



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Monday, January 12, 2026
WELL WORK PLUGGING PERMIT
Vertical Plugging

COLUMBIA GAS TRANSMISSION, LLC
1700 MACCORKLE AVENUE SE

CHARLESTON, WV 25314

Re: Permit approval for 4799
47-051-00500-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Acting Chief

A handwritten signature in black ink, appearing to read 'Jason Harmon', is written over the printed name and title.

Operator's Well Number: 4799
Farm Name: BLAKE, J. & M. A.
U.S. WELL NUMBER: 47-051-00500-00-00
Vertical Plugging
Date Issued: 1/12/2026

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

1) Date November 25, 2025
2) Operator's
Well No. Victory B 4799
3) API Well No. 47-051 - 00500-00-00

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil ____/ Gas X/ Liquid injection ____/ Waste disposal ____/
(If "Gas, Production ____ or Underground storage X) Deep ____/ Shallow X
- 5) Location: Elevation 870' Watershed Fish Creek
District Liberty County Marshall Quadrangle Cameron, WV
- 6) Well Operator Columbia Gas Transmission, LLC 7) Designated Agent Brad Nelson, Storage Engineer
Address 1700 MacCorkle Avenue S.E., P.O. Box 1273 Address 455 Racetrack Road
Charleston, WV 25325 Washington, PA 15301
- 8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Strader Gower Name Next LVL Energy, LLC
Address 2525 West Alexander Road Address 736 W. Ingomar Road, Unit 268
Valley Grove, WV 26060 Ingomar, PA 15127

10) Work Order: The work order for the manner of plugging this well is as follows:

Refer to enclosed:

- 1) Well job plan.
- 2) Prior to P&A wellbore schematic.
- 3) Proposed P&A wellbore schematic.

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Strader Gower Date 11/26/2025

01/16/2026

| | | | | | |
|--|-----------------|-----------------------------------|---|----------------------|------------------------------|
| WELL JOB PLAN | | STS Well Engineering & Technology | | PAGE 3 | DATE JOB PREPARED: 2/22/2024 |
| Objective: Plug Well and Abandon Well Pipeline | | | | LAST PROFILE UPDATE: | |
| TITLE: Plug and Abandonment | | WORK TYPE: WR | | | |
| FIELD: Victory B | WELL: 4799 | | | | |
| STAT: WV | SHL (Lat/Long): | 0 | 0 | API: 47-051-00500 | |
| TWP: Liberty | BHL (Lat/Long): | 0 | 0 | CNTY: Marshall | |

PROCEDURE

STORAGE ZONE DEPTH IS RELATIVELY SHALLOW AND WILL REQUIRE HIGH DENSITY KILL FLUID. IT IS RECOMMENDED TO PERFORM WELL ABANDONMENT WORK IN THE SPRING WHEN STORAGE PRESSURES ARE LOW.

Because well is located in an area in which coal resources are extracted, this procedure incorporates performing casing cuts across Pittsburgh Coal, which is normally the preferred method of plugging for coal operator. If coal operator requests alternate method then procedure will require modifications.

Note that flanged wellhead is old ANSI 400 Series components, rated at 960 psig. A 8" ANSI 400 Series x 7-1/16" API 2K DSA will be required to perform well work.

- 1 Obtain EM&CP, pipeline crossing evaluation, call before you dig, etc. Prepare site specific SPCC.
- 2 Notify landowner.
- 3 Obtain General Work Permit and Wellsite Review & Turnover Form from Operations.
- 4 Notify Reservoir Engineering & Geosciences (REG) of intent to take well out of service.
- 5 Notify environmental inspector prior to beginning work.
- 6 If required, notify State/Federal regulatory agencies prior to beginning work.
- 7 Disconnect well line.
- 8 Install ECD's per EM&CP. Prepare access road and well site.
- 9 Service all wellhead valves.
- 10 Document initial casing and annular pressures.
- 11 Kill well. Consult with WET engineer for fluid type and required minimum fluid density.

CLASS A cement

** Consult with WET engineer to determine if installation of inflatable bridge plug is required before removing restricted wellhead components and replacing with full bore access components.*

- 12 MIRU CTU and install temporary inflatable BP at +/- 1400 ft - confirm setting depth with WET engineer. Temporarily RD CTU.
- 13 Top well with kill weight fluid and perform 200 psig pressure test, to verify integrity of BP barrier.
- 14 Remove wellhead components down to casing head. Install 8" ANSI 400 Series x 7-1/16" API 2K DSA and 7-1/16" API 2K gate valve.
- 15 RU CTU and retrieve inflatable bridge plug. RDMO CTU.
- 16 Obtain CBL from TD to surface - keep hole full of fluid for logging to surface.
- * Results of CBL may require modifications to procedure. Consult with WET engineer.*
- 16 MIRU service rig.
- 17 NU double ram (blind bottom + pipes top) and annular BOPs. Pressure test BOPs low/high 250/800 psig. **DO NOT EXCEED 900 PSIG - CASING HEAD IS ONLY RATED FOR 960 PSIG.**
- 18 RIH with 4-1/2" carbide milling shoe and clean to TD.
- 19 Install balanced cement plug from TD to 1200'. Slowly pull work string above cement top and reverse circulate to clean tubulars. WOC minimum of 6 hrs and tag cement. If top of cement is deeper than 1400' install second cement plug. WOC 4 hrs, tag, and TOOH.
- 20 Install cast-iron DBP above cement plug.
- 21 Perform 200 psig pressure test to confirm barrier integrity.

