



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Monday, January 12, 2026
WELL WORK PLUGGING PERMIT
Vertical Plugging

COLUMBIA GAS TRANSMISSION, LLC
1700 MACCORKLE AVENUE SE

CHARLESTON, WV 25314

Re: Permit approval for L-4603
47-051-00405-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Acting Chief

Operator's Well Number: L-4603
Farm Name: YOHO, G. N.
U.S. WELL NUMBER: 47-051-00405-00-00
Vertical Plugging
Date Issued: 1/12/2026

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

1) Date November 20, 2025
2) Operator's
Well No. Victory B 4603
3) API Well No. 47-051 - 00405-00-00

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil ____ / Gas X / Liquid injection ____ / Waste disposal ____ /
(If "Gas, Production ____ or Underground storage X) Deep ____ / Shallow X
- 5) Location: Elevation 1255' Watershed Fish Creek
District Liberty County Marshall Quadrangle Wileyville, WV
- 6) Well Operator Columbia Gas Transmission, LLC 7) Designated Agent Brad Nelson, Storage Engineer
Address 1700 MacCorkle Avenue S.E., P.O. Box 1273 Address 455 Racetrack Road
Charleston, WV 25325 Washington, PA 15301
- 8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Strader Gower Name Next LVL Energy, LLC
Address 2525 West Alexander Road Address 736 W. Ingomar Road, Unit 268
Valley Grove, WV 26060 Ingomar, PA 15127

10) Work Order: The work order for the manner of plugging this well is as follows:

Refer to enclosed:

- 1) Well job plan.
- 2) Prior to P&A wellbore schematic.
- 3) Proposed P&A wellbore schematic.

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector

Strader Gower

Date 12/04/2025

01/16/2026

Objective: Plug Well and Abandon Pipeline					LAST PROFILE UPDATE:	
TITLE: Plug and Abandonment					WORK TYPE: WR	
FIELD: Victory B		WELL: 4603				
STAT: WV		SHL (Lat/Long): 0 0		API: 47-051-00405		
TWP: Liberty		BHL (Lat/Long): 0 0		CNTY: Marshall		

PROCEDURE

Because well is located in an area in which coal resources are extracted, this procedure incorporates performing casing cuts across Pittsburgh Coal, which is normally the preferred method of plugging for coal operator. If coal operator requests alternate method then procedure will require modifications.

- 1 Obtain EM&CP, pipeline crossing evaluation, call before you dig, etc. Prepare site specific SPCC.
- 2 Notify landowner.
- 3 Obtain General Work Permit and Wellsite Review & Turnover Form from Operations.
- 4 Notify Reservoir Engineering & Geosciences (REG) of intent to take well out of service.
- 5 Notify environmental inspector prior to beginning work.
- 6 If required, notify State/Federal regulatory agencies prior to beginning work.
- 7 ~~Disconnect well line.~~
- 8 Install ECD's per EM&CP. Prepare access road and well site.
- 9 Service all wellhead valves.
- 10 Document initial casing and annular pressures.
- 11 Flow well to assess flow potential.
- 12 Kill well with viscosified fluid - consult with WET engineer on minimum required density.

CLASS A cement

** Next step to be performed with NO WELL CONTROL BARRIERS - verify that well is static dead before proceeding. Perform task as quick as possible. Obtain waiver to proceed from TC Energy's WET Team Leader/Manager.*

- 13 Remove restricted wellhead components down to casing head and install DSA and 5-1/8" gate valve.
- 14 Obtain CBL from TD to surface - keep hole full of fluid.
- * Results of CBL may require modifications to procedure. Consult with WET engineer.*
- 15 MIRU service rig.
- 16 NU double ram (blind bottom + pipes top) and annular BOPs. Pressure test BOPs low/high 250/1000 psig.
- 17 RIH with rotary shoe and clean to hard TD.
- 18 Install balanced cement plug(s) from TD to 1700'. Pull work string above cement top and reverse circulate to clean tubulars. WOC minimum of 6 hrs and tag cement. If top of cement is deeper than 1900' install second cement plug. WOC 4 hrs, tag, and TOOH.
- 19 Install cast-iron DBP above cement plug.

** The following procedure assumes cement top behind 5-1/2" csg is shallower than Pittsburgh Coal. If cement top is deeper than Pittsburgh Coal then procedure will require modifications - consult with WET engineer and coal operator.*

- 20 RIH and install balanced plug(s) from top of BP to 1150' (approx 120' below base of Pittsburgh Coal). TOOH.
- ** Verify depth of Pittsburgh Coal with TC Energy geologist and correlate to rig floor.*
- 21 Perform cuts in 1 foot increments starting from 1 foot below base of Pittsburgh Coal to 1 foot above top of Pittsburgh Coal using multi-string cutter.
- 22 RIH and install balanced cement plug(s) from top of last cement plug to depth of cement top behind 5-1/2" csg. TOOH.
- 23 ND BOPs, pull casing slips, and remove remainder of wellhead.
- 24 Cut/pull all 5-1/2", 8-5/8", and 10-3/4" csgs that are free.
- * Do no pull 13-3/8" csg - leave in well in the event future well intervention required.*
- 25 RIH and install balanced cement plug(s) from top of last cement plug to surface.
- 26 Grout all uncemented annuli as deep as possible.
- 27 Install casing monument with API number affixed.
- 28 ~~Abandon well line.~~
- 29 Reclaim road and location.

