



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Monday, January 12, 2026
WELL WORK PLUGGING PERMIT
Vertical Plugging

COLUMBIA GAS TRANSMISSION, LLC
1700 MACCORKLE AVENUE SE

CHARLESTON, WV 25314

Re: Permit approval for L-4603
47-051-00405-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

H. Jason Harmon
Acting Chief

Operator's Well Number: L-4603
Farm Name: YOHO, G. N.
U.S. WELL NUMBER: 47-051-00405-00-00
Vertical Plugging
Date Issued: 1/12/2026

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil <u> </u> / Gas <u>X</u> / Liquid injection <u> </u> / Waste disposal <u> </u> / (If "Gas, Production <u> </u> or Underground storage <u>X</u>) Deep <u> </u> / Shallow <u>X</u>	
5) Location: Elevation <u>1255'</u> District <u>Liberty</u>	Watershed <u>Fish Creek</u> County <u>Marshall</u> Quadrangle <u>Wileyville, WV</u>
6) Well Operator <u>Columbia Gas Transmission, LLC</u> Address <u>1700 MacCorkle Avenue S.E., P.O. Box 1273</u> <u>Charleston, WV 25325</u>	7) Designated Agent <u>Brad Nelson, Storage Engineer</u> Address <u>455 Racetrack Road</u> <u>Washington, PA 15301</u>
8) Oil and Gas Inspector to be notified Name <u>Strader Gower</u> Address <u>2525 West Alexander Road</u> <u>Valley Grove, WV 26060</u>	9) Plugging Contractor Name <u>Next LVL Energy, LLC</u> Address <u>736 W. Ingomar Road, Unit 268</u> <u>Ingomar, PA 15127</u>

10) Work Order: The work order for the manner of plugging this well is as follows:

Refer to enclosed:

- 1) Well job plan.
- 2) Prior to P&A wellbore schematic.
- 3) Proposed P&A wellbore schematic.

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector

Strader Gower

Date 12/04/2025

01/16/2026

WELL JOB PLAN**STS Well Engineering & Technology**

PAGE 3

DATE JOB PREPARED: 4/16/2024

LAST PROFILE UPDATE:

Objective: Plug Well and Abandon Pipeline

TITLE: Plug and Abandonment		WORK TYPE: WR	
FIELD: Victory B	WELL: 4603		
STAT: WV	SHL (Lat/Long): 0 0		API: 47-051-00405
TWP: Liberty	BHL (Lat/Long): 0 0		CNTY: Marshall

PROCEDURE

Because well is located in an area in which coal resources are extracted, this procedure incorporates performing casing cuts across Pittsburgh Coal, which is normally the preferred method of plugging for coal operator. If coal operator requests alternate method then procedure will require modifications.

- 1 Obtain EM&CP, pipeline crossing evaluation, call before you dig, etc. Prepare site specific SPCC.
- 2 Notify landowner.
- 3 Obtain General Work Permit and Wellsite Review & Turnover Form from Operations.
- 4 Notify Reservoir Engineering & Geosciences (REG) of intent to take well out of service.
- 5 Notify environmental inspector prior to beginning work.
- 6 If required, notify State/Federal regulatory agencies prior to beginning work.
- 7 Disconnect well line.
- 8 Install ECD's per EM&CP. Prepare access road and well site.
- 9 Service all wellhead valves.
- 10 Document initial casing and annular pressures.
- 11 Flow well to assess flow potential.
- 12 Kill well with viscosified fluid - consult with WET engineer on minimum required density.

CLASS A cement

** Next step to be performed with NO WELL CONTROL BARRIERS - verify that well is static dead before proceeding. Perform task as quick as possible. Obtain waiver to proceed from TC Energy's WET Team Leader/Manager.*

- 13 Remove restricted wellhead components down to casing head and install DSA and 5-1/8" gate valve.
- 14 Obtain CBL from TD to surface - keep hole full of fluid.

** Results of CBL may require modifications to procedure. Consult with WET engineer.*

- 15 MIRU service rig.
- 16 NU double ram (blind bottom + pipes top) and annular BOPs. Pressure test BOPs low/high 250/1000 psig.
- 17 RIH with rotary shoe and clean to hard TD.
- 18 Install balanced cement plug(s) from TD to 1700'. Pull work string above cement top and reverse circulate to clean tubulars. WOC minimum of 6 hrs and tag cement. If top of cement is deeper than 1900' install second cement plug. WOC 4 hrs, tag, and TOOH.
- 19 Install cast-iron DBP above cement plug.

** The following procedure assumes cement top behind 5-1/2" csg is shallower than Pittsburgh Coal. If cement top is deeper than Pittsburgh Coal then procedure will require modifications - consult with WET engineer and coal operator.*

- 20 RIH and install balanced plug(s) from top of BP to 1150' (approx 120' below base of Pittsburgh Coal). TOOH.

*** Verify depth of Pittsburgh Coal with TC Energy geologist and correlate to rig floor.*

- 21 Perform cuts in 1 foot increments starting from 1 foot below base of Pittsburgh Coal to 1 foot above top of Pittsburgh Coal using multi-string cutter.
- 22 RIH and install balanced cement plug(s) from top of last cement plug to depth of cement top behind 5-1/2" csg. TOOH.
- 23 ND BOPs, pull casing slips, and remove remainder of wellhead.
- 24 Cut/pull all 5-1/2", 8-5/8", and 10-3/4" csgs that are free.

** Do no pull 13-3/8" csg - leave in well in the event future well intervention required.*

- 25 RIH and install balanced cement plug(s) from top of last cement plug to surface.
- 26 Grout all uncemented annuli as deep as possible.
- 27 Install casing monument with API number affixed.
- 28 Abandon well line.
- 29 Reclaim road and location.