** The following procedure assumes cement top behind 5-1/2" is shallower than Pittsburgh Coal. If cement top is deeper than Pittsburgh Coal then procedure will require modifications - consult with WET engineer and coal operator.*

- 22 RIH and install balanced plug(s) from top of BP to 700' (approx 150' below base of Pittsburgh Coal). TOOH.
- ** Verify depth of Pittsburgh Coal with TC Energy geologist and correlate to rig floor.*
- 23 Perform cuts in 1 foot increments starting from 1 foot below base of Pittsburgh Coal to 1 foot above top of Pittsburgh Coal using multi-string cutter.
- 24 RIH and install balanced cement plug(s) from top of last cement plug to depth of cement top behind 5-1/2' csg. TOOH.
- 25 ND BOPs, pull casing slips, and remove remainder of wellhead.
- 26 Cut/pull all 5-1/2" and 8-5/8" csg that is free.
- * Do no pull 13-3/8" csg - leave in well in the event future well intervention required.*
- 27 RIH and install balanced cement plug(s) from top of last cement plug to surface.
- 28 Grout/top all uncemented annuli.
- 29 Install casing monument with API number affixed.
- 30 Abandon well line.
- 31 Reclaim road and location.

Strader Gower

11/26/2025

01/16/2026

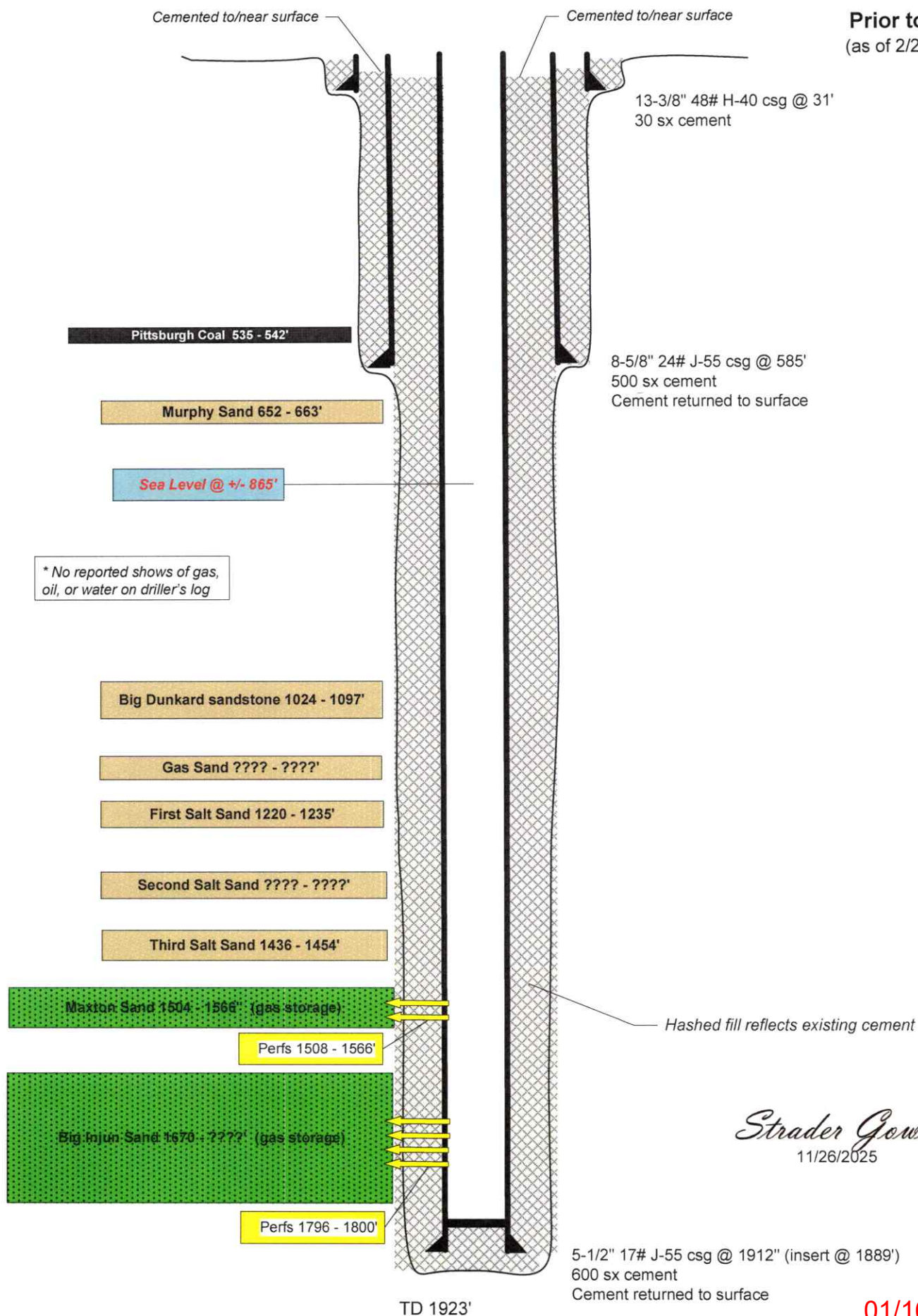
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Victory B 4799

API 47-051-00500

Prior to P&A

(as of 2/22/2024)