Strader Gower
12/04/2025

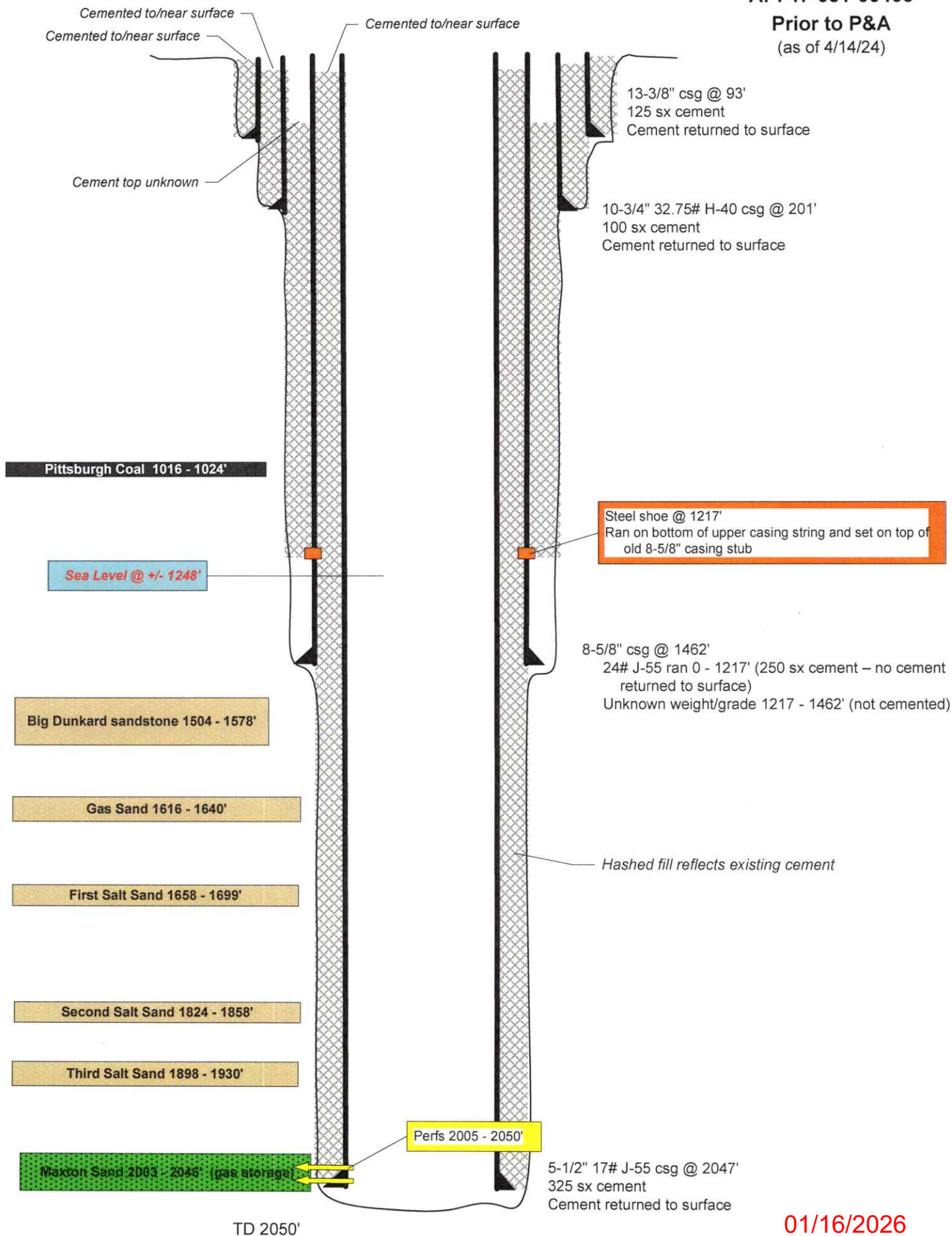
~ not to scale ~

Victory B 4603

API 47-051-00405

Prior to P&A

(as of 4/14/24)



01/16/2026

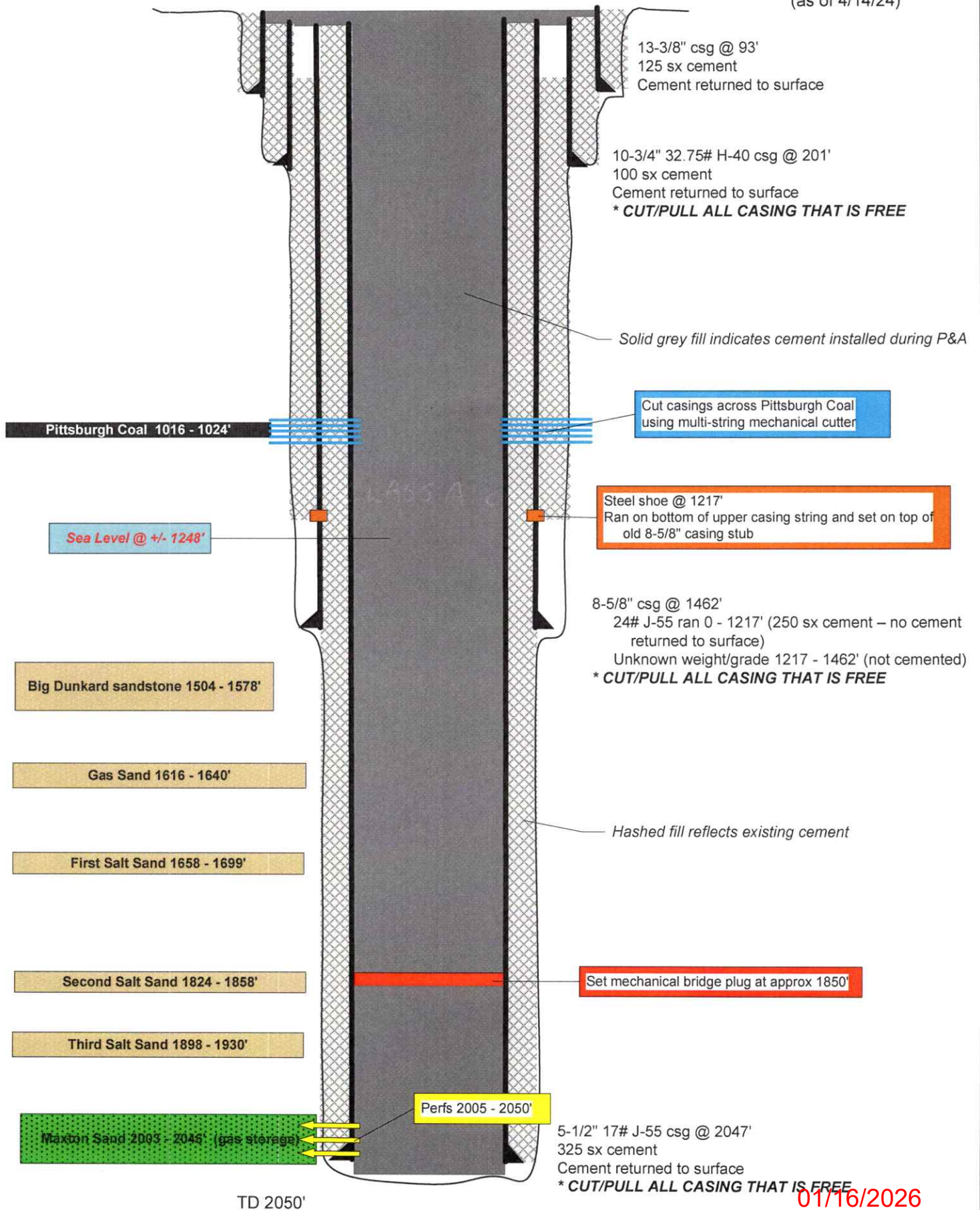
~ not to scale ~

Victory B 4603

API 47-051-00405

Proposed P&A

(as of 4/14/24)



01/16/2026



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

Quadrangle

Permit No. MARS 405-R

Oil or Gas Well GAS
(1192)