Strader Gower

12/04/2025

01/16/2026

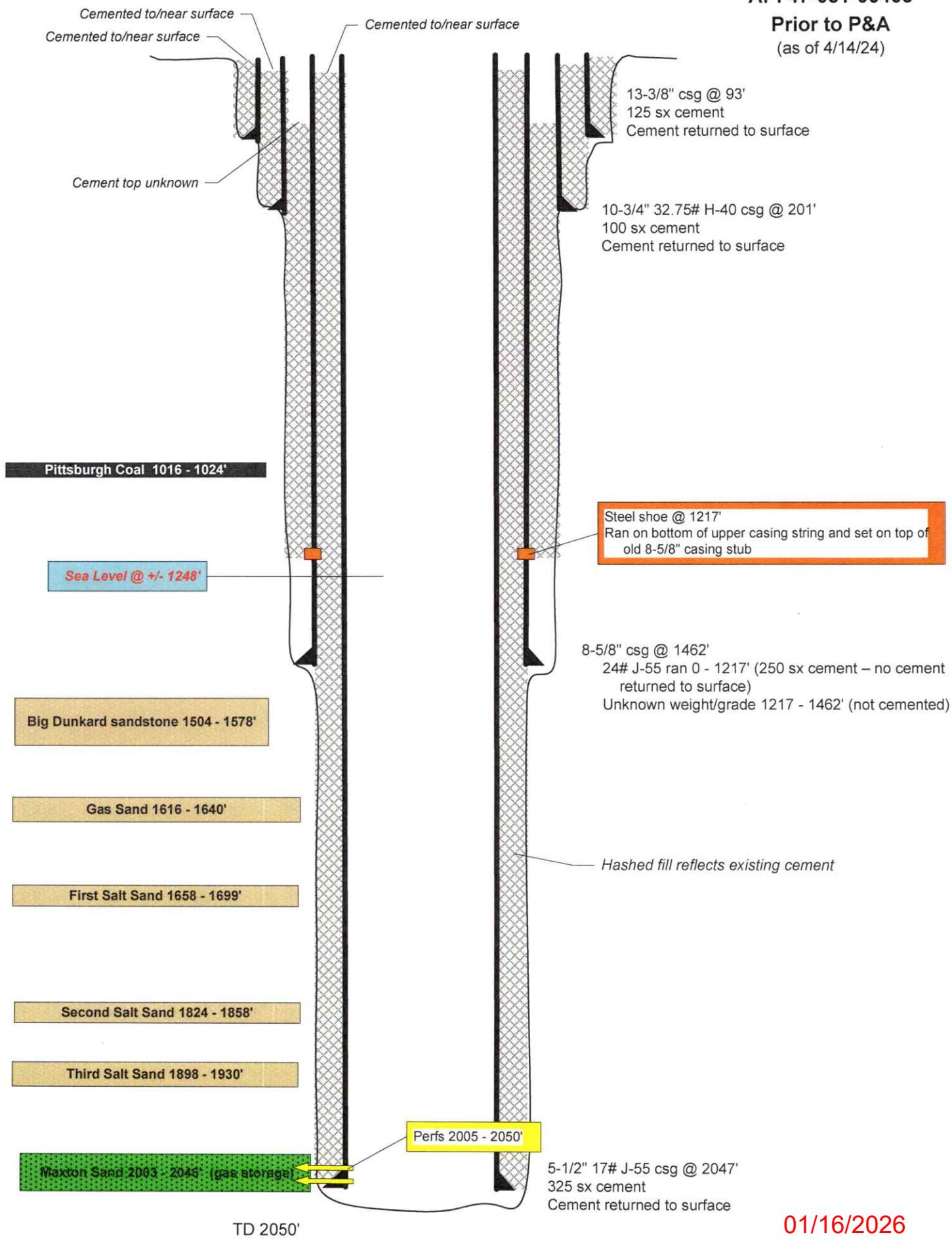
~ not to scale ~

Victory B 4603

API 47-051-00405

Prior to P&A

(as of 4/14/24)



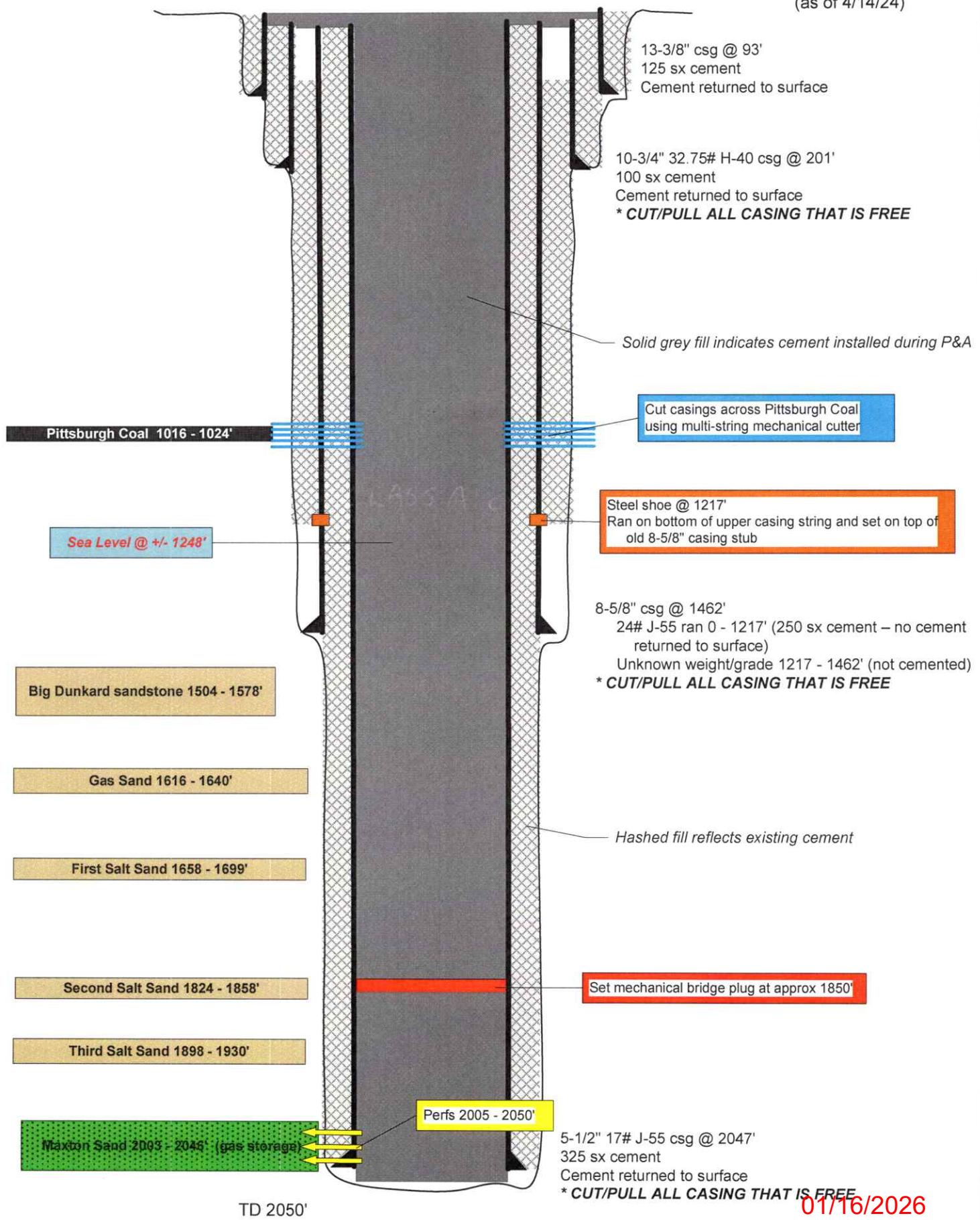
~ not to scale ~

Victory B 4603

API 47-051-00405

Proposed P&A

(as of 4/14/24)



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

4603

Quadrangle

Section No. MARS 405-R

WELL RECORD

OIL OR GAS WELL

GAS

(LNG)

Company The Manufacturers Lf. and H. Co.

Address 200 Union Trust Bldg, Pittsburgh 19, Pa.

Parc. G. N. Yards Acre 1.20

Location (waters)

Well No. 1-4603 Elev. 1350'

Section Litterty County Monongalia

The surface of tract is owned in fee by

Address

Mineral rights are owned by

Address

Willing commenced May 6, 1961

Drilling completed August 7, 1961

Date shot 8/4/61 From 8002 To 2050

With Pitot Tube

Open Flow 92 /min the Water in 4-1/2 Inch

100 lbs Merc. In. 1.578 Inch

Volume 1.578 Cu. Ft.

