



COAL OWNED BY M. R. Hanna Coal Company  
 Storage  NEW LOCATION   
 DRILL DEEPER  ABANDONMENT

*Robert M. Hill* 361-E (JF)

COMPANY The Manufacturers Light & Heat Company  
 ADDRESS 800 Union Trust Bldg. Pittsburgh, Pa.  
 FARM Margaret Walton  
P-25/3 ACRES 140 LEASE NO. 28903  
 WELL (FARM) NO. 7 SERIAL NO. L-4775  
 ELEVATION (SPIRIT LEVEL) 1108'  
 QUADRANGLE Cameron N.W. 1/4. 1 P. - 7 1/2' (1/42,500)  
 COUNTY Marshall DISTRICT Liberty  
U.S.G.S. B.M. B-127  
 FILE NO. \_\_\_\_\_ DRAWING NO. Y-25-726  
 DATE April 15, 1963 SCALE 1" = 800'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

**WELL LOCATION MAP**

FILE NO. MARS-496

+ DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS. SCALE 1 TO ~~62,500~~ <sup>12400</sup>. LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.  
 - DENOTES ONE INCH SPACES ON BORDER LINE OF ORIGINAL TRACING.



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

STORAGE

WELL RECORD

Oil or Gas Well GAS  
(1112)

Quadrangle Cameron

Permit No. MARS-496

Company The Mfrs. Lt. and Ht. Company  
Address 800 Union Trust Bldg., Pittsburgh 19, Pa.  
Farm Margaret Walton Acres 140  
Location (waters) \_\_\_\_\_  
Well No. 4775 Elev. 1108.00'  
District Liberty County Marshall  
The surface of tract is owned in fee by \_\_\_\_\_  
Address \_\_\_\_\_  
Mineral rights are owned by \_\_\_\_\_  
Address \_\_\_\_\_  
Drilling commenced May 16, 1963  
Drilling completed May 24, 1963  
Date Shot 5/24/63 From Maxton To Big Injun  
With Pitot Tube  
Open Flow /10ths Water in \_\_\_\_\_ Inch  
2.25 PBIG / water in 4 1/2 Inch  
Volume 4,108,000 Cu. Ft.  
Rock Pressure 400 lbs. 24 hrs.  
Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
Fresh water \_\_\_\_\_ feet  
Salt water \_\_\_\_\_ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
12 3/8"	33'	33'	
10			Size of
8 5/8"	867'	867'	
6 1/2"			Depth set
5 1/2"	2068'	2068'	
2			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_

COAL WAS ENCOUNTERED AT 800 FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Formation	Color	THICKNESS	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
✓ Pittsburgh Coal		8	800	808			
✓ Murphy Sand		38	910	948			
✓ Big Dunkard		69	1304	1373			
✓ 1st Salt Sand		14	1476	1490			
✓ 3rd Salt Sand		21	1695	1716			
✓ Maxton Sand		32	1808	1840	Perforated	1808 to 1840'	
✓ Lower Maxton Sand		10	1874	1884			
✓ Big Lime		43	1888	1931			
✓ Big Injun			1934		Perforated	2020 to 2026'	
Total Depth				2036'			
5 1/2" Float Shoe set at				2068'		1888	1931
5 1/2" Insert Float Ck. at				2050'		1108	1108
						780	823