Company The Manufacturers Lt. and H. Co.
Address 800 Union Trust Bldg., Pittsburgh 19, Pa.
Farm U. N. York Acres 1.20
Location (waters)
Well No. 1-4603 Elev. 1250'
District Liberty County Monmouth
The surface of tract is owned in fee by
Address
Mineral rights are owned by
Address
Drilling commenced May 6, 1961
Drilling completed August 7, 1961
Date Shot 8/4/61 From 2002 To 2050
With Pilot Tube

Open Flow 92 /10ths Water in 4-1/2 Inch
/10ths Merc. in _____ Inch
Volume 1.578 Cu. Ft.
Rock Pressure 445 lbs. 5 days 1/4 in.
Oil _____ bbls. 1st 24 hrs.
Fresh water _____ feet
Salt water _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packer
Size			Kind of Packer
10 3/8"	931'	931'	
10 3/4"	2017'	2017'	Size of
8 5/8"	1217'	1217'	Depth set
5 1/2"	2017'	2017'	Perf. top
3			Perf. bottom
2			Perf. top
Liners Used			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____

COAL WAS ENCOUNTERED AT 1019 FEET _____ INCHES

FEET _____ INCHES FEET _____ INCHES

FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Pittsburgh	Coal	8	1019	1027			
Big Dunkard Sand		65	1515	1580			
Maxton Sand			2004	Not drilled through	Present depth 2007'		
Drill down to				2050			
Set 5 1/2" casing				2047			
Total depth				2050			
Run New 8 5/8" casing on a Steel Shoe to a depth of 1217'					and set it on top of 2017'		
of Original 8 5/8" casing left in the hole. Set at 1468'					(Capsule Jets)		
the 5 1/2" casing was perforated from 2002' to 2050' with 18" Bullet							

(Over)

01/16/2026

~~The Manufacturers Light and Heat Company~~
Company

6-1903-4

Division Four

Record of well No. C-769

on G. N. Yoho

Farm 126

Acres

Lease No.
26500

Cameron	Field	Liberty
---------	-------	---------

District:

Marshall

County W. Va.

State

Rig Commenced

19

Completed

19

Drilling Commenced Feb. 28

1918.

Completed

May 18.

19 18

Contractor G. F. Eagon

Address Pine Grove, West Virginia

Driller's Name

R. L. Reid, Foreman

CASING AND TUBING RECORD

Conductor	18"	10"	8 1/4"	7"	6 5/8"	5 8/10"	4"	3"	2"
Lead to Drgr.		211	147 1/2		198 1/2			2067	2065
Left in wall									

PACKER RECORD

SHOOTING RECORD

Size	Depth Set	Type Packer	Date	Type Explosive	Amount	DEPTH		Volume	Volume
						Top	Bottom	Before Cu. Ft.	After Cu. Ft.
6-5/8 x 3	2005	Spang Anchor							

VOLUME AND PRESSURE

[illegible]

TOTAL INITIAL OPEN FLOW

CUBIC FEET PER 24 HOURS

[illegible]

Examined above information and measurements and found to be correct by

Examined and Approved by

Contractor

Field Superintendent

NOTE—The above blank must be filled out carefully by the contractor, with a complete and accurate record of the well, and accompany, when presented for payment of the bill for drilling. All formations and known sands must be given by their proper name, with steel line measurements, and under the head of "Remarks" must be recorded in what sand and at what depth Oil, Gas or water was found, the quantity of same, the quality of the sand, and thickness of pay.

01/16/2026

WELL LOG SUMMARY

1 of 1 Sheets

LOCATION	COMPANY The Manufacturers Light and Heat Company				DIV. FIELD 11 Cameron, W. Va.		WELL NO. 4603						
	FARM G. N. Yoho		ACRES 126	LEASE NO. 26500	DISTRICT - Marshall Liberty		COUNTY Marshall	STATE W. Va.					
	TOPO. MAP		Quadrangle		Fr. of		of						
CONTRACTOR	CONTRACTOR Cecil Chieler and Son				Drilled from _____ Ft. to _____ Ft.								
	ADDRESS RFD # 2 Fairview, West Virginia				Type of Rig Drilling Machine								
	CONTRACTOR Cecil Chieler and Son				Drilled from 0 Ft. to 2050 Ft.								
	ADDRESS RFD # 2 Fairview, West Virginia				Type of Rig Drilling Machine								
DRILLING COMMENCED (DATE) May 6, 1961 DRILLING COMPLETED (DATE) August 7, 1961 COMPLETED TOTAL DEPTH 2050 ft. DATE PURCHASED FOR. WELL NO.													
HOLE SIZE	BIT GAUGE (INCHES)		18		13		10						
	FROM-TO (FEET)		0 to 93		0 to 201		0 to 1162						
	SIZE (O.D.)		13-3/8		10-3/4		8-5/8						
	WEIGHT/FOOT		48		32.75		24						
CASING AND TUBING	STEEL GRADE		H		H		J						
	COUPLING TYPE		Short		Short		Short						
	SETTING DEPTH		93		201		1217						
	LEFT IN HOLE		93		201		1162						
CEMENT	NO. OF SACKS		125		100		250						
	TYPE		1-S		1-S		1-S						
	WEIGHT #/GAL.		14.5		14.2		14.2						
	MANUFACTURER												
PACKER	TYPE												
	SIZE												
	SETTING DEPTH												
WELL STIMULATION	TREATMENT	TYPE *	SIZE AND/OR AMOUNT	ZONE TREATED	OPEN FLOW MCF/DAY	PERFORMED BY	DATE						
				From to	Before After								
				From to	Before After	REC							
				From to	Before After	SEP 1 1961							
OPEN FLOW TEST	DATE GAUGED	FORMATION	PAY ZONE		TYPE GAUGE (SPECIFY)	PRESSURE (SPECIFY UNITS)	SIZE OPENING-IN.	OPEN FLOW M.C.F./DAY					
	8 1 61	Maxton Sand	From 2047 to 2050		Pitot Tube	52/10 Water	4-1/2 Tubing 12.6	1,190					
	8 4 61	Do	From 2005 to 2050		Do	92/10 Water	Do	1,578					
WELLHEAD PRESSURE TESTS	DATE TAKEN	FORMATION	MINUTE PRESSURE - PSIG					WELLHEAD PRESSURE - PSIG					
			1	3	5	10	20	30	24 HR.	48 HR.	72 HR.	MAX. PRESS.	TIME
	8 4 61	Maxton Sand	70	180	280	400	430	430					
	8 9 61	Do										145	5 Days
MISC.	DEPTH MEASUREMENT TAKEN FROM:					DIST. TO GROUND		ELEVATION					
	<input checked="" type="checkbox"/> Derrick Floor <input type="checkbox"/> Ground Other (Specify) _____					2 ft.		1250'					
	LOGGED BY (COMPANY)					DATE LOGGED							
	Schlumberger Well Surveying Corporation					7 26 61							
REMARKS	* Note: Form PD-17 "Well Fracture Report" to be completed and attached, if applicable Run New 8-5/8" Casing on a Steel Shoe to a depth of 1217' and set it on top of 242' of Original 8-5/8" Casing left in the hole. Set at 1162' The 5-1/2" Casing was perforated From 2005' to 2050' with 184 Bullets .52 inch Flng Down Pressure 13 10 8 5-1/2 100# 100# 200# 600# Cement Return Yes Yes No Yes												