Strader Gower
11/26/2025

01/16/2026

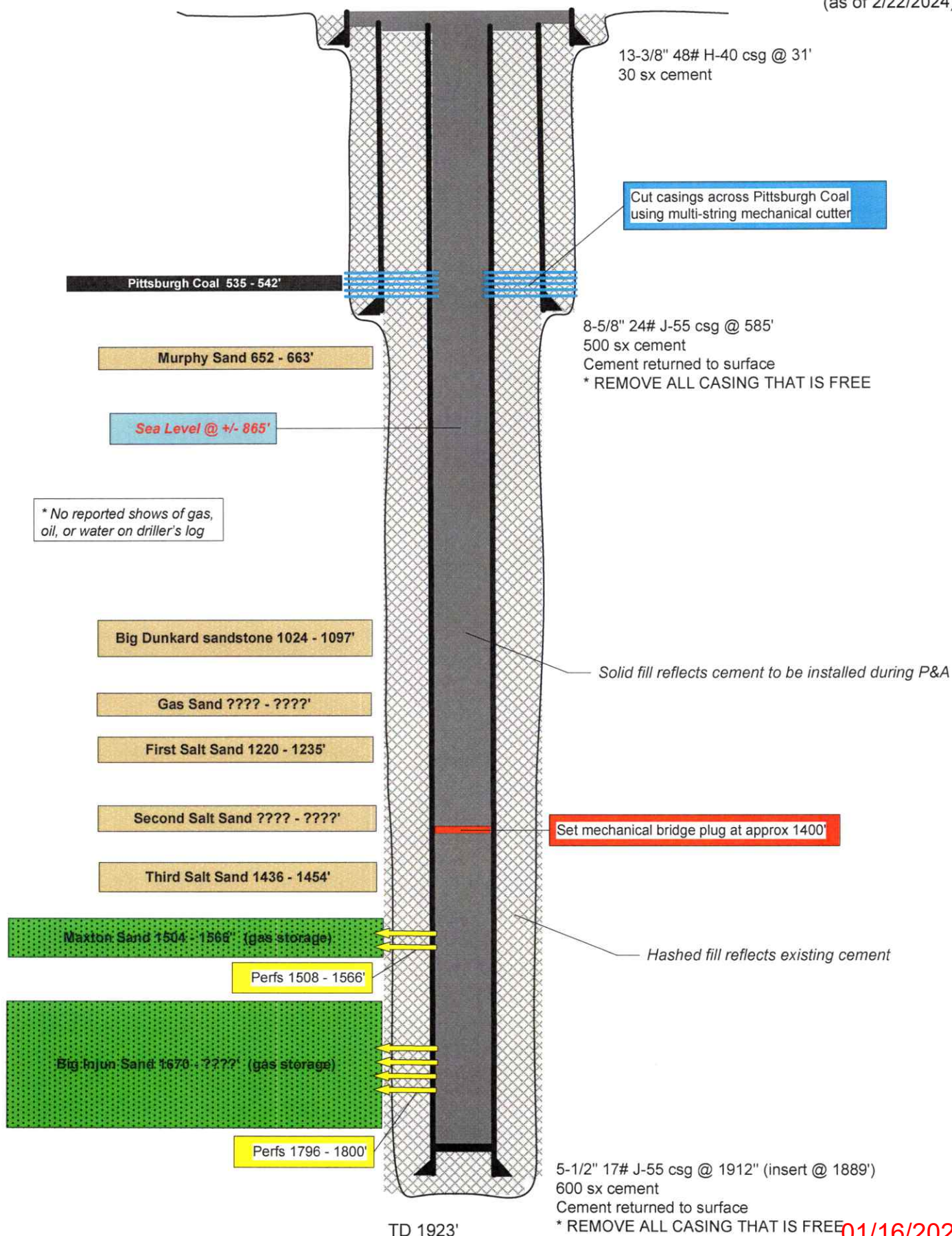
~ not to scale ~

Victory B 4799

API 47-051-00500

Proposed P&A

(as of 2/22/2024)



01/16/2026

LOHMANN - JOHNSON



Oil Company, Inc.

OFFICES IN
EVANSVILLE, INDIANA
DENVER, COLORADO
CALGARY, ALBERTA, CANADA
PITTSBURGH, PENNSYLVANIA

1306 Clark Bldg.

Manufacturers Light & Heat Co.,
Box 398
Hundred, West Virginia
Attn: Mr. Duane Cable

"REPECTOR"
Date Started 6/22/63
Date Completed 6/27/63
Total Depth 1,935'

Well: J. & M. A. Blake L-4799
Liberty District
Marshall County, West Virginia

Conductor Pipe: Ran 1 Jt. of 13-3/8" Casing.
Cemented with 30 sacks of Cement and 1 Sack of
Calcium Chloride.

Surface Pipe: Ran 19 Jts. of 8-5/8" Casing (606').
Cemented with 650 sacks Cement & 4 Sacks Flocele.

Production Pipe: Ran 60 Jts. (1923.21') of 5-1/2"
Casing. Cemented with 600 sacks Cement.

DRILLERS LOG

0 - 35 Sand & Shale
35 - 100 Sand
100 - 490 Sand & Shale
490 - 545 Shale
545 - 552 Pgh. Coal
552 - 985 Shale
985 - 1590 Sand, Shale & Lime
1590 - 1935 Sand & Lime

I hereby certify that this is a true and correct copy of the Drillers Log as shown on the
Drilling Report.

Alma C. Wamer

01/16/2026

WELL LOG SUMMARY

| | | | |
|----------------------------|--|--|--------------------------------------|
| DIST. FIELD | FARM | COUNTY | WELL NO. |
| 4 VICTORY | Marshall | BLAKE | 4799 |
| ORIGIN OF FORMATION DEPTHS | <input type="checkbox"/> Driller's Log | <input type="checkbox"/> Service Company Log | <input type="checkbox"/> Combination |

| FORMATION | TOP | BOTTOM | THICKNESS | REMARKS (Water, Gas, Oil encountered-Open Flows-Rock Pressure-etc.) |
|-----------|-----|--------|-----------|--|
|-----------|-----|--------|-----------|--|

| | | | | | |
|------------------|----|----|----|-----|-------|
| Depth | KB | KB | TO | \$1 | 12.25 |
| All Depth | KB | KB | TO | \$1 | 12.25 |

Drill 17 1/4 AS NECESSARY

| | | | | | |
|-------|--------|-----|--|--|--|
| Drill | 12 1/4 | 610 | | | |
|-------|--------|-----|--|--|--|

| | | | | | |
|-----|-----------------|-----|--|--|--|
| DRI | 7 ¹⁸ | P20 | | | |
|-----|-----------------|-----|--|--|--|

| | | |
|------------------------------------|-----|-----------------|
| Run 13 ³ / ₈ | 157 | To Set Air Hurd |
|------------------------------------|-----|-----------------|

| | | |
|----------------------|-----|---------------|
| Run 8 ^{3/8} | 590 | Use Plater Hd |
|----------------------|-----|---------------|

| | | |
|---------|------|---------------------|
| Run 542 | 1900 | Float insert @ 1980 |
|---------|------|---------------------|

| | | | | | |
|--------|-----|-----|--|--|--|
| P61162 | 540 | 548 | | | |
|--------|-----|-----|--|--|--|

| | | | | |
|-----|------|------|--|--|
| 151 | 1240 | 1260 | | |
|-----|------|------|--|--|

| | | | | | |
|----------|------|------|--|--|--|
| 3 RLSalt | 1990 | 1960 | | | |
|----------|------|------|--|--|--|

| | | | |
|----------|------|------|-----|
| Most low | 1540 | 1600 | 90s |
|----------|------|------|-----|

| | | | |
|----------|------|------|---|
| Br. Linn | 1640 | 1680 | 0 |
|----------|------|------|---|

| | | | | |
|-----|------|------|----|------|
| B-1 | 1680 | 1940 | 90 | 1760 |
|-----|------|------|----|------|

| | | | |
|----------------|-----|--------------|--------|
| Hydrostatic | 769 | PSI @ 1500 - | 10 PPG |
| Field Pressure | 500 | PSI | |