Rock Pressure 445 lbs 5 days 1/1

Oil 0 Fresh Water 0 Salt water 0 bbls, 1st 24 hrs.

feet feet feet

feet feet feet

feet feet feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
10			
10 3/8"	934	138	
10 7/8"	201	213	
8 1/2"	1217	1464	
8%			
8 1/2"	2017	2017	
8			
7			
6			
Liners Used			

CASING CEMENTED SIZE No. PT. INCHES

COAL WAS ENCOUNTERED AT 1019 FEET INCHES

FEET INCHES FEET INCHES

FEET INCHES FEET INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Pittsburgh	Coal	8	1019	1027			
Big Dunkard	Sand	65	1515	1580			
Mixton Sand			2024	No drilled through	Present depth 2007		
Drill down to			2050				
Set 5 1/2" casing.			2047				
Total depth			2050				
Run New 8 5/8" casing on a Steel Shoe to a depth of 1217			Set at 1464	and set it on top of			
Original 8 5/8" casing left in the hole.			2050	(Capsule Jets)			
Run 5 1/2" casing with perforated from 2005'			164 Bullets	152.1 in			

(Over)

01/16/2026

6-1903-4

Division Four

Record of well No. C-769	on	G. N. Yoho	Farm	126	Acres	Lease No. 26500
Cameron	Field	Liberty	Marshall	County	W. Va.	State
Rig Commenced		19	Completed		19	
Drilling Commenced	Feb. 28	1918.	Completed	May 18,	19 18	
Contractor	G. F. Fagon		Address	Pine Grove, West Virginia		
Driller's Name	R. L. Reid, Foreman					

CASING AND TUBING RECORD

PACKER RECORD

SHOOTING RECORD

Size	Depth Set	Type Packer	Date	Type Explosive	Amount	DEPTH		Volume Before Cu. Ft.	Volume After Cu. Ft.
						Top	Bottom		
6-5/8 x 3	2005	Spang Anchor							

VOLUME AND PRESSURE

TOTAL INITIAL OPEN FLOW

CUBIC FEET PER 24 HOURS

FORMATION	TOP	BOTTOM	THICKNESS	REMARKS
Conductor	16			
Mapletown Coal	926	932		
Pittsburgh Coal	1023	1030		
Little Dunkard	1385	1410		
Big Dunkard	1520	1595		
Gas Sand	1610	1750	Water at 1930	
1st Salt Sand	1830	1970	Water at 1940	
2nd Salt Sand	1998		Gas 2009 to 2014	
Maxton Sand			Gas 2016 to 2052-1/2	
Total Depth		2053		

Examined above information and measurements and found to be correct by

Examined and Approved by

Contractor

Field Superintendent 01/16/2026

NOTE.—The above blank must be filled out carefully by the contractor, with a complete and accurate record of the well, and accompany, when presented for payment of the bill for drilling. All formations and known sands must be given by their proper name, with steel line measurements, and under the head of "Remarks" must be recorded in what sand and at what depth Oil, Gas or water was found, the quantity of gas, the quality of the sand, and thickness of pay.

WELL LOG SUMMARY

Stan

1 of 1 Sheets

LOCATION	COMPANY The Manufacturers Light and Heat Company				FIELD	WELL NO.			
	FARM	ACRES	LEASE NO.	DISTRICT - KENNOXVILLE	Cameron, W. Va.	6603			
	G. N. Yoho	126	26500	Liberty	Marshall	W. Va.			
TOPO. MAP	Quadrangle _____			ft. _____ of _____ ft. _____ of _____	/ and /				
CONTRACTOR	TOP HOLE CONTRACTOR	CONTRACTOR			Drilled from	ft. to	ft.		
	ADDRESS				Type of Rig				
	DRILLING CONTRACTOR	Cecil Chisler and Son			Drilled from	0	ft. to	2050	ft.
ADDRESS	RFD # 2 Fairview, West Virginia			Type of Rig	Drilling Machine				
DRILLING COMMENCED (DATE) DRILLING COMPLETED (DATE)				COMPLETED TOTAL DEPTH	DATE PURCHASED	FOR. WELL NO.			
Drilling	May 6, 1961	August 7, 1961		2050 ft.					
HOLE SIZE	BIT GAUGE (INCHES)	18	13	10	8				
	FROM-TO (FEET)	0 to 93	0 to 201	0 to 1162	0 to 2047				
(All Measurements less threads)	SIZE (O.D.)	13-3/8	10-3/4	8-5/8	5-1/2				
	WEIGHT/FOOT	48	32.75	21	17				
	STEEL GRADE	H	H	J	J				
	COUPLING TYPE	Short	Short	Short	Short				
	SETTING DEPTH	93	201	1217	2047				
	LEFT IN HOLE	93	201	1162	2047				
CEMENT	NO. OF SACKS	125	100	250	325				
	TYPE	1-S	1-S	1-S	1-S				
	WEIGHT #/GAL.	14.5	14.2	14.2	14.2				
PACKER	MANUFACTURER								
	TYPE								
	SIZE								
	SETTING DEPTH								
WELL STIMULATION	TREATMENT	TYPE *	SIZE AND/OR AMOUNT	ZONE TREATED	OPEN FLOW MCF/DAY	PERFORMED BY	DATE		
				From to	Before After				
				From to	Before After	REC			
				From to	Before After	SET 1	1961		
				From to	Before After	Production	Treatment		
OPEN FLOW TEST	DATE GAUGED	FORMATION	PAY ZONE		TYPE GAUGE (SPECIFY)	PRESSURE (SPECIFY UNITS)	SIZE OPENING-IN.	OPEN FLOW M.C.F./ DAY HRS. BLOWN	
	8 1 61	Maxton Sand	From 2047 to 2050		Pitot Tube	52/10 Water	4-1/2		
			From to			Tubing 12.64	1,190		
	8 4 61	Do	From 2005 to 2050		Do	92/10 Water	Do	1,578	
WELLHEAD PRESSURE TESTS	DATE TAKEN	FORMATION	MINUTE PRESSURE - PSIG				WELLHEAD PRESSURE - PSIG		
			1	3	5	10	20	30	24 HR. 48 HR. 72 HR. MAX.PRESS. TIME
	8 4 61	Maxton Sand	70	180	280	400	430	430	
	8 9 61	Do						145	5 Days
MISC.	DEPTH MEASUREMENT TAKEN FROM:							DIST. TO GROUND	ELEVATION
	<input checked="" type="checkbox"/> Derrick Floor	<input type="checkbox"/> Ground	Other (Specify) _____					2 ft.	1250
	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	LOGGED BY (COMPANY) Schlumberger Well Surveying Corporation					DATE LOGGED 7 26 61	
* Note: Form PD-17 "Well Fracture Report" to be completed and attached, if applicable									
Run New 8-5/8" Casing on a Steel Shoe to a depth of 1217' and set it on top of 242' of Original 8-5/8" Casing left in the hole. Set at 1162' (CAPSULE JET)									
The 5-1/2" Casing was perforated From 2005' to 2050' with 184 Bullets 1.52 inch									
REMARKS	Plug	Down	Pressure						
	13	10	8	5-1/2					
Cement Return	100#	100#	200#	600#					
	Yes	Yes	No	Yes					

Attach additional sheets and forward to Production Dept., Pittsburgh General Office

Verified by A. T. Dabashaw
DIVISION ENGINEER

Approved by John E. S. DIVISION SUPERINTENDENT

01/16/2026

WELL LOG SUMMARY

1 of 1 Sheets

01/16/2026

COLUMBIA GAS SYSTEM - PITTSBURGH GROUP COMPANIES
FORM PG-44B

W E L L L O G

COMPANY

The Manufacturers Light and Heat Company

FARM

G. N. Yoho

DISTRICT - TENNESSEE

LIBERTY

COUNTY

MARSHALL

OWNED BY

Div. 4
WELL NO. 1603

STATE W. VA.