Attach additional sheets and forward to Production Dept. Pittsburgh General Office

Verified by

A. T. Grubbschaw
DIVISION ENGINEER

Approved by

P. H. E. S. M.
DIVISION SUPERINTENDENT

01/16/2026

WELL LOG SUMMARY

[illegible]

01/16/2026

WELL LOG

COMPANY			
The Manufacturers Light and Heat Company			
FARM			
G. N. Yoho		DIV.	WELL NO.
DISTRICT - FOWESSHOCK		4	4603
LIBERTY			
COUNTY			
Marshall		STATE	
OWNED BY		W Va.	
<input checked="" type="checkbox"/> COMPLETED	DATE	Aug. 7, 1961	
<input type="checkbox"/> PURCHASED	DATE		
<input type="checkbox"/> ABANDONED	DATE		
<input type="checkbox"/> SOLD	DATE		

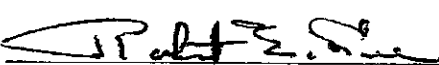
NOTICE OF WELL STATUS CHANGE

COMPANY The Manufacturers Light and Heat Company		FIELD Cameron	DIV. 4	FOREIGN WELL NO. (if any) C-769	COMPANY WELL NO. 4603
FARM NAME G. N. Yoho	WELL ON FARM XXXXXXXXXX	DISTRICT Liberty	COUNTY Marshall	STATE W. Va.	LEASE NO. 20500
		ACRES 1.26	DATE Completed Aug. 7, 1961		

STATUS PRIOR TO THIS REPORT	<input type="checkbox"/> DRILLING WELL	<input type="checkbox"/> Production	Remarks
	<input type="checkbox"/> ACTIVE WELL	<input type="checkbox"/> Storage	
	<input checked="" type="checkbox"/> ABANDONED WELL	<input type="checkbox"/> Production	
WELL STATUS CHANGE OR WORK PERFORMED	<input type="checkbox"/> COMPLETED	<input type="checkbox"/> Gas	
		<input type="checkbox"/> Dry	
	<input checked="" type="checkbox"/> REDRILLED FOR STORAGE		
	<input type="checkbox"/> RECONDITIONED		
	<input type="checkbox"/> RECONDITIONED & TRANSF. TO STORAGE		
	<input type="checkbox"/> TRANSFERRED TO	<input type="checkbox"/> Production	
		<input type="checkbox"/> Storage	
	<input type="checkbox"/> PURCHASED FOR	<input type="checkbox"/> Production	
		<input type="checkbox"/> Storage	
	<input type="checkbox"/> DRILLED DEEPER		
<input type="checkbox"/> PLUGGED AND ABANDONED			
<input type="checkbox"/> SOLD			

COMPLETION DATA (If applicable)	DRILLED TO 2050 feet Marion Sand sand		PLUGGED BACK <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES
	If Yes, to depth of _____ feet _____ sand		
	WELL TREATMENT <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes If Yes, Type of Treatment _____		
	OPEN	BEFORE XXXXX XXXXX XXXXX	TYPE OF GAUGE <input type="checkbox"/> Orifice Well Tester <input checked="" type="checkbox"/> Pitot Tube <input type="checkbox"/> Other (Specify) _____
		GAUGE READING 52/10 inches <input type="checkbox"/> Mercury <input checked="" type="checkbox"/> Water or _____ psig through 12.6" tubing after blowing _____ hours	
	FLOW	XXXXXXXXXX Perforating 1,190,000 cubic feet per day	ROCK PRESSURE _____ psig in _____ hours
	TEST	FINAL	TYPE OF GAUGE <input type="checkbox"/> Orifice Well Tester <input checked="" type="checkbox"/> Pitot Tube <input type="checkbox"/> Other (Specify) _____
		READING 92/10 inches <input type="checkbox"/> Mercury <input checked="" type="checkbox"/> Water or _____ psig through 12.6" tubing after blowing _____ hours	
		1,578,000 cubic feet per day	ROCK PRESSURE 430 psig in 1 hours & 4.5% in 5 days

AUTHORIZATION FOR WORK PERFORMED	<input type="checkbox"/> Well Order Number _____	For General Office Use	
	<input checked="" type="checkbox"/> Work Order Number 2100-L-1903-4	DEPARTMENT	NOTED BY
	<input type="checkbox"/> Abandonment Order Number _____	Gas Depletion	
		Geology	
		Storage	
WORK PERFORMED BY Cecil Chisler and Son,	CONTRACTORS NAME		
		Map	
		Land - Operating	
		Land - Accounting	
		Plant - Accounting	
		Civil Engineering	

Compiled By George F. McIlwain	Return to Land Operating Department 01/16/2026
Approved By  DIVISION SUPERINTENDENT	