Keep Drilling Time Top To Top

120
510
1265

WELL LOG SUMMARY

| | | | | |
|----------------------------|-------|--|--|--------------------------------------|
| DIV. | FIELD | FARM | COUNTY | WELL NO. 4799 |
| ORIGIN OF FORMATION DEPTHS | | <input type="checkbox"/> Driller's Log | <input type="checkbox"/> Service Company Log | <input type="checkbox"/> Combination |

| FORMATION | TOP | BOTTOM | THICKNESS | REMARKS (Water, Gas, Oil encountered-Open Flows-Rock Pressure-etc.) |
|--------------------------------|-----|--------|------------------|--|
| 13 ³ / ₈ | | | 15T | |
| 8 ⁵ / ₈ | | | 600 | Float Shim 3 control basket |
| 5 ¹ / ₂ | | | 1360 | Float Shim 12 control, 10 control nipple |
| 13 ⁷ / ₈ | | | 30 17 8 | Cement Coal Flooding |
| My Mud 50Virc - 6PPG | | | 125 40 400 | Sil Hydro Brine |
| 8 ⁷ / ₈ | | | 500 | Cement |
| 5 ¹ / ₂ | | | 600 | Cement |

01/16/2026

WELL LOG SUMMARY

Sheet 1 of 1

| | | | | | | | | |
|--------------------------------------|--|--------------------------------|---------------------------------------|--------------------------|--------------------------|---------------------------|-------|-------|
| LOCATION | COMPANY | | DIV. FIELD | | WELL NO. | | | |
| | The Manufacturers Light & Heat Company | | 4 Cameron | | 4799 | | | |
| | FARM NAME | ACRES | LEASE NO. | DISTRICT | COUNTY | STATE | | |
| | J. & M. A. Blake | 44 | 27664 | Liberty | Marshall | W. Va. | | |
| TOPO. MAP | | Quadrangle | | Ft. of | | and | | |
| CONTRACTOR'S NAME | | ADDRESS | | Drilled from | | Ft. to | | |
| Lohmeyer & Johnson Oil Company, Inc. | | 1306 Clark Building | | 0 | | 1923 | | |
| Pittsburgh 22, Pennsylvania | | Type of Rig | | Rotary Drilling Machine | | | | |
| DATE DRILLING COMMENCED | | DATE WELL COMPLETED | | COMPLETED TOTAL DEPTH | | TYPE COMPLETION | | |
| 6/22/63 | | 7/11/63 | | 1875 Feet | | Set Through | | |
| HOLE SIZE | BIT GAUGE (Inches) | 17-1/4" | 12-1/4" | 7-7/8" | | | | |
| | FROM - TO (Feet) | 0-31' | 0-603' | 0-1923' | | | | |
| | SIZE (O.D.) | 13-3/8" | 8-5/8" | 5-1/2" | | | | |
| | WEIGHT/FOOT | 48# | 24# | 17# | | | | |
| CASING AND TUBING | STEEL GRADE | H | J | J | | | | |
| | COUPLING TYPE | Short | Short | Short | | | | |
| | SETTING DEPTH | 31' | 585' | 1912' | | | | |
| | LEFT IN HOLE | 31' | 585' | 1912' | | | | |
| CEMENT | NUMBER OF SACKS | 30 | 500 | 600 | | | | |
| | TYPE | 1-S | 1-S | 1-S | | | | |
| | WEIGHT (# Gal.) | (By Rig Crew) | 15 | 15 | | | | |
| | RETURN TO SURFACE (Yes-No) | | Yes | Yes | | | | |
| CEMENTING SHOE OR PACKER | PLUG DOWN PRESSURE | | 500lb. | 1300lb. | | | | |
| | MANUFACTURER | | BAKER | BAKER | | | | |
| | TYPE | | Float | Float | | | | |
| | SIZE | | 8-5/8" | 5-1/2" | | | | |
| WELL STIMULATION | SETTING DEPTH | | 585' | 1912' | 1899 | | | |
| | TREATMENT | TYPE | SIZE AND/OR AMOUNT | ZONE TREATED | OPEN FLOW-MCF/DAY | PERFORMED BY | | |
| | | (None) | | From To | Before After | | | |
| | | | | From To | Before After | | | |
| OPEN FLOW TESTS | DATE GAUGED | FORMATION | PAY ZONE | TYPE GAUGE (SPECIFY) | PRESSURE (SPECIFY UNITS) | SIZE OPENING (INCHES) | | |
| | 7/11/63 | Maxton | From 1508 to 1515 & To 1558' to 1566' | (Test includes all Pays) | | | | |
| | 7/11/63 | Big Injun | From 1796' To 1800' | Orifice Gas Well Tester | 8.4" Mercury | 1-1/2" | | |
| | | | | | | | | |
| WELLHEAD PRESSURE TESTS | DATE GAUGED | FORMATION | MINUTE PRESSURES - PSIG | | | WELLHEAD PRESSURES - PSIG | | |
| | 7/11/63 | Maxton & Big Injun | 1 | 3 | 5 | 10 | 20 | 30 |
| | | | (None taken) | | | 24HR. | 48HR. | 72HR. |
| | | | | | | MAX. PRESS | HOURS | |
| MISC. | DEPTH MEASUREMENT TAKEN FROM: | | DIST. TO GROUND | | ELEVATION | | | |
| | <input type="checkbox"/> Derrick Floor <input checked="" type="checkbox"/> Ground <input type="checkbox"/> Other (Specify) | | 00 Feet | | 848.00' | | | |
| | LOGGED | LOGGED BY (COMPANY) | DATE LOGGED | | | | | |
| | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Schlumberger Well Survey Corp. | 6/27/63 | | | | | |
| REMARKS | Casing Centralizers spaced on 8-5/8" Casing at 553', 490' and 2'. Cement Basket on 8-5/8" Casing at 459'. Casing Centralizers spaced on 5-1/2" Casing at 1894', 1822', 1759', 1696', 1633', 1538', 1440', 1288', 870', 488', 32' and 1'. Wall Scratchers spaced on 5-1/2" Casing at 1792', 1760', 1566' and 1534', ten (10) Scratchers in all were used, three (3) at first three depths listed. | | | | | | | |
| | Drilling completed 6/27/63 | | | | | | | |
| | APPROVED BY (DIVISION ENGINEER) | | | | | | | |
| | DATE | | | | | | | |