<input checked="" type="checkbox"/> COMPLETED	DATE	Aug. 7, 1961
<input type="checkbox"/> PURCHASED	DATE	
<input type="checkbox"/> ABANDONED	DATE	
<input type="checkbox"/> SOLD	DATE	

01/16/2026

NOTICE OF WELL STATUS CHANGE

COMPANY The Manufacturers Lightband Bent Company		FIELD Cameron	DIV. 4	FOREIGN WELL NO. C-769	COMPANY WELL NO. 1603					
FARM NAME G. H. Yoho		WELL ON FARM LIBERTY	DISTRICT LIBERTY	COUNTY Marshall	STATE W. Va.	LEASE NO. 2000	ACRES 1.25	EXPIRE DATE COMPLETED Aug. 7, 1962		
STATUS PRIOR TO THIS REPORT	<input type="checkbox"/> DRILLING WELL	<input type="checkbox"/> Production	Remarks							
	<input type="checkbox"/> ACTIVE WELL	<input type="checkbox"/> Storage								
	<input type="checkbox"/> ABANDONED WELL	<input type="checkbox"/> Production								
	<input type="checkbox"/> ABANDONED WELL	<input type="checkbox"/> Storage								
	<input type="checkbox"/> COMPLETED	<input type="checkbox"/> Gas								
	<input type="checkbox"/> Dry	<input type="checkbox"/> REDRILLED FOR STORAGE								
	<input type="checkbox"/> RECONDITIONED									
	<input type="checkbox"/> RECONDITIONED & TRANSF. TO STORAGE									
	<input type="checkbox"/> TRANSFERRED TO	<input type="checkbox"/> Production								
	<input type="checkbox"/> PURCHASED FOR	<input type="checkbox"/> Storage								
<input type="checkbox"/> PURCHASED FOR	<input type="checkbox"/> Production									
<input type="checkbox"/> PURCHASED FOR	<input type="checkbox"/> Storage									
<input type="checkbox"/> DRILLED DEEPER										
<input type="checkbox"/> PLUGGED AND ABANDONED										
<input type="checkbox"/> SOLD										
DRILLED TO 2050 feet							<input type="checkbox"/> sand	PLUGGED BACK	<input checked="" type="checkbox"/> NO	<input type="checkbox"/> YES
WELL TREATMENT		If Yes, to depth of	feet		sand					
COMPLETION DATA (If applicable)	OPEN FLOW	<input type="checkbox"/> No	<input type="checkbox"/> Yes	If Yes, Type of Treatment						
		TYPE OF GAUGE								
		<input type="checkbox"/> Orifice Well Tester		<input checked="" type="checkbox"/> Pitot Tube	<input type="checkbox"/> Other (Specify) _____					
		GAUGE READING		<input type="checkbox"/> Mercury	<input type="checkbox"/> Tubing -12.6#					
		52/10 inches		<input checked="" type="checkbox"/> Water	or _____ psig through 1/2 inch spaced after blowing _____ hours					
	FLOW		ROCK PRESSURE							
	Perforating 1,190,000		psig in _____ hours							
	TYPE OF GAUGE									
	<input type="checkbox"/> Orifice Well Tester		<input checked="" type="checkbox"/> Pitot Tube	<input type="checkbox"/> Other (Specify) _____						
	GAUGE READING		<input type="checkbox"/> Mercury	<input type="checkbox"/> Tubing -12.6#						
92/10 inches		<input checked="" type="checkbox"/> Water	or _____ psig through 1/2 inch spaced after blowing _____ hours							
FLOW		ROCK PRESSURE								
3,570,000		cubic feet per day								
		130 psig in 1/2 hours & 15# in 5 days								
AUTHORI- ZATION FOR WORK PERFORMED	<input type="checkbox"/> Well Order Number		For General Office Use							
	<input checked="" type="checkbox"/> Work Order Number		DEPARTMENT		NOTED BY		DATE			
	200-L-1903-4		Gas Depletion							
	<input type="checkbox"/> Abandonment Order Number		Geology							
WORK PER- FORMED BY	CONTRACTOR'S NAME		Storage							
	Cecil Chisler and Son,		Map							
Compiled By	George F. McElvee		Land - Operating							
Approved By	R. E. S.		Land - Accounting							
	DIVISION SUPERINTENDENT		Plant - Accounting							
			Civil Engineering							

WELL LOG SUMMARY

1 of 1 Sheets

LOCATION	COMPANY <u>The Manufacturers Light and Heat Company</u>				DIV.	FIELD	WELL NO.						
	FARM <u>G. R. Yeo</u>	ACRES <u>126</u>	LEASE NO. <u>26300</u>	DISTRICT - <u>Liberty</u>	COUNTY	STATE <u>West Va.</u>							
TOPO. MAP	Quadrangle _____			Ft. of _____	Ft. of _____	/ and /							
CONTRACTOR	TOP HOLE CONTRAC- TOR	CONTRACTOR ADDRESS			Drilled from _____ Ft. to _____ Ft.	Type of Rig							
	DRILLING CONTRAC- TOR	<u>General Contractor and Son</u> ADDRESS <u>RFD # 2 Princeton, West Virginia</u>			Drilled from _____ Ft. to _____ Ft.	Type of Rig <u>Drilling Machine</u>							
DRILLING COMMENCED (DATE) DRILLING COMPLETED (DATE)				COMPLETED TOTAL DEPTH	DATE PURCHASED	FOR WELL NO.							
Drilling	<u>May 6, 1961</u>	<u>August 7, 1961</u>		<u>2030</u> ft.									
HOLE SIZE	BIT GAUGE (INCHES)	<u>18</u>	<u>13</u>	<u>10</u>	<u>8</u>								
FROM-TO (FEET)	<u>0 to 93</u>	<u>0 to 203</u>	<u>0 to 1162</u>	<u>0 to 2037</u>									
CASING AND TUBING	SIZE (O.D.) <u>13-3/8</u>	<u>10-3/8</u>	<u>8-5/8</u>	<u>5-1/2</u>									
WEIGHT/FOOT	<u>18</u>	<u>32.75</u>	<u>25</u>	<u>17</u>									
STEEL GRADE	<u>H</u>	<u>H</u>	<u>J</u>	<u>J</u>									
(All Measurements less threads)	COUPLING TYPE <u>Short</u>	<u>Short</u>	<u>Short</u>	<u>Short</u>									
SETTING DEPTH	<u>93</u>	<u>203</u>	<u>1213</u>	<u>2037</u>									
LEFT IN HOLE	<u>93</u>	<u>203</u>	<u>1162</u>	<u>2037</u>									
CEMENT	NO. OF SACKS	<u>105</u>	<u>100</u>	<u>250</u>	<u>225</u>								
TYPE	<u>1-S</u>	<u>1-S</u>	<u>1-S</u>	<u>1-S</u>									
WEIGHT #/GAL.	<u>34.5</u>	<u>34.2</u>	<u>34.2</u>	<u>34.2</u>									
PACKER	MANUFACTURER												
	TYPE												
	SIZE												
WELL STIMULATION	SETTING DEPTH												
	TREATMENT	TYPE *	SIZE AND/OR AMOUNT	ZONE TREATED	OPEN FLOW MCF/DAY	PERFORMED BY	DATE						
				From to	Before After								
				From to	Before After								
				From to	Before After								
OPEN FLOW TEST	DATE GAUGED	FORMATION	PAY ZONE		TYPE GAUGE (SPECIFY)	PRESSURE (SPECIFY UNITS)	SIZE OPENING-IN.	OPEN FLOW M.C.F./ DAY	hrs. blown				
	<u>8 1 61</u>	<u>Marlton Sand</u>	From <u>2037</u> to <u>2030</u>	From to	<u>Pitot Tube</u>	<u>52/10</u> <u>5-1/2</u> <u>Water Testing 32.68</u>	<u>1,520</u>						
			From <u>2035</u> to <u>2030</u>	From to	<u>Do</u>	<u>52/10</u> <u>Water</u>	<u>1,570</u>						
WELLHEAD PRESSURE TESTS	DATE TAKEN	FORMATION	MINUTE PRESSURE - PSIG				WELLHEAD PRESSURE - PSIG						
			1	3	5	10	20	30	24 HR.	48 HR.	72 HR.	MAX.PRESS.	TIME
	<u>8 1 61</u>	<u>Marlton Sand</u>	<u>70</u>	<u>120</u>	<u>200</u>	<u>140</u>	<u>130</u>	<u>120</u>					
MISC.	DEPTH MEASUREMENT TAKEN FROM:							DIST. TO GROUND	ELEVATION				
	<input checked="" type="checkbox"/> Derrick Floor	<input type="checkbox"/> Ground	Other (Specify) _____					<u>2</u> ft.	<u>1248</u>				
LOGGED	LOGGED BY (COMPANY)							DATE LOGGED					
<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	<u>Self-Inspection Well Surveying Corporation</u>							<u>7</u>	<u>26</u>	<u>61</u>		
<p>* Note: Form PD-17 "Well Fracture Report" to be completed and attached, if applicable</p> <p>Run New 8-5/8" Casing on a Steel Shoe to a depth of 1213' and set it on top of 221' of Original 8-5/8" Casing left in the hole. Set at 1162'. Ran in 1918 (CAPSULE LOG)</p> <p>The 5-1/2" Casing was perforated from 2035' to 2030' with 15# Bullets 52 inch.</p>													
REMARKS	Ring	Down	Pressure										
	<u>23</u>	<u>13</u>	<u>8</u>	<u>5-1/2</u>									
	<u>2000</u>	<u>1000</u>	<u>2000</u>	<u>6000</u>									
Copy sent to Customer	Yes	Yes	No	Yes									