WELL LOG SUMMARY

1 of 1 Sheets

LOCATION	COMPANY The Manufacturers Light and Heat Company				DIV. 1	FIELD Camden, N. Va.	WELL NO. 1403					
	FARM G. H. Yoho	ACRES 126	LEASE NO. 26500	DISTRICT Liberty	COUNTY Marshall	STATE N. Va.						
	TOPO. MAP Quadrangle _____ Ft. _____ of _____ of _____											
CONTRACTOR	TOP HOLE CONTRACTOR		CONTRACTOR ADDRESS		Drilled from _____ Ft. to _____ Ft.							
					Type of Rig _____							
	DRILLING CONTRACTOR		CONTRACTOR ADDRESS		Drilled from 0 Ft. to 2550 Ft.							
					Type of Rig Drilling Machine							
HOLE SIZE	BIT GAUGE (INCHES)		18		13		10					
	FROM-TO (FEET)		0 to 93		0 to 202		0 to 1462					
	SIZE (O.D.)		13-3/8		10-3/4		8-5/8					
	WEIGHT/FOOT		18		22.75		24					
	STEEL GRADE		H		H		J					
	COUPLING TYPE		Short		Short		Short					
	SETTING DEPTH		93		202		1217					
	LEFT IN HOLE		98		201		1462					
	NO. OF SACKS		105		100		250					
	TYPE		1-S		1-S		1-S					
CEMENT	WEIGHT #/GAL.		14.5		14.2		14.2					
	MANUFACTURER											
	TYPE											
PACKER	SIZE											
	SETTING DEPTH											
WELL STIMULATION	TREATMENT	TYPE *	SIZE AND/OR AMOUNT	ZONE TREATED	OPEN FLOW MCF/DAY	PERFORMED BY	DATE					
				From _____ to _____	Before _____ After _____							
				From _____ to _____	Before _____ After _____							
				From _____ to _____	Before _____ After _____							
				From _____ to _____	Before _____ After _____							
OPEN FLOW TEST	DATE GAUGED	FORMATION	PAY ZONE	TYPE GAUGE (SPECIFY)	PRESSURE (SPECIFY UNITS)	SIZE (SPECIFY UNITS)	OPEN FLOW M.C.F. / DAY					
	8 1 61	Marathon Sand	From 2047 to 2050	Pitot Tube	52/10	4-1/2	1.390					
	8 1 61	Do	From 2005 to 2050	Do	92/10	Do	1.570					
WELLHEAD PRESSURE TESTS	DATE TAKEN	FORMATION	MINUTE PRESSURE - PSIG					WELLHEAD PRESSURE - PSIG				
			1	3	5	10	20	30	24 HR.	48 HR.	72 HR.	MAX. PRESS.
	8 1 61	Marathon Sand	70	180	200	400	430	430				
	8 9 61	Do									145	5 Days
MISC.	DEPTH MEASUREMENT TAKEN FROM:				DIST. TO GROUND		ELEVATION					
	<input checked="" type="checkbox"/> Derrick Floor <input type="checkbox"/> Ground Other (Specify) _____				2 ft.		1250 1248					
	LOGGED BY (COMPANY) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Schubert Well Surveying Corporation				DATE LOGGED 7 26 61							
REMARKS	* Note: Form PD-17 "Well Fracture Report" to be completed and attached, if applicable											
	Run New 8-5/8" Casing on a Steel Shoe to a depth of 1217' and set it on top of 242' of Original 8-5/8" Casing left in the hole. Set at 1462' Ran in 1918											
	The 5-1/2" Casing was perforated From 2005' to 2050' with 124 Balls 52 inch											
	Flow Test Pressure											
Casing	23		10		8		5-1/2					
	1000		1000		2000		6000					
Return	Yes		Yes		No		Yes					

Attach additional sheets and forward to Production Dept. Pittsburgh General Office

Verified by

A. T. Hahschar
DIVISION ENGINEER

Approved by

R. J. E. S. M.
DIVISION SUPERINTENDENT

01/16/2026

L-1903-4



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle LittlistonPermit No. MARS-405-R

WELL RECORD

Oil or Gas Well GAS
(KIND)

Company The Manufacturers Lt. and Et. Co.
Address 800 Union Trust Bldg., Pittsburgh 19, Pa.
Farm G. N. Yoho Acres 126
Location (waters)
Well No. L-4603 Elev. 1250'
District Liberty County Marshall
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____
Drilling commenced May 6, 1961
Drilling completed August 7, 1961
Date Shot 8/4/61 From 2005 To 2050
With Pitot Tube
Open Flow 92 /10ths Water in 4-1/2 Inch
/10ths Merc. in _____ Inch
Volume 1,578 Cu. Ft.
Rock Pressure 445 lbs. 5 days 1/2 hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packerc
13 3/8"	93'	93'	
10 3/4"	201'	201'	Size of
8 5/8"	1217'	1462'	
6 1/2"			Depth set
5 1/2"	2047'	2047'	
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT 1019 FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft THICKNESS	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Pittsburgh Coal		8	1019	1027			
Big Dunkard Sand		65	1515	1580			
Maxton Sand			2004	Not drilled through	Present depth 2047'		
Drill down to				2050			
Set 5 1/2" casing				2047			
Total depth				2050			
Run New 8 5/8" casing on a Steel Shoe to a depth of 1217' and set it on top of 242' of Original 8 5/8" casing left in the hole. Set at 1462'							
(Capsule Jets)							
The 5 1/2" casing was perforated from 2005' to 2050' with 184 Bullets .52 inch							

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL DRILLING PERMIT

MERRILL
&
RECONSTRUCTIONPermit No. WAB-105-2MARCH 6, 19 61TO THE MANUFACTURING LIGHT & HEAT COMPANY

Well Operator

LOCATION OF WELL:

808 UNION TRUST BUILDING

Street

LIBERTY

DISTRICT

PITTSBURGH 19, PENNSYLVANIA

City

MARSHALL

COUNTY

WELL No. L-4603 ELEVATION 1250'G. H. YUND

FARM

ACRES 126The Department of Mines received your Notice and Plat of the Well described above on the 23rd day ofFEBRUARY19 61

, showing proposed location for drilling an oil or gas well.

Ten days having expired since the receipt of Notice and Plat and no objections having been made by the coal owners, coal operators, or the Department of Mines, the location is approved and permission is granted you to drill strictly in accordance with the several provisions of Chapter 22, Code of 1931, the Well to be numbered and located as above shown and more particularly as indicated on the Plat on file with this Department.

This Permit is assignable either by separate instrument, or incident to the transfer of title to the oil and gas, or of the right to drill therefore at said location, but no such assignment shall entitle the assignee to drill thereat until he shall have filed with the Department of Mines a certified, or sworn copy of the instrument assigning same, or as an incident to which such assignment was made.

In case the well is not commenced within four months from the above date, this Permit shall expire and be of no further force or effect.

GREGORY L. WILSON

DIRECTOR

Department of Mines

BY

ASSISTANT DIRECTOR-OIL AND GAS DIVISION

01/16/2026

WW-4A
Revised 6-07

1) Date: 11/20/2025
2) Operator's Well Number
Victory B 4603

3) API Well No.: 47 - 051 - 00405-00-00

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name Mason Dixon Farms, LLC	Name Consol RCPC, LLC / Marshall County Coal Resources, Inc.
Address P.O. Box 260911	Address SEE BELOW.
Melbourne, FL 32936	
(b) Name	(b) Coal Owner(s) with Declaration
Address	Name Consol RCPC, LLC
	Address 275 Technology Drive, Suite 101
	Canonsburg, PA 15317
(c) Name	Name Marshall County Coal Resources, Inc.
Address	Address 46226 National Road West
	St. Clairsville, OH 43950
6) Inspector Strader Gower	(c) Coal Lessee with Declaration
Address 2525 West Alexander Road	Name N/A
Valley Grove, WV 26060	Address
Telephone (304) 993-6188	

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator Columbia Gas Transmission, LLC
By: Brad Nelson
Its: Storage Engineer
Address 455 Racetrack Road
Washington, PA 15301
Telephone 724-250-0610

Subscribed and sworn before me this 20th day of November, 2025
My Commission Expires 11/15/2027

Notary Public

Commonwealth of Pennsylvania - Notary Seal
EMILY KALE LEACH - Notary Public
Washington County
My Commission Expires November 18, 2027
Commission Number 1359854

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

01/16/2026

Columbia Gas Transmission, LLC

1700 MacCorkle Ave., SE, Charleston, WV, USA 25325



November 26, 2025

Mason Dixon Farms, LLC
P.O. Box 360911
Melbourne, FL 32936

TC Energy (Columbia Gas Transmission, LLC) is applying for a permit to the WV Department of Environmental Protection – Office of Oil and Gas, to plug and abandon existing underground natural gas storage wells located on property owned by you. As reference, the field and well ID is:

- Victory B 4603 (API # 47-051-00405-00-00)
- Victory B 4799 (API # 47-051-00500-00-00)

As part of the well permitting process, TC Energy (Columbia), the well operator, is required to provide a copy of all applicable permit application forms for your review and record retention.

