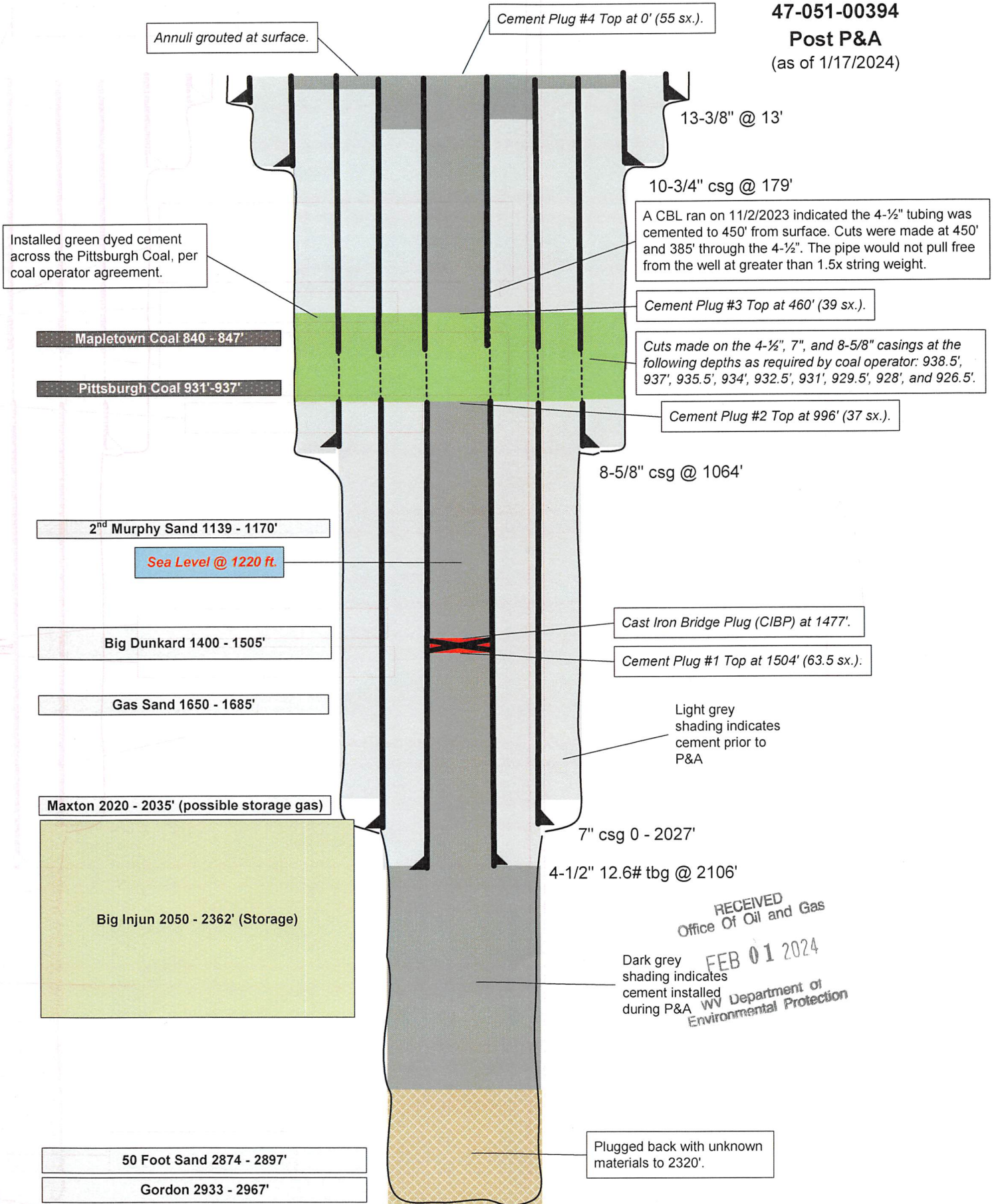
~ not to scale ~

Victory B 2388

47-051-00394

Post P&A

(as of 1/17/2024)



Annuli grouted at surface.

Cement Plug #4 Top at 0' (55 sx.).

13-3/8" @ 13'

10-3/4" csg @ 179'

Installed green dyed cement across the Pittsburgh Coal, per coal operator agreement.