Attach additional sheets and forward to Production Dept. Pittsburgh General Office

Verified by A. T. Yehoshua
DIVISION ENGINEERApproved by R. J. E. Smith
DIVISION SUPERINTENDENT

01/16/2026

WELL LOG SUMMARY

01/16/2026

L-1903-4



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle LittletonPermit No. MARS-405-R

WELL RECORD

Oil or Gas Well

GAS

(KUBS)

Company	The Manufacturers Lt. and Et. Co.			Casing and Tubing	Used in Drilling	Left in Well	Packers
Address	800 Union Trust Bldg., Pittsburgh 19, Pa.						
Farm	G. N. Yoho			Acres	126		
Location (waters)				Size			
Well No.	L-4603			16			
District	Liberty	County	Marshall	13 3/8"	93 ¹	93 ¹	Kind of Packer
The surface of tract is owned in fee by				10 3/4"	201 ¹	201 ¹	Size of
Address				8 1/2 5/8"	1217 ¹	1462 ¹	
Mineral rights are owned by				6"			Depth set
Address				5 1/2"	2047 ¹	2047 ¹	Perf. top
Drilling commenced	May 6, 1961			8			Perf. bottom
Drilling completed	August 7, 1961			2			Perf. top
Date Shot	8/4/61	From	2005	To	2050		Perf. bottom
With	Pitot Tube			Liners Used			
Open Flow	92	/10ths Water in	4-1/2	Inch			
	/10ths Merc. in						
Volume	1,578			Cu. Ft.			
Rock Pressure	445	lbs.	5 days	1/4			
Oil				bbls., 1st 24 hrs.			
Fresh water	feet			feet	FEET	INCHES	FEET
Salt water	feet			feet	FEET	INCHES	FEET
CASING CEMENTED		SIZE	No. Ft.		Date		

COAL WAS ENCOUNTERED AT 1019 FEET INCHES

FEET INCHES FEET INCHES

Formation	Color	Hard or Soft THICKNESS	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Pittsburgh Coal		8	1019	1027			
Big Dunkard Sand		65	1515	1580			
Maxton Sand			2004	Not drilled through	Present depth 2047 ¹		
Drill down to				2050			
Set 5 1/2" casing				2047			
Total depth				2050			
Run New 8 5/8" casing on a Steel Shoe to a depth of 1217 ¹ of Original 8 5/8" casing left in the hole. Set at 1462 ¹					and set it on top of 242 ¹		
The 5 1/2" casing was perforated from 2005 ¹ to 2050 ¹ with 184 Bullets					(Capsule Jets)		
					.52 inch		

(Over)

01/16/2026

L-1903

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL DRILLING PERMIT

DRILL
&
RELOCATIONPermit No. W-1903-2MARCH 6, 1961TO THE MANUFACTURERS LIGHT & HEAT COMPANY LOCATION OF WELL:
Well Operator600 UNION STREET BUILDING

Street

LINNEY

DISTRICT

PIPERSON 12, PENNSYLVANIA

City

MARSHALL

COUNTY

WELL NO. L-1903ELEVATION 1250'

S. E. CORNER

FARM

ACRES .256The Department of Mines received your Notice and Plat of the Well described above on the 2/26/61 day ofJANUARY19 61

, showing proposed location for drilling an oil or gas well.

Ten days having expired since the receipt of Notice and Plat, and no objections having been made by the coal owners, coal operators, or the Department of Mines, the location is approved and permission is granted you to drill strictly in accordance with the several provisions of Chapter 22, Code of 1931, the Well to be numbered and located as above shown and more particularly as indicated on the Plat on file with this Department.

This Permit is assignable either by separate instrument, or incident to the transfer of title to the oil and gas, or of the right to drill therefore at said location, but no such assignment shall entitle the assignee to drill thereat until he shall have filed with the Department of Mines a certified, or sworn copy of the instrument assigning same, or as an incident to which such assignment was made.

In case the well is not commenced within four months from the above date, this Permit shall expire and be of no further force or effect.

CRAIG C. WILSON

DIRECTOR

Department of Mines

BY

ASSISTANT DIRECTOR-OIL AND GAS DIVISION

01/16/2026

WW-4A
Revised 6-07

1) Date: 11/20/2025
2) Operator's Well Number
Victory B 4603
3) API Well No.: 47 - 051 - 00405-00-00

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:
(a) Name Mason Dixon Farms, LLC
Address P.O. Box 260911
Melbourne, FL 32936
(b) Name _____
Address _____
(c) Name _____
Address _____

6) Inspector
Address Strader Gower
2525 West Alexander Road
Valley Grove, WV 26060
Telephone (304) 993-6188

5) (a) Coal Operator
Name Consol RCPC, LLC / Marshall County Coal Resources, Inc.
Address SEE BELOW.
(b) Coal Owner(s) with Declaration
Name Consol RCPC, LLC
Address 275 Technology Drive, Suite 101
Canonsburg, PA 15317
(c) Coal Lessee with Declaration
Name Marshall County Coal Resources, Inc.
Address 46226 National Road West
St. Clairsville, OH 43950

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverse side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator Columbia Gas Transmission, LLC
By: Brad Nelson
Its: Storage Engineer
Address 455 Racetrack Road
Washington, PA 15301
Telephone 724-250-0610

Subscribed and sworn before me this 20th day of November, 2025
My Commission Expires 11/18/2027 Notary Public

Commonwealth of Pennsylvania - Notary Seal
EMILY KALE LEACH - Notary Public
Washington County
My Commission Expires November 18, 2027
Commission Number 1359854

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at deprivacyofficer@wv.gov.

Columbia Gas Transmission, LLC
1700 MacCorkle Ave., SE, Charleston, WV, USA 25325



November 26, 2025

Mason Dixon Farms, LLC
P.O. Box 360911
Melbourne, FL 32936

TC Energy (Columbia Gas Transmission, LLC) is applying for a permit to the WV Department of Environmental Protection – Office of Oil and Gas, to plug and abandon existing underground natural gas storage wells located on property owned by you. As reference, the field and well ID is:

- Victory B 4603 (API # 47-051-00405-00-00)
- Victory B 4799 (API # 47-051-00500-00-00)

As part of the well permitting process, TC Energy (Columbia), the well operator, is required to provide a copy of all applicable permit application forms for your review and record retention.

If you have questions, feel free to call.

Regards,

A handwritten signature in black ink that appears to read "Brad Nelson".