If you have questions, feel free to call.

Regards,

A handwritten signature in black ink that appears to read "Brad Nelson".

Brad Nelson
Storage Engineer
TC Energy (Columbia Gas Transmission, LLC)
brad_nelson@tcenergy.com
off: 724-223-2753
cell: 724-250-0610



December 2, 2025

Dear Brad Nelson:

The following is in response to your request for proof of delivery on your item with the tracking number:
7020 3160 0001 5077 9691.

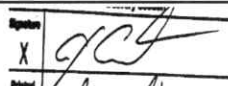
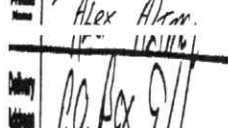
Item Details

Status:	Delivered, Individual Picked Up at Postal Facility
Status Date / Time:	December 2, 2025, 10:43 am
Location:	MELBOURNE, FL 32935
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic

Shipment Details

Weight:	7.0oz
----------------	-------

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

01/16/2026

7020 3160 0001 5077 9691

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

Melbourne, FL 32936

Certified Mail Fee	\$5.30
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$2.90
<input type="checkbox"/> Return Receipt (electronic)	\$0.00
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00
<input type="checkbox"/> Adult Signature Required	\$0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00
Postage	\$3.28
Total Postage and Fees	\$11.40

Sent To Mason Dixon Forms, LLC
 Street and Apt. No., or PO Box No. P.O. Box 360911
 City, State, ZIP+4® Melbourne, FL 32936

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions



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- Insurance coverage is *not* available for purchase with Certified Mail service. However, the purchase of Certified Mail service does not change the insurance coverage automatically included with certain Priority Mail items.
- For an additional fee, and with a proper endorsement on the mailpiece, you may request the following services:
 - Return receipt service, which provides a record of delivery (including the recipient's signature). You can request a hardcopy return receipt or an electronic version. For a hardcopy return receipt, complete PS Form 3811, *Domestic Return Receipt*; attach PS Form 3811 to your mailpiece;
 - Restricted delivery service, which provides delivery to the addressee specified by name, or to the addressee's authorized agent.
 - Adult signature service, which requires the signee to be at least 21 years of age (not available at retail).
 - Adult signature restricted delivery service, which requires the signee to be at least 21 years of age and provides delivery to the addressee specified by name, or to the addressee's authorized agent (not available at retail).
- To ensure that your Certified Mail receipt is accepted as legal proof of mailing, it should bear a USPS postmark. If you would like a postmark on this Certified Mail receipt, please present your Certified Mail item at a Post Office™ for postmarking. If you don't need a postmark on this Certified Mail receipt, detach the barcoded portion of this label, affix it to the mailpiece, apply appropriate postage, and deposit the mailpiece.

IMPORTANT: Save this receipt for your records.

PS Form 3800, April 2015 (Reverse) PSN 7530-02-000-9047

01/16/2026

Columbia Gas Transmission, LLC

1700 MacCorkle Ave., SE, Charleston, WV, USA 25325



November 26, 2025

Consol RCPC, LLC

275 Technology Drive, Suite 101

Canonsburg, PA 15317

TC Energy (Columbia Gas Transmission, LLC), an underground natural gas storage operator, is planning to abandon the following storage wells in Marshall County, WV. Records indicate that Consol RCPC, LLC is coal operator and owner.

- Victory B 4603 (API # 47-051-00405-00-00) – Plug and Abandon
- Victory B 4799 (API # 47-051-00500-00-00) – Plug and Abandon

To comply with WVDEP Code, TC Energy (Columbia) is required to provide the coal operator and owner the following documents as notification and for processing.

- WV DEP form WW-4A (Notice of Application to Plug and Abandon a Well)
- WV DEP form WW-4B (Application for a Permit to Plug and Abandon)
- WV DEP form WW-7 (Well Location Form)
- WV DEP form WW-9 (Fluids/Cuttings Disposal & Reclamation Plan)

If you have questions, feel free to call.

Regards,

A handwritten signature in black ink, appearing to read "Brad Nelson".

Brad Nelson

Storage Engineer

TC Energy (Columbia Gas Transmission, LLC)

brad_nelson@tcenergy.com

off: 724-223-2753

cell: 724-250-0610

7020 3160 0001 5077 9684

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

Canonsburg, PA 15317

OFFICIAL USE

Certified Mail Fee \$5.30

\$0.00

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$0.00☐ Return Receipt (electronic) \$0.00☐ Certified Mail Restricted Delivery \$0.00☐ Adult Signature Required \$0.00☐ Adult Signature Restricted Delivery \$0.00

Postage \$3.28

\$11.40

Total Postage and Fees

\$

Sent To

CONSOL RCPC, LLC

Street and Apt. No., or PO Box No.

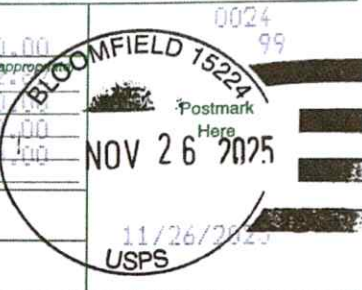
275 Technology Drive, Suite 101

City, State, ZIP+4®

Canonsburg, PA 15317

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions



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IMPORTANT: Save this receipt for your records.

PS Form 3800, April 2015 (Reverse) PSN 7530-02-000-9047

01/16/2026



December 1, 2025

Dear Brad Nelson:

The following is in response to your request for proof of delivery on your item with the tracking number:
7020 3160 0001 5077 9684.


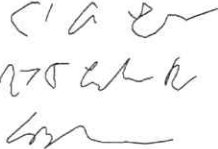
Item Details

Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	December 1, 2025, 11:42 am
Location:	CANONSBURG, PA 15317
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic

Shipment Details

Weight:	7.0oz
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Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

01/16/2026

Columbia Gas Transmission, LLC

1700 MacCorkle Ave., SE, Charleston, WV, USA 25325



November 26, 2025

Marshall County Coal Resources, Inc.
46226 National Road West
St. Clairsville, OH 43950

TC Energy (Columbia Gas Transmission, LLC), an underground natural gas storage operator, is planning to abandon the following storage wells in Marshall County, WV. Records indicate that Marshall County Coal Resources, Inc. is coal operator and owner.