Attach additional sheets (Form PD-44b) and forward to Production Department - Pittsburgh General Office

rib

Approved by: *DM Kelley*
PRODUCTION-STORAGE DEPTS.-G.O.

DATE 01/16/2026

WELL LOG SUMMARY

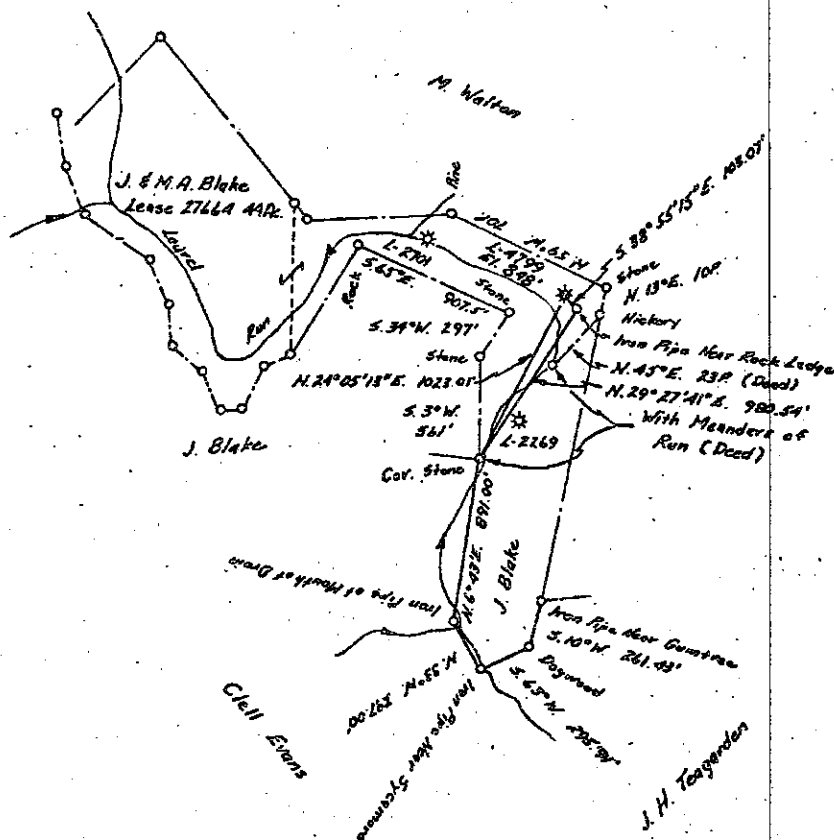
| DIV. | FIELD | FARM | COUNTY | WELL NO. |
|--|---------|------------------|-----------|--|
| 1 | Cameron | J. & M. A. Blake | Marshall | 4799 |
| ORIGIN OF FORMATION DEPTHS <input type="checkbox"/> Driller's Log <input checked="" type="checkbox"/> Service Company Log <input type="checkbox"/> Combination | | | | |
| FORMATION | TOP | BOTTOM | THICKNESS | REMARKS (Water, Gas, Oil encountered-Open Flows-Rock Pressure-etc.) |
| Pittsburgh Coal | 535' | 542' | 7' | |
| Murphy Sand | 652' | 663' | 11' | |
| Big Dunkard | 1024' | 1097' | 73' | |
| 1st Salt Sand | 1220' | 1235' | 15' | |
| 3rd Salt Sand | 1436' | 1454' | 18' | |
| Maxton Sand | 1504' | 1566' | 62' | Perforated 1508' to 1515' 1553' to 1566' |
| Lower Maxton | 1616' | 1623' | 7' | |
| Big Lime | 1628' | 1668' | 40' | |
| Big Injun Sand | 1670' | | | Perforated 1796' to 1800' |
| Total Depth | | 1875' | | |
| 5 1/2" Float Shoe set at | | 1912' | | |
| 5 1/2" Insert Ck. Valve at | | 1889' | | |
| | | | | Note: Drilled 17-1/4" Hole to 31'. Run 31' of 13-3/8" Casing Sm. Gr. H-40# set at 31'. Cemented with 30 Bgs., run from surface by Rig Crew. |
| | | | | Drilled 12-1/4" Hole to 603'. Run 600' of 8-5/8" Casing Sm. Gr. J-21# on a Float Shoe set at 585'. Cemented with 500 Bg. Cement, 15 PPG, good return of Cement at surface. |
| | | | | Drilled 7-7/8" Hole to 1198' with air, changed to gas and drilled to depth of 1923'. Well killed after reaching this depth with 10.4 PPG Mud (54 Viscosity). |
| | | | | Run 1926' of 5-1/2" Casing Sm. Gr. J-17# on a Float Shoe set at 1912'. Cemented with 600 Bg. Cement, 15 PPG, good return of Cement at surface. |
| | | | | 5-1/2" Insert Float Check Valve set at 1889' leaving 34' of 5-1/2" Casing standing full of Cement. |