Brad Nelson
Storage Engineer
TC Energy (Columbia Gas Transmission, LLC)
brad_nelson@tcenergy.com
off: 724-223-2753
cell: 724-250-0610



December 2, 2025

Dear Brad Nelson:

The following is in response to your request for proof of delivery on your item with the tracking number:
7020 3160 0001 5077 9691.

Item Details

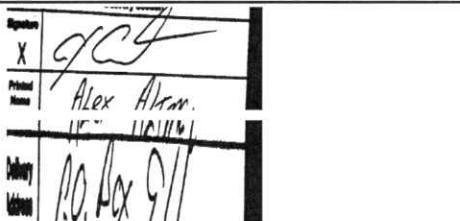
Status: Delivered, Individual Picked Up at Postal Facility
Status Date / Time: December 2, 2025, 10:43 am
Location: MELBOURNE, FL 32935
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic

Shipment Details

Weight: 7.0oz

Recipient Signature

Signature of Recipient:



Address of Recipient:

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Sincerely,
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475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

01/16/2026

7020 0001 5077 9691

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Melbourne, FL 32936

OFFICIAL USE

Certified Mail Fee **\$5.30**

Extra Services & Fees (check box, add fee as appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$ 0.00
<input type="checkbox"/> Return Receipt (electronic)	\$ 0.00
<input type="checkbox"/> Certified Mail Restricted Delivery	\$ 0.00
<input type="checkbox"/> Adult Signature Required	\$ 0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ 0.00

Postage **\$3.28**

Total Postage and Fees **\$11.40**

Sent To **Mason Dixon Farms, LLC**

Street and Apt. No., or PO Box No.

P.O. Box 360911

City, State, ZIP+4

Melbourne, FL 32936

PS Form 3800, April 2015 PSN 7530-02-000-9047



11/26/2025
USPS

See Reverse for Instructions

Certified Mail service provides the following benefits:

- A receipt (this portion of the Certified Mail label).
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- Electronic verification of delivery or attempted delivery.
- A record of delivery (including the recipient's signature) that is retained by the Postal Service™ for a specified period.
- Important Reminders:**
- You may purchase Certified Mail service with First-Class Mail®, First-Class Package Service®, or Priority Mail® service.
- Certified Mail service is *not* available for international mail.
- Insurance coverage is *not* available for purchase with Certified Mail service. However, the purchase of Certified Mail service does not change the insurance coverage automatically included with certain Priority Mail items.
- For an additional fee, and with a proper endorsement on the mailpiece, you may request the following services:
 - Return receipt service, which provides a record of delivery (including the recipient's signature). You can request a hardcopy return receipt or an electronic version. For a hardcopy return receipt, complete PS Form 3811, *Domestic Return Receipt*; attach PS Form 3811 to your mailpiece;

for an electronic return receipt, see a retail associate for assistance. To receive a duplicate return receipt for no additional fee, present this USPS®-postmarked Certified Mail receipt to the retail associate.

- Restricted delivery service, which provides delivery to the addressee specified by name, or to the addressee's authorized agent.
- Adult signature service, which requires the signee to be at least 21 years of age (not available at retail).
- Adult signature restricted delivery service, which requires the signee to be at least 21 years of age and provides delivery to the addressee specified by name, or to the addressee's authorized agent (not available at retail).
- To ensure that your Certified Mail receipt is accepted as legal proof of mailing, it should bear a USPS postmark. If you would like a postmark on this Certified Mail receipt, please present your Certified Mail item at a Post Office™ for postmarking. If you don't need a postmark on this Certified Mail receipt, detach the barcoded portion of this label, affix it to the mailpiece, apply appropriate postage, and deposit the mailpiece.

IMPORTANT: Save this receipt for your records.

01/16/2026

Columbia Gas Transmission, LLC
1700 MacCorkle Ave., SE, Charleston, WV, USA 25325



November 26, 2025

Consol RCPC, LLC
275 Technology Drive, Suite 101
Canonsburg, PA 15317

TC Energy (Columbia Gas Transmission, LLC), an underground natural gas storage operator, is planning to abandon the following storage wells in Marshall County, WV. Records indicate that Consol RCPC, LLC is coal operator and owner.

- Victory B 4603 (API # 47-051-00405-00-00) – Plug and Abandon
- Victory B 4799 (API # 47-051-00500-00-00) – Plug and Abandon

To comply with WVDEP Code, TC Energy (Columbia) is required to provide the coal operator and owner the following documents as notification and for processing.

- WV DEP form WW-4A ([Notice of Application to Plug and Abandon a Well](#))
- WV DEP form WW-4B ([Application for a Permit to Plug and Abandon](#))
- WV DEP form WW-7 ([Well Location Form](#))
- WV DEP form WW-9 ([Fluids/Cuttings Disposal & Reclamation Plan](#))

If you have questions, feel free to call.

Regards,

A handwritten signature in black ink that appears to read "Brad Nelson".

Brad Nelson
Storage Engineer
TC Energy (Columbia Gas Transmission, LLC)
brad_nelson@tcenergy.com
off: 724-223-2753
cell: 724-250-0610

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Canonsburg, PA 15317

OFFICIAL USE

Certified Mail Fee \$5.30

\$1.00

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$0.00

Return Receipt (electronic) \$0.00

Certified Mail Restricted Delivery \$0.00

Adult Signature Required \$0.00

Adult Signature Restricted Delivery \$0.00

Postage \$3.28

\$

Total Postage and Fees \$8.40

\$

Sent To

CONSOL RPCC, LLC

Street and Apt. No., or P.O. Box No.

275 Technology Drive, Suite 101

City, State, ZIP+4

Canonsburg, PA 15317

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions



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IMPORTANT: Save this receipt for your records.

01/16/2026



December 1, 2025

Dear Brad Nelson:

The following is in response to your request for proof of delivery on your item with the tracking number:
7020 3160 0001 5077 9684.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room
Status Date / Time: December 1, 2025, 11:42 am
Location: CANONSBURG, PA 15317
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic

Shipment Details

Weight: 7.0oz

Recipient Signature

Signature of Recipient:

Address of Recipient:

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

01/16/2026

Columbia Gas Transmission, LLC
1700 MacCorkle Ave., SE, Charleston, WV, USA 25325



November 26, 2025

Marshall County Coal Resources, Inc.
46226 National Road West
St. Clairsville, OH 43950

TC Energy (Columbia Gas Transmission, LLC), an underground natural gas storage operator, is planning to abandon the following storage wells in Marshall County, WV. Records indicate that Marshall County Coal Resources, Inc. is coal operator and owner.

- Victory B 4507 (API # 47-051-00326-00-00) – Plug and Abandon
- Victory B 4603 (API # 47-051-00405-00-00) – Plug and Abandon
- Victory B 4799 (API # 47-051-00500-00-00) – Plug and Abandon

To comply with WVDEP Code, TC Energy (Columbia) is required to provide the coal operator and owner the following documents as notification and for processing.

- WV DEP form WW-4A ([Notice of Application to Plug and Abandon a Well](#))
- WV DEP form WW-4B ([Application for a Permit to Plug and Abandon](#))
- WV DEP form WW-7 ([Well Location Form](#))
- WV DEP form WW-9 ([Fluids/Cuttings Disposal & Reclamation Plan](#))

If you have questions, feel free to call.

Regards,

A handwritten signature in black ink that appears to read "Brad Nelson".