- Victory B 4507 (API # 47-051-00326-00-00) – Plug and Abandon
- Victory B 4603 (API # 47-051-00405-00-00) – Plug and Abandon
- Victory B 4799 (API # 47-051-00500-00-00) – Plug and Abandon

To comply with WVDEP Code, TC Energy (Columbia) is required to provide the coal operator and owner the following documents as notification and for processing.

- WV DEP form WW-4A (Notice of Application to Plug and Abandon a Well)
- WV DEP form WW-4B (Application for a Permit to Plug and Abandon)
- WV DEP form WW-7 (Well Location Form)
- WV DEP form WW-9 (Fluids/Cuttings Disposal & Reclamation Plan)

If you have questions, feel free to call.

Regards,

A handwritten signature in black ink, appearing to read "Brad Nelson".

Brad Nelson
Storage Engineer
TC Energy (Columbia Gas Transmission, LLC)
brad_nelson@tcenergy.com
off: 724-223-2753
cell: 724-250-0610

7020 3160 0001 5077 9677

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St. Clairsville, OH 43950

OFFICIAL USE

Certified Mail Fee	\$5.30	0024
Extra Services & Fees (check box, add fee as appropriate)		99
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00	
<input type="checkbox"/> Return Receipt (electronic)	\$0.00	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00	
<input type="checkbox"/> Adult Signature Required	\$0.00	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00	
Postage	\$3.56	
Total Postage and Fees	\$11.68	
<p>Sent To <u>Marshall County Coal Resources, Inc.</u> <u>46226 National Road West</u> <u>St. Clairsville, OH 43950</u></p>		

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

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PS Form 3800, April 2015 (Reverse) PSN 7530-02-000-9047

01/16/2026



December 1, 2025

Dear Brad Nelson:

The following is in response to your request for proof of delivery on your item with the tracking number:
7020 3160 0001 5077 9677.

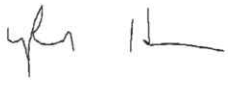
Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	December 1, 2025, 9:06 am
Location:	SAINT CLAIRSVILLE, OH 43950
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic

Shipment Details

Weight:	8.0oz
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Recipient Signature

Signature of Recipient:	
Address of Recipient:	46226 NATIONAL RD SAINT CLAIRSVILLE, OH 43950 8742

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

01/16/2026

WW-9
(5/16)

API Number 47 - 051 - 00405-00-00

Operator's Well No. _____

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Columbia Gas Transmission, LLC OP Code 307032

Watershed (HUC 10) Fish Creek Quadrangle Wileyville, WV

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☒

Will a pit be used? Yes ☒ No ☐

If so, please describe anticipated pit waste: Fresh water, cement returns, bentonite gel, NaCl salt

Will a synthetic liner be used in the pit? Yes ☒ No ☐ If so, what ml.? 20

Proposed Disposal Method For Treated Pit Wastes:

- ☐ Land Application (if selected provide a completed form WW-9-GPP)
☒ Underground Injection (UIC Permit Number 34-119-28776, 34-167-23862)
☐ Reuse (at API Number _____)
☐ Off Site Disposal (Supply form WW-9 for disposal location)
☒ Other (Explain Appalachian Water Services, Station W1 Ronco WTP, Masontown, PA - Perm't 2608201, Reserve Environmental Services (RES), Mud Masters)

Will closed loop system be used? If so, describe: No

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc.

Additives to be used in drilling medium? _____

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) Subsoils

-Landfill or offsite name/permit number? _____

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Brad Nelson

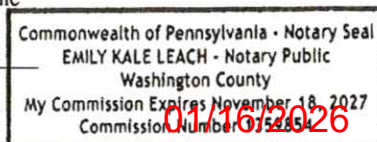
Company Official (Typed Name) Brad Nelson

Company Official Title Storage Engineer

Subscribed and sworn before me this 20th day of November, 2025

Emily K. Leach Notary Public

My commission expires 11/18/2027



Proposed Revegetation Treatment: Acres Disturbed <1.0 Prevegetation pH 6.5

Lime 2 Tons/acre or to correct to pH 7

Fertilizer type 10-10-10

Fertilizer amount 600 lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Annual Rye	40	Orchard Grass and/or Tall Fescue	29
		Birdsfoot trefoil (empire)	9
		Annual Rye	12

For wetland areas: Annual Rye (40 lbs/acre) until indigenous plants re-establish cover.

Attach:
Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Strader Gower

Comments: _____

Title: Oil & Gas Inspector Date: 12/04/2025

Field Reviewed? (X) Yes () No

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
GROUNDWATER PROTECTION PLAN

Operator Name: Columbia Gas Transmission, LLC

Watershed (HUC 10): Fish Creek

Quad: Wileyville, WV

Farm Name: _____

1. List the procedures used for the treatment and discharge of fluids. Include a list of all operations that could contaminate the groundwater.

No fertilizer will be stored on site. Small quantities of fuel, oil, and lubricants will be stored on site, but located within secondary containment.

Accidental release from well fluids and spills from construction equipment are the only sources of contaminate to groundwater.

All accumulated fluids to be hauled off site to UIC disposal facility.

2. Describe procedures and equipment used to protect groundwater quality from the list of potential contaminant sources above.

All construction equipment will be inspected daily for leaks. Spill kits will be on site.

3. List the closest water body, distance to closest water body, and distance from closest Well Head Protection Area to the discharge area.

The closest water body is Valley Run approximately 1750 feet to the W/NW. The nearest Wellhead Protection area is 7.4 mi. to the E/SE (WV3305202 - Hundred Littleton PSD).

4. Summarize all activities at your facility that are already regulated for groundwater protection.

N/A

5. Discuss any existing groundwater quality data for your facility or an adjacent property.

01/16/2026

N/A

6. Provide a statement that no waste material will be used for deicing or fill material on the property.

No waste material will be used for deicing or fill material on the property.

7. Describe the groundwater protection instruction and training to be provided to the employees. Job procedures shall provide direction on how to prevent groundwater contamination.

During routine tailgate meetings groundwater protection will be a topic of discussion.

8. Provide provisions and frequency for inspections of all GPP elements and equipment.

No fertilizer will be stored on site. Small quantities of fuel, oil, and lubrications will be stored on site, but located within secondary containment. Construction equipment will be inspected daily for leaks or spill.

Signature: Strader Gower

Date: 12/04/2025

01/16/2026

WVDEP Reclamation Plan Site Overview

Victory B 4803 (API # 47-051-00405-00-00)

- BMP's and erosion control devices to be utilized per WVDEP guidelines and Columbia's WV Environmental Construction Standards.
- Existing drainage, culverts, and road ditches to be maintained.
- Minor grading and surface material to be applied as needed.