A CBL ran on 11/2/2023 indicated the 4-1/2" tubing was cemented to 450' from surface. Cuts were made at 450' and 385' through the 4-1/2". The pipe would not pull free from the well at greater than 1.5x string weight.

Cement Plug #3 Top at 460' (39 sx.).

Cuts made on the 4-1/2", 7", and 8-5/8" casings at the following depths as required by coal operator: 938.5', 937', 935.5', 934', 932.5', 931', 929.5', 928', and 926.5'.

Mapletown Coal 840 - 847'

Pittsburgh Coal 931'-937'

Cement Plug #2 Top at 996' (37 sx.).

8-5/8" csg @ 1064'

2nd Murphy Sand 1139 - 1170'

Sea Level @ 1220 ft.

Cast Iron Bridge Plug (CIBP) at 1477'.

Big Dunkard 1400 - 1505'

Cement Plug #1 Top at 1504' (63.5 sx.).

Gas Sand 1650 - 1685'

Light grey shading indicates cement prior to P&A

Maxton 2020 - 2035' (possible storage gas)

7" csg 0 - 2027'

Big Injun 2050 - 2362' (Storage)

4-1/2" 12.6# tbg @ 2106'

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Dark grey shading indicates cement installed during P&A

50 Foot Sand 2874 - 2897'

Gordon 2933 - 2967'

Plugged back with unknown materials to 2320'.

TD 2967'

02/09/2024

~ not to scale ~

Victory B 2388

47-051-00394

Prior to P&A

(as of 6/29/2022)

13-3/8" @ 13'

10-3/4" csg @ 179'
(cmt'd to surface w/ 50 sx)

8-5/8" csg @ 1064'
(cmt'd to surface w/ 250 sx)

Mapletown Coal 840 - 847'

Pittsburgh Coal 927 - 933'

2nd Murphy Sand 1139 - 1170'

Sea Level @ 1241 ft.

Big Dunkard 1400 - 1505'

Gas Sand 1650 - 1685'

Maxton 2020 - 2035' (possible storage gas)

Big Injun 2050 - 2362' (Storage)

1961'
7" csg 0 - 2027'
(cmt'd to surface from 1961' w/ 250 sx)

4-1/2" 12.6# tbg @ 2106'
(cmt'd to surface w/ 210 sx)

Plugged back to 2320' -
no record of material used

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50 Foot Sand 2874 - 2897'

Gordon 2933 - 2967'

TD 2967'

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Manufacture Light Hat Company 2388
 248 Fourth Ave., Pittsburgh, Pa.

Division.....
 Record of Well No. 2388 on Robert M. Sussard Farm Acres
 Field *Swerty* District *Marshall County W.Va.* State
 Rig Commenced 1918 Completed 1918
 Drilling Commenced *Dec 17th* 1918 Completed *Feb 18* 1919
 Cost per foot *\$2.25* Contractor *J. W. Miller* Address *Parkersburg, W.Va.*
 Drillers' Names *W. Richards, Carl Howard, W. H. Lyons, John Blen.*

BOILER			ENGINE			RIG			
H. P.	No.	Name of Maker	H. P.	No.	Name of Maker	New	Old	Height	Name of Builder

CONDUCTOR AND CASING USED IN DRILLING									
Conductor	13 inch	10 inch	8 1/2 inch	6 3/4 inch	6 1/2 inch	5 3/4 inch	5 1/2 inch	5 inch	4 inch
<i>13'6"</i>		<i>182'3"</i>	<i>1167'</i>	<i>42063</i>					

CONDUCTOR AND CASING LEFT IN WELL									
Conductor	13 inch	10 inch	8 1/2 inch	6 3/4 inch	6 1/2 inch	5 3/4 inch	5 1/2 inch	5 inch	4 inch
<i>13'6"</i>									

OIL WELL					GAS WELL					
When Shot	Size of Torpedo	1st Day's Production	Tubing	Rods	Tanks	Size of Packer	Depth Set	Packed with	1st Minutes Pressure	Rock Pressure