01/16/2026

WELL LOCATION PLAT

| | | | | | | |
|---|--|--|----------------------|--|--|--|
| COMPANY The Manufacturers Light and Heat Company | | WELL NO. L-4799 | LEASE NO. L-27664 | ACRES 44 | WELL NO. ON FARM 3 | BUDGET 2314 |
| FARM NAME J. and M. A. Blake | | DISTRICT, TOWN, TOWNSHIP Liberty | | COUNTY Marshall | STATE W. Va. | |
| BOUNDED ON THE | | TYPE OF WELL | | FOR | | |
| NORTH BY Now or fmly. Jas. Stewart Heirs | | <input type="checkbox"/> PRODUCTION | | <input type="checkbox"/> NEW DRILLING | | <input type="checkbox"/> REDRILL |
| EAST BY Earnest J. Johnson | | <input checked="" type="checkbox"/> STORAGE | | <input type="checkbox"/> DRILLING DEEPER | | <input type="checkbox"/> RECONDITION |
| SOUTH BY George Clark | | DATE LOCATED | | FIELD BOOK | PAGE | ENGINEER |
| WEST BY Now or fmly. G. W. Blake | | 4 24 63 | | 1084 | 11 | Jack French |
| COAL OWNER | | RIGHTS THRU COAL | | STORAGE PRIVILEGE | ROYALTY | INVENTORY MAP NO. |
| M. A. Hanna Coal Company, Cadiz, Ohio | | <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO | | <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO | 5 Ctr. \$300 Ann. RESERVATIONS 200' | 0-25/28 DRAWING NO. Y-25-762 SCALE 1" = 800' |

New Well to be drilled for storage purposes on Budget 2314.



TO

DIVISION SUPERINTENDENT

LOCATION

DATE ISSUED

You are hereby Authorized to Commence Work on the above Well at once.

Albert C. Marshall
Asst. LAND AGENT

SUPERINTENDENT OF PRODUCTION

01/16/2026



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Cameron

Permit No. MARB-500

WELL RECORD

Oil or Gas Well GAS

Company The Mfrs. Lt. and Rt. Co.
Address 800 Union Trust Bldg., Pittsburgh 19, Pa.
Farm J. & M. A. Blake Acres 44
Location (waters) 849.4
Well No. 4799 Elev. 848.00'
District Liberty County Marshall
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____
Drilling commenced June 22, 1963
Drilling completed July 11, 1963
Date Shot 7/11/63 From Maxton To Big Injun
With Orifice/Well Tester
Open Flow 10ths Water in Inch
8.4 10ths Merc. in 1 1/2 Inch
Volume 706,672 Cu. Ft.
Rock Pressure 500 lbs. 24 hrs.
Oil _____ bbls. 1st 24 hrs.
Fresh water _____ feet
Salt water _____ feet

| Casing and Tubing | Used in Drilling | Left in Well | Packers |
|-------------------|------------------|--------------|----------------|
| Size | | | |
| 18 | | | Kind of Packer |
| 18 3/8" | 31' | 31' | |
| 18 | | | Size of |
| 18 5/8" | 585' | 585' | |
| 6" | | | Depth set |
| 5 1/2" | 1912' | 1912' | |
| 2" | | | Perf. top |
| 2" | | | Perf. bottom |
| Liners Used | | | Perf. top |
| | | | Perf. bottom |

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT 535' FEET _____ INCHES
FEET _____ INCHES FEET _____ INCHES
FEET _____ INCHES FEET _____ INCHES

| Formation | Color | THICKNESS | Top | Bottom | Oil, Gas or Water | Depth Found | Remarks |
|-----------------|--------------|-----------|-------|--------|-------------------|----------------|-----------------|
| Pittsburgh Coal | | 7 | 535 | 542 | | | |
| Murphy Sand | | 11 | 652 | 663 | | | |
| Big Dunkard | | 73 | 1024 | 1097 | | | |
| 1st Salt Sand | | 15 | 1220 | 1235 | | | |
| 3rd Salt Sand | | 18 | 1436 | 1454 | | | |
| Maxton Sand | | 62 | 1504 | 1566 | Perforated | 1508' to 1515' | Ravencliff S.S. |
| Lower Maxton | | 7 | 1616 | 1623 | | 1558' to 1565' | |
| Big Lime | | 40 | 1628 | 1623 | | | |
| Big Lime | | 40 | 1628 | 1668 | | | |
| Big Injun Sand | | | 1670 | | Perforated | 1796' to 1800' | |
| Total Depth | | | | 1875' | | | |
| 5 1/2" Float | Shoe set at | | 1912' | | | | |
| 5 1/2" Insert | Ck. Valve at | | 1889' | | | | |



01/16/2026

Hundred

FINAL REPORT OF MATERIAL CHARGED TO AND USED IN DRILLING AND EQUIPPING

Well No. 1077

Date Work Started June 22, 1963 Date Work Completed ~~July 2, 1963~~ 2-7-63
 Compiled By Robert R. Bost Date July 29, 1963 Div. Supt. ORIGINAL SIGNED BY DUANE T. CARL Date 9-13-63

Material Transfer Numbers (Division Numbers) Part, Order Nos. 83786, 83796, 84482, 85321, 8-77525, 8-77527, 85951, 86136, 86260, 8-83880, 8-77530, Reg. No. 165156, E. P. O. Nos. 376283, 376227, D Div. No. 6 (1963) Trans. Nos. June 25, July 8-14, 18, 24, 31, 61, 67, 71, 111, 162, 165, July 21, 25.