Brad Nelson
Storage Engineer
TC Energy (Columbia Gas Transmission, LLC)
brad_nelson@tcenergy.com
off: 724-223-2753
cell: 724-250-0610

7020 3160 0001 5077 9677

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Saint Clairsville, OH 43950

OFFICIAL USE

Certified Mail Fee \$5.30

0024 99

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ **\$0.00**
 Return Receipt (electronic) \$ **\$0.00**
 Certified Mail Restricted Delivery \$ **\$0.00**
 Adult Signature Required \$ **\$0.00**
 Adult Signature Restricted Delivery \$ **\$0.00**

Postage \$3.56

Total Postage and Fees \$11.68

\$



Sent To *Marshall County Coal Resources, Inc.*

Street and Apt. No., or PO Box No.

46226 National Road West

City, State, ZIP+4

St. Clairsville, OH 43950

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

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IMPORTANT: Save this receipt for your records.

01/16/2026



December 1, 2025

Dear Brad Nelson:

The following is in response to your request for proof of delivery on your item with the tracking number:
7020 3160 0001 5077 9677.

Item Details

Status: Delivered, Individual Picked Up at Post Office
Status Date / Time: December 1, 2025, 9:06 am
Location: SAINT CLAIRSVILLE, OH 43950
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic

Shipment Details

Weight: 8.0oz

Recipient Signature

Signature of Recipient:

46226 NATIONAL RD

SAINT CLAIRSVILLE, OH 43950-8742

Address of Recipient:

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475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

01/16/2026

WW-9
(5/16)

API Number 47 - 051 - 00405-00-00
Operator's Well No. _____

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Columbia Gas Transmission, LLC OP Code 307032

Watershed (HUC 10) Fish Creek Quadrangle Wileyville, WV

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: Fresh water, cement returns, bentonite gel, NaCl salt

Will a synthetic liner be used in the pit? Yes No If so, what ml.? 20

Proposed Disposal Method For Treated Pit Wastes:

Land Application (if selected provide a completed form WW-9-GPP)
 Underground Injection (UIC Permit Number 34-119-28776, 34-167-23862)
 Reuse (at API Number _____)
 Off Site Disposal (Supply form WW-9 for disposal location)
 Other (Explain Appalachian Water Services, Station W1 Ronco WTP, Masontown, PA - Permit 2608201, Reserve Environmental Services (RES), Mud Masters)

Will closed loop system be used? If so, describe: No

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. _____

Additives to be used in drilling medium? _____

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) Subsoils

-Landfill or offsite name/permit number? _____

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Brad Nelson

Company Official (Typed Name) Brad Nelson

Company Official Title Storage Engineer

Subscribed and sworn before me this 20th day of November, 2025

Emily Leach S

Notary Public

My commission expires 11/18/2027

Commonwealth of Pennsylvania - Notary Seal
EMILY KALE LEACH - Notary Public
Washington County
My Commission Expires November 18, 2027
Commission Number 01/16/2026

Proposed Revegetation Treatment: Acres Disturbed <1.0 Prevegetation pH 6.5Lime 2 Tons/acre or to correct to pH 7Fertilizer type 10-10-10Fertilizer amount 600 lbs/acreMulch 2 Tons/acre**Seed Mixtures**

Temporary	Permanent
Seed Type	Seed Type
Annual Rye	Orchard Grass and/or Tall Fescue
<u>40</u>	<u>29</u>
	Birdsfoot trefoil (empire)
	<u>9</u>
	Annual Rye
	<u>12</u>

For wetland areas: Annual Rye (40 lbs/acre) until indigenous plants re-establish cover.

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Strader Gower

Comments: _____

Title: Oil & Gas Inspector Date: 12/04/2025Field Reviewed? (X) Yes () No

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
GROUNDWATER PROTECTION PLAN

Operator Name: Columbia Gas Transmission, LLC

Watershed (HUC 10): Fish Creek Quad: Wileyville, WV

Farm Name: _____

1. List the procedures used for the treatment and discharge of fluids. Include a list of all operations that could contaminate the groundwater.

No fertilizer will be stored on site. Small quantities of fuel, oil, and lubricants will be stored on site, but located within secondary containment.

Accidental release from well fluids and spills from construction equipment are the only sources of contamination to groundwater.

All accumulated fluids to be hauled off site to UIC disposal facility.

2. Describe procedures and equipment used to protect groundwater quality from the list of potential contaminant sources above.

All construction equipment will be inspected daily for leaks. Spill kits will be on site.

3. List the closest water body, distance to closest water body, and distance from closest Well Head Protection Area to the discharge area.

The closest water body is Valley Run approximately 1750 feet to the W/NW. The nearest Wellhead Protection area is 7.4 mi. to the E/SE (WV3305202 - Hundred Littleton PSD).

4. Summarize all activities at your facility that are already regulated for groundwater protection.

N/A

5. Discuss any existing groundwater quality data for your facility or an adjacent property.

N/A

6. Provide a statement that no waste material will be used for deicing or fill material on the property.

No waste material will be used for deicing or fill material on the property.

7. Describe the groundwater protection instruction and training to be provided to the employees. Job procedures shall provide direction on how to prevent groundwater contamination.

During routine tailgate meetings groundwater protection will be a topic of discussion.

8. Provide provisions and frequency for inspections of all GPP elements and equipment.

No fertilizer will be stored on site. Small quantities of fuel, oil, and lubrications will be stored on site, but located within secondary containment. Construction equipment will be inspected daily for leaks or spill.