FORMATION	Top	Bottom	Thickness	REMARKS
<i>Native coal</i>	<i>490</i>	<i>493</i>	<i>3</i>	
<i>Bluff sand</i>	<i>578</i>	<i>638</i>	<i>60</i>	<i>light hard</i>
<i>Coal</i>	<i>640</i>	<i>645</i>	<i>5</i>	
<i>Mapletown coal</i>	<i>840</i>	<i>847</i>	<i>7</i>	
<i>Pittsburgh coal</i>	<i>927</i>	<i>933</i>	<i>6</i>	<i>water</i>
<i>1. Murphy sand</i>	<i>1020</i>	<i>1050</i>	<i>30</i>	<i>Hard</i>
<i>2. Murphy sand</i>	<i>1138</i>	<i>1170</i>	<i>32</i>	<i>open hole full water at 1150</i>
<i>Little Dunkard</i>	<i>1335</i>	<i>1355</i>	<i>20</i>	<i>soft</i>
<i>Big Dunkard</i>	<i>1400</i>	<i>1505</i>	<i>105</i>	<i>hard. open 1410-1425 old</i>
<i>Gas sand</i>	<i>1650</i>	<i>1685</i>	<i>35</i>	<i>hard white</i>
<i>Maxon sand</i>	<i>2010</i>	<i>2035</i>	<i>25</i>	<i>hard</i>
<i>slate</i>	<i>2035</i>	<i>2050</i>	<i>15</i>	<i>dark</i>
<i>Big Engine sand</i>	<i>2050</i>	<i>2362</i>	<i>312</i>	<i>Hard Gas 2168 soft to 2180</i>
<i>Thirty foot sand</i>	<i>2700</i>	<i>2760</i>	<i>60</i>	<i>hard</i>
<i>Red rock</i>	<i>2800</i>	<i>2860</i>	<i>60</i>	<i>soft sand</i>
<i>Fifty foot sand</i>	<i>2874</i>	<i>2897</i>	<i>23</i>	<i>hard, thin 2875 to 2880</i>
<i>Borden sand</i>	<i>2913</i>	<i>2967</i>	<i>54</i>	<i>fine</i>
<i>Gas</i>	<i>2935</i>			
<i>oil</i>	<i>2940</i>			

ota Dec 2 1918
Well shot June 3-1926
60 meters up 2935 - Bottom 2945
Found 2 ft. in the sand
Before shot - Parting
After " - 18 3/4 in. J.R.

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 Environmental Protection
 APPROVED
 FOLEY

Examined above information and measurements and found to be correct by
J. W. Miller Contractor
 Examined and approved by
W. J. Cummings Superintendent of G.
 NOTE: The above blank must be filled out carefully by the Contractor, with a complete and accurate record of the Well and measurements, when presented for payment
 the bill for drilling.
 All formations and known sands must be given by their proper name, with steel line measurements, and under the head of "Remarks" must be recorded in what sand and
 at what depth Oil, Gas or Water was found, the quantity of same, the quality of the sand, and thickness of pay.
 Make no memoranda of boiler and engine if owned by contractor.

WELL RECORD

PROPERTY OF _____ Co.

WELL No. 2388-1

FARM P. W. Buggard

DISTRICT Liberty

COUNTY Marshall

STATE W. Va.

OWNED BY _____

DIVISION _____

DATE Feb 18 1959

ENTERED W. R. BOOK FOLIO 1939

BY J. F. A.

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Company **2388**

Division _____
 Record of Well No. **2388** on _____ Farm _____ Acres _____
 Field _____ District _____ County _____ State _____
 Township _____
 Rig Commenced _____ 19 _____ Completed _____ 19 _____
 Drilling Commenced _____ 19 _____ Completed _____ 19 _____
 Contractor _____ Address _____
 Driller Name _____

CASING AND TUBING RECORD

Conductor	13"	10"	8 1/4"	7"	6 1/2"	5 1/2"	4"	3"
Used in Drig.								
Left in Well								

PACKER RECORD

SHOOTING RECORD

Size	Depth Set	Type Packer	Date	Type Explosive	Amount	DEPTH		Volume Before Cu. Ft.	Volume After Cu. Ft.
						Top	Bottom		

VOLUME AND PRESSURE

Date	Reading In Inches	Liquid	Size Orifice	Volume	Sand	PRESSURE IN MIN.					24 Hr. R. F.	Max. R. P.	Hours
						1	5	10	30	60			