MATERIAL INSTALLED

| Quantity | Size | Description | Quantity | Size | Description |
|------------------------|------------------|---------------------------|----------|------|-------------|
| ✓ 31 | 12-1/2" | Casing St. Gr. 2-1/2" | | | |
| ✓ 60 | 8-5/8" | Casing St. Gr. 3-1/2" | | | |
| ✓ 3 | 8-5/8" x 11-3/8" | Casing Couplings | | | |
| ✓ 2 | 8-5/8" | Coupling | | | |
| ✓ 1 | 8-5/8" | Flange | | | |
| ✓ 1 | 8-5/8" | Flange | | | |
| ✓ 7 | 8-5/8" x 11-3/8" | Casing Couplings | | | |
| ✓ 10 | 8-5/8" | Wall Couplings | | | |
| ✓ 1 | 8-5/8" | Export Flange Check Valve | | | |
| ✓ 1 | 8-5/8" | Flange | | | |
| ✓ 1 | 8-5/8" x 11-3/8" | Asphy Wall Head, SCALING | | | |
| Miscellaneous Material | | | | | |
| ✓ 1120 | Eq. | Coupling | | | |
| ✓ 77 | Eq. | Asphy | | | |
| ✓ 300 | Eq. | Asphy | | | |
| ✓ 30 | Eq. | Asphy | | | |
| ✓ 8 | Eq. | Flange | | | |
| ✓ 17 | Eq. | Coupling | | | |
| ✓ 277 | Eq. | Coupling | | | |
| ✓ 10 | Eq. | Asphy | | | |
| ✓ 1 | Eq. | Asphy | | | |
| ✓ 250 | Eq. | Concrete Ready Mix | | | |

List above ONLY material left in and at the well which is being used in the operation of said well, including Casing, Tubing, Wire Lines, Rods, Pumping Outfits, Packers, Tanks, Boilers, Engines, Casing heads, and all well connections, but not including Drips or Branch Lines.

Depth of well 2500 Feet Well produces Gas from Big Injun Sand
 Rock Pressure 500 Lbs.

01/16/2026

WW-4A
Revised 6-07

1) Date: 11/25/2025
2) Operator's Well Number
Victory B 4799

3) API Well No.: 47 - 051 - 00500-00-00

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

| | |
|-----------------------------------|--|
| 4) Surface Owner(s) to be served: | 5) (a) Coal Operator |
| (a) Name Mason Dixon Farms, LLC | Name Consol RCPC, LLC / Marshall County Coal Resources, Inc. |
| Address P.O. Box 360911 | Address SEE BELOW. |
| Melbourne, FL 32936 | |
| (b) Name | (b) Coal Owner(s) with Declaration |
| Address | Name Consol RCPC, LLC |
| | Address 275 Technology Drive, Suite 101 |
| | Canonsburg, PA 15317 |
| (c) Name | Name Marshall County Coal Resources, Inc. |
| Address | Address 46226 National Road West |
| | St. Clairsville, OH 43950 |
| 6) Inspector Strader Gower | (c) Coal Lessee with Declaration |
| Address 2525 West Alexander Road | Name N/A |
| Valley Grove, WV 26060 | Address |
| Telephone (304) 993-6188 | |

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Commonwealth of Pennsylvania - Notary Seal
Susanne Dellere, Notary Public
Washington County
My commission expires January 15, 2029
Commission number 1382332
Member, Pennsylvania Association of Notaries

Well Operator Columbia Gas Transmission, LLC
By: Brad Nelson *Brad Nelson*
Its: Storage Engineer
Address 455 Racetrack Road
Washington, PA 15301
Telephone 724-250-0610

Subscribed and sworn before me this 11^{25th} day of November, 2025
Susanne Dellere Notary Public
My Commission Expires January 15, 2029

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

01/16/2026

Columbia Gas Transmission, LLC

1700 MacCorkle Ave., SE, Charleston, WV, USA 25325



November 26, 2025

Mason Dixon Farms, LLC

P.O. Box 360911

Melbourne, FL 32936

TC Energy (Columbia Gas Transmission, LLC) is applying for a permit to the WV Department of Environmental Protection – Office of Oil and Gas, to plug and abandon existing underground natural gas storage wells located on property owned by you. As reference, the field and well ID is:

- Victory B 4603 (API # 47-051-00405-00-00)
- Victory B 4799 (API # 47-051-00500-00-00)

As part of the well permitting process, TC Energy (Columbia), the well operator, is required to provide a copy of all applicable permit application forms for your review and record retention.

If you have questions, feel free to call.

Regards,

A handwritten signature in black ink, appearing to read "Brad Nelson".

Brad Nelson

Storage Engineer

TC Energy (Columbia Gas Transmission, LLC)

brad_nelson@tcenergy.com

off: 724-223-2753

cell: 724-250-0610

7020 3160 0001 5077 9691

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For delivery information, visit our website at www.usps.com®.

Melbourne, FL 32936

OFFICIAL USE

| | |
|--|----------------|
| Certified Mail Fee | \$5.30 |
| Extra Services & Fees (check box, add fee as appropriate) | |
| <input type="checkbox"/> Return Receipt (hardcopy) | \$2.80 |
| <input type="checkbox"/> Return Receipt (electronic) | \$0.00 |
| <input type="checkbox"/> Certified Mail Restricted Delivery | \$0.00 |
| <input type="checkbox"/> Adult Signature Required | \$0.00 |
| <input type="checkbox"/> Adult Signature Restricted Delivery | \$0.00 |
| Postage | \$3.28 |
| Total Postage and Fees | \$11.40 |

Sent To Mason Dixon Forms, LLCStreet and Apt. No., or PO Box No.
P.O. Box 360911City, State, ZIP+4®
Melbourne, FL 32936

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions



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 - Restricted delivery service, which provides delivery to the addressee specified by name, or to the addressee's authorized agent.
 - Adult signature service, which requires the signee to be at least 21 years of age (not available at retail).
 - Adult signature restricted delivery service, which requires the signee to be at least 21 years of age and provides delivery to the addressee specified by name, or to the addressee's authorized agent (not available at retail).

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PS Form 3800, April 2015 (Reverse) PSN 7530-02-000-9047

01/16/2026



December 2, 2025

Dear Brad Nelson:

The following is in response to your request for proof of delivery on your item with the tracking number:
7020 3160 0001 5077 9691.