Signature: Strader Gower

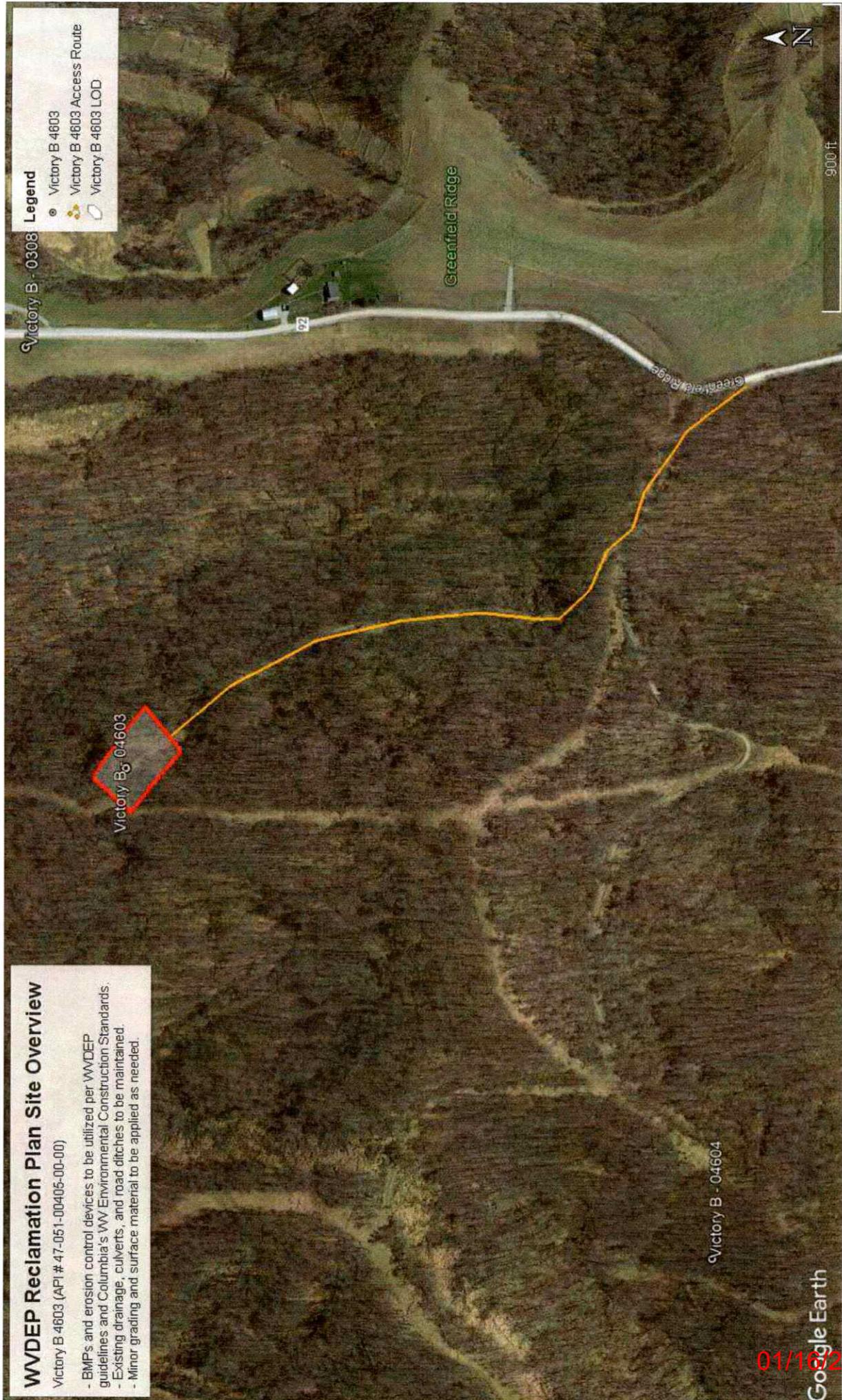
Date: 12/04/2025

01/16/2026

WWDEP Reclamation Plan Site Overview

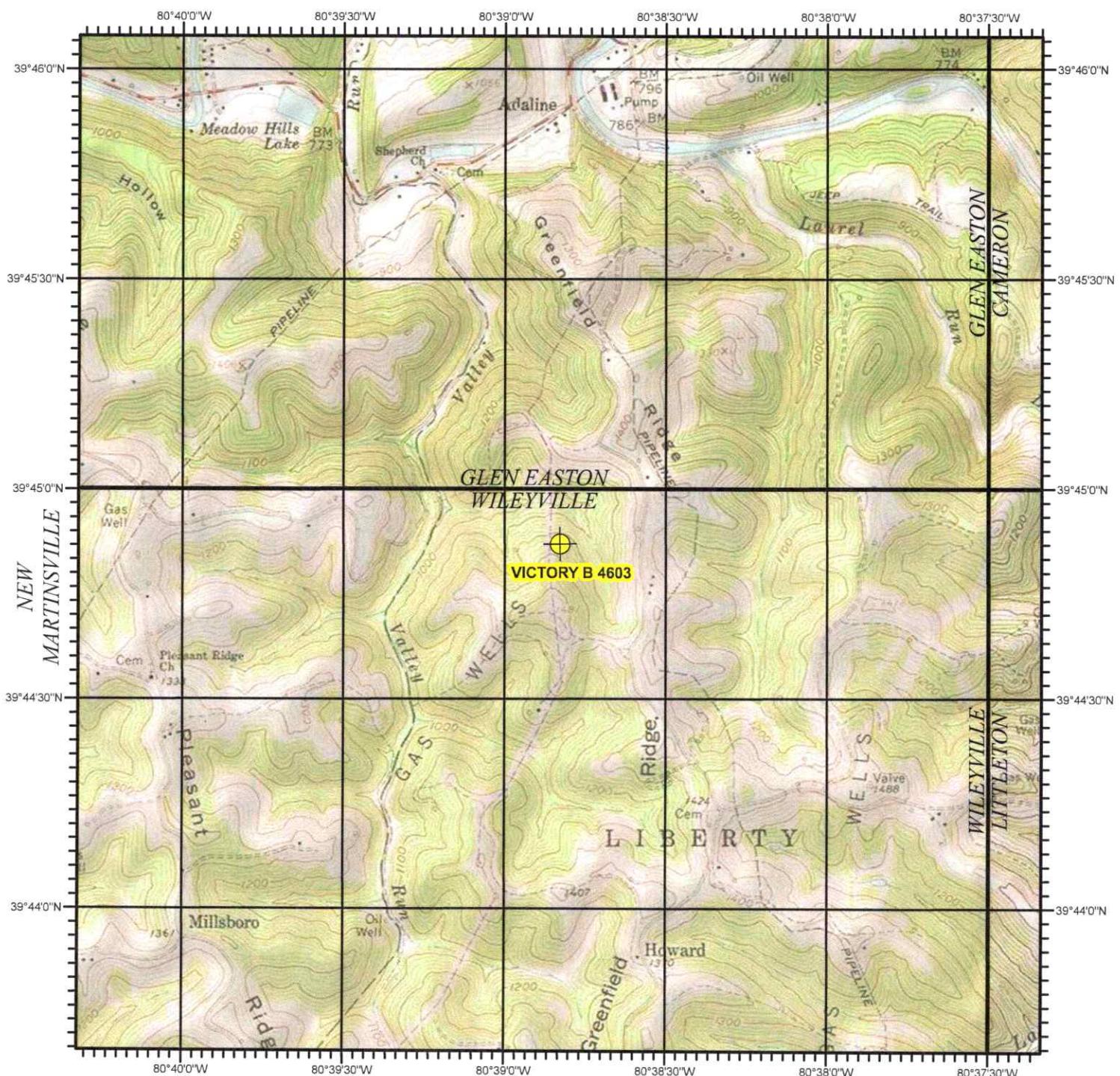
Victory B 4603 (API # 47-051-00405-00-00)

- BMPs and erosion control devices to be utilized per WVDEP guidelines and Columbia's WV Environmental Construction Standards.
- Existing drainage, culverts, and road ditches to be maintained.
- Minor grading and surface material to be applied as needed.





POWHATAN POINT



PORTERS FALLS

PINE GROVE

BIG RUN

VICTORY B 4603
MARSHALL COUNTY, WV

0 0.5 1 Miles

0 0.5 1 Kilometers

0 1,000 2,000 Feet

USGS TOPOGRAPHIC QUADRANGLE
WILEYVILLE, WV - 1976

SCALE 1:24,000

North American 1983 Datum (NAD83)

01/16/2026



WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 47-051-00405-00-00 WELL NO.: Victory B 4603

FARM NAME: YOHO, G. N.

RESPONSIBLE PARTY NAME: Columbia Gas Transmission, LLC

COUNTY: Marshall DISTRICT: Liberty

QUADRANGLE: Wileyville, WV

SURFACE OWNER: Mason Dixon Farms, LLC

ROYALTY OWNER: Fred Hammers, Jack R. Hammers, Toni Jo Mason Private Foundation, Inc., Twila O. Whipkey Estate, Greenfield Resources, et. al.

UTM GPS NORTHING: 4,399,828.396

UTM GPS EASTING: 530,230.455 GPS ELEVATION: 1,255

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.

2. Accuracy to Datum – 3.05 meters

3. Data Collection Method:

Survey grade GPS : Post Processed Differential X

Real-Time Differential

Mapping Grade GPS : Post Processed Differential

Real-Time Differential

4. Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

A handwritten signature in black ink, appearing to read "Paul Nehi".

Signature

Storage Engineer

10/21/2025

Title

Date

01/16/2026



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permits issued 4705100326 00405 00500

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Mon, Jan 12, 2026 at 10:55 AM

To: Strader C Gower <strader.c.gower@wv.gov>, Brad Nelson <brad_nelson@tcenergy.com>, ebuzzard@marshallcountywv.org

To whom it may concern, plugging permits have been issued for 4705100326 00405 00500.

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James Kennedy

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

601 57th Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

james.p.kennedy@wv.gov

3 attachments

[4705100326.pdf](#)
3219K

[4705100500.pdf](#)
4239K

[4705100405.pdf](#)
4279K

01/16/2026