Victory B - 0308

Legend

- Victory B 4803
- Victory B 4803 Access Route
- Victory B 4803 LOD

Victory B - 04603

Greenfield Ridge

Victory B - 04604

Google Earth

01/16/2026

900 ft

WVDEP Reclamation Plan Site Detail

Victory B 4603 (API # 47-051-00405-00-00)

- BMP's and erosion control devices to be utilized per WVDEP guidelines and Columbia's WV Environmental Construction Standards.
- Existing drainage, culverts, and road ditches to be maintained.
- Minor grading and surface material to be applied as needed.

Legend

- Victory B 4603
- Victory B 4603 Access Route
- Victory B 4603 LOD

Victory B_g 04603

Pit A, Pit B:
50' x 10' x 4' deep

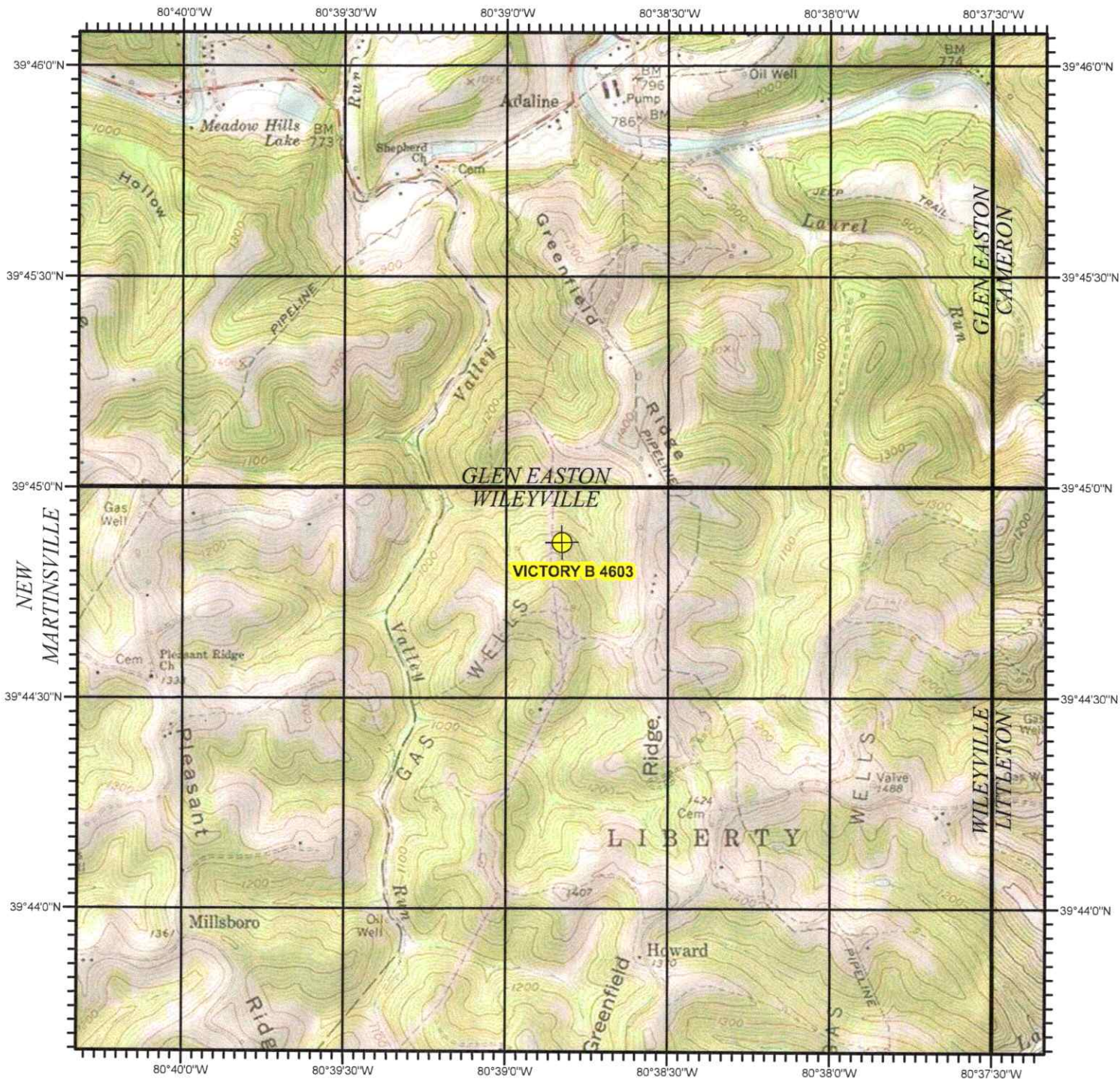
Google Earth

01/16/2026

300 ft

N

POWHATAN POINT

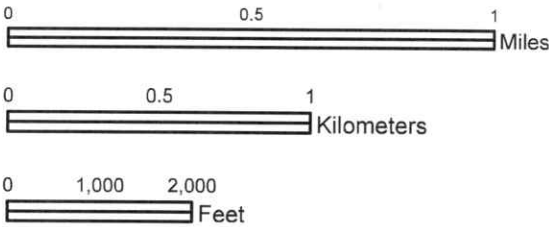


PORTERS FALLS

PINE GROVE

BIG RUN

VICTORY B 4603
MARSHALL COUNTY, WV



USGS TOPOGRAPHIC QUADRANGLE
WILEYSVILLE, WV - 1976
North American 1983 Datum (NAD83)

SCALE 1:24,000

01/16/2026

WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 47-051-00405-00-00 WELL NO.: Victory B 4603

FARM NAME: YOHO, G. N.

RESPONSIBLE PARTY NAME: Columbia Gas Transmission, LLC

COUNTY: Marshall DISTRICT: Liberty

QUADRANGLE: Wileyville, WV

SURFACE OWNER: Mason Dixon Farms, LLC

ROYALTY OWNER: Fred Hammers, Jack R. Hammers, Toni Jo Mason Private Foundation, Inc., Twila G. Whipkey Estate, Greenfield Resources, et. al.

UTM GPS NORTHING: 4,399,828.396

UTM GPS EASTING: 530,230.455 GPS ELEVATION: 1,255

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS ☐ : Post Processed Differential ☒

Real-Time Differential ☐

Mapping Grade GPS ☐ : Post Processed Differential ☐

Real-Time Differential ☐

4. Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Paul N. N...
Signature

Storage Engineer
Title

10/21/2025
Date

01/16/2026



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permits issued 4705100326 00405 00500

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Mon, Jan 12, 2026 at 10:55 AM

To: Strader C Gower <strader.c.gower@wv.gov>, Brad Nelson <brad_nelson@tcenergy.com>, ebuzzard@marshallcountywv.org

To whom it may concern, plugging permits have been issued for 4705100326 00405 00500.

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James Kennedy

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

601 57th Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

james.p.kennedy@wv.gov

3 attachments **4705100326.pdf**
3219K **4705100500.pdf**
4239K **4705100405.pdf**
4279K

01/16/2026