TOTAL INITIAL OPEN FLOW

CUBIC FEET PER 24 HOURS

FORMATION	TOP	BOTTOM	THICKNESS	REMARKS			
Bluff coal	641	645	5	Lime	2490	2520	25
Lime hard	740	840	100	slate dark	2520	2530	30
Lime	847	877	30	Lime	2550	2525	15
slate	1050	1139	89	slate dark	2565	2610	45
Red Rock red soft	1170	1176	6	Lime	2610	2645	35
slate light	1176	1200	24	slate dark	2640	2670	30
Lime white	1200	1220	20	Lime	2675	2695	20
slate black soft	1225	1335	110	slate dark	2695	2708	5
slate black	1355	1410	55	slate white hard	2760	2800	40
slate black	1575	1595	20	slate white soft	2810	2874	14
Lime white	1595	1625	30				
slate dark	1625	1655	30				
slate white soft	1655	1721	66				
Lime hard	1721	1751	30				
slate white	1751	1781	30				
Lime hard	1781	1811	30				
slate dark	1811	1851	40				
Lime hard	1851	1871	20				
slate dark	1871	1931	60				
Lime	1931	1951	20				
slate dark	1951	1971	20				
Lime	1971	1991	20				
slate dark	1991	2011	20				
slate dark	2011	2031	20				
Lime	2031	2051	20				
slate dark	2051	2071	20				
Lime	2071	2091	20				
slate dark	2091	2111	20				
Lime	2111	2131	20				
slate light	2131	2151	20				

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Examined above information and measurements and found to be correct by _____
 Contractor _____ Examined and Approved by _____
 Field Superintendent _____

NOTE—The above blank must be filled out carefully by the contractor, with a complete and accurate record of the well, and accompany, when presented for payment of the bill for drilling. All formations and known sands must be given by their proper name, with steel line measurements, and under the head of "Remarks" must be recorded in what sand and at what depth Oil, Gas or Water was found, the quantity of same, the quality of the sand, and thickness of pay.

WELL RECORD

60.

Well No. 2388
Farm Robert & M. Buggart
District Leventy
County Marshall
State Ok. Kas
Owned by _____
Division _____
Date Feb. 18, 1914
Entered W. R. Book Folio _____
By _____

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2388

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle _____

WELL RECORD

Permit No. WARS-394-R

Oil or Gas Well OGS
(KIND)

Company <u>The Manufacturers Light and Heat Company</u>	Casing and Tubing	Used in Drilling	Left in Well	Packers
Address <u>800 Union Trust Bldg., Pittsburgh 19, Pa.</u>	Size			
Farm <u>Robert Bussard</u> Acres <u>43</u>				
Location (waters) _____				Kind of Packer _____
Well No. <u>L-2388</u> Elev. <u>1241.33'</u>	16			
District <u>Liberty</u> County <u>Marshall</u>	13			
The surface of tract is owned in fee by _____	10 <u>3/4"</u>	<u>179'</u>	<u>179'</u>	Size of _____
Address _____	<u>8 1/2"</u>	<u>1064'</u>	<u>1064'</u>	Depth set _____
Mineral rights are owned by _____	<u>7"</u>	<u>1961'</u>	<u>2027'</u>	
Address _____	<u>4 1/2"</u>	<u>2106'</u>	<u>2106'</u>	
Drilling commenced <u>June 28, 1960</u>	3			Perf. top _____
Drilling completed <u>September 14, 1960</u>	2			Perf. bottom _____
Date Shot <u>9/16/60</u> From <u>2106'</u> To <u>2320'</u>	Liners Used			Perf. top _____
With <u>Griffice Well Tester</u>				Perf. bottom _____
Open Flow <u>8</u> /10ths Water in <u>1/4</u> Inch				
Volume <u>1,574,000</u> Cu. Ft.				
Rock Pressure <u>25</u> lbs. <u>72</u> hrs.				
Oil _____ bbls., 1st 24 hrs.				
Fresh water _____ feet				
Salt water _____ feet				

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT 925 FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	THICKNESS	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Pittsburgh Coal		8	925	933			
Big Dunkard Sand		95	1410	1505			
Lower Maxton Sand		20	1995	2015			
Big Lime			2026				
Big Injun Sand				2340			
Old 7" Casing		62	1965	2027	Left in Hole		
Plug Back to				2320			
Set New 7" Casing				1961			
Set 4-1/2" Casing				2106			
Total Depth				2320			

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Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks

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Date... October 3,, 1960

APPROVED... The Manufacturers Light and Heat Co. owner

By _____
Asst. Land Agent 1/1/77

02/09/2024