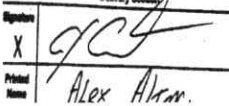
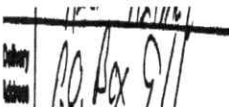
Item Details

| | |
|----------------------------|--|
| Status: | Delivered, Individual Picked Up at Postal Facility |
| Status Date / Time: | December 2, 2025, 10:43 am |
| Location: | MELBOURNE, FL 32935 |
| Postal Product: | First-Class Mail® |
| Extra Services: | Certified Mail™ Return Receipt Electronic |

Shipment Details

| | |
|----------------|-------|
| Weight: | 7.0oz |
|----------------|-------|

Recipient Signature

| | |
|-------------------------|---|
| Signature of Recipient: |  |
| Address of Recipient: |  |

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Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

01/16/2026

Columbia Gas Transmission, LLC

1700 MacCorkle Ave., SE, Charleston, WV, USA 25325



November 26, 2025

Consol RCPC, LLC

275 Technology Drive, Suite 101

Canonsburg, PA 15317

TC Energy (Columbia Gas Transmission, LLC), an underground natural gas storage operator, is planning to abandon the following storage wells in Marshall County, WV. Records indicate that Consol RCPC, LLC is coal operator and owner.

- Victory B 4603 (API # 47-051-00405-00-00) – Plug and Abandon
- Victory B 4799 (API # 47-051-00500-00-00) – Plug and Abandon

To comply with WVDEP Code, TC Energy (Columbia) is required to provide the coal operator and owner the following documents as notification and for processing.

- WV DEP form WW-4A (Notice of Application to Plug and Abandon a Well)
- WV DEP form WW-4B (Application for a Permit to Plug and Abandon)
- WV DEP form WW-7 (Well Location Form)
- WV DEP form WW-9 (Fluids/Cuttings Disposal & Reclamation Plan)

If you have questions, feel free to call.

Regards,

A handwritten signature in black ink, appearing to read "Brad Nelson".

Brad Nelson

Storage Engineer

TC Energy (Columbia Gas Transmission, LLC)

brad_nelson@tcenergy.com

off: 724-223-2753

cell: 724-250-0610

www.tcenergy.com

01/16/2026

7020 3160 0001 5077 9684

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Canonsburg, PA 15317

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\$0.00

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$0.00

☐ Return Receipt (electronic) \$0.00

☐ Certified Mail Restricted Delivery \$0.00

☐ Adult Signature Required \$0.00

☐ Adult Signature Restricted Delivery \$0.00

Postage \$3.28

\$11.40

Total Postage and Fees

Sent To CONSOL RCPC, LLC

Street and Apt. No., or PO Box No.

275 Technology Drive, Suite 101

City, State, ZIP+4®

Canonsburg, PA 15317

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions



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PS Form 3800, April 2015 (Reverse) PSN 7530-02-000-9047

01/16/2026



December 1, 2025

Dear Brad Nelson:

The following is in response to your request for proof of delivery on your item with the tracking number:
7020 3160 0001 5077 9684.


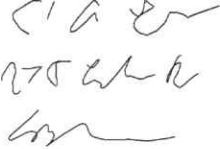
Item Details

| | |
|----------------------------|--|
| Status: | Delivered, Front Desk/Reception/Mail Room |
| Status Date / Time: | December 1, 2025, 11:42 am |
| Location: | CANONSBURG, PA 15317 |
| Postal Product: | First-Class Mail® |
| Extra Services: | Certified Mail™ Return Receipt Electronic |

Shipment Details

| | |
|----------------|-------|
| Weight: | 7.0oz |
|----------------|-------|

Recipient Signature

| | |
|-------------------------|---|
| Signature of Recipient: |  |
| Address of Recipient: |  |

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

01/16/2026

Columbia Gas Transmission, LLC

1700 MacCorkle Ave., SE, Charleston, WV, USA 25325



November 26, 2025

Marshall County Coal Resources, Inc.
46226 National Road West
St. Clairsville, OH 43950

TC Energy (Columbia Gas Transmission, LLC), an underground natural gas storage operator, is planning to abandon the following storage wells in Marshall County, WV. Records indicate that Marshall County Coal Resources, Inc. is coal operator and owner.

- Victory B 4507 (API # 47-051-00326-00-00) – Plug and Abandon
- Victory B 4603 (API # 47-051-00405-00-00) – Plug and Abandon
- Victory B 4799 (API # 47-051-00500-00-00) – Plug and Abandon

To comply with WVDEP Code, TC Energy (Columbia) is required to provide the coal operator and owner the following documents as notification and for processing.

- WV DEP form WW-4A (Notice of Application to Plug and Abandon a Well)
- WV DEP form WW-4B (Application for a Permit to Plug and Abandon)
- WV DEP form WW-7 (Well Location Form)
- WV DEP form WW-9 (Fluids/Cuttings Disposal & Reclamation Plan)

If you have questions, feel free to call.

Regards,

A handwritten signature in black ink, appearing to read "Brad Nelson".

Brad Nelson
Storage Engineer
TC Energy (Columbia Gas Transmission, LLC)
brad_nelson@tcenergy.com
off: 724-223-2753
cell: 724-250-0610

www.tcenergy.com

01/16/2026

7020 3160 0001 5077 9677

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For delivery information, visit our website at www.usps.com.

Sent to **St. Clairsville, OH 43950**

OFFICIAL USE

| | | |
|--|---------|------|
| Certified Mail Fee | \$5.30 | 0024 |
| Extra Services & Fees (check box, add fee as appropriate) | | |
| <input type="checkbox"/> Return Receipt (hardcopy) | \$0.00 | |
| <input type="checkbox"/> Return Receipt (electronic) | \$0.00 | |
| <input type="checkbox"/> Certified Mail Restricted Delivery | \$0.00 | |
| <input type="checkbox"/> Adult Signature Required | \$0.00 | |
| <input type="checkbox"/> Adult Signature Restricted Delivery | \$0.00 | |
| Postage | \$3.56 | |
| Total Postage and Fees | \$11.68 | |



Sent To **Marshall County Coal Resources, Inc.**
 Street and Apt. No., or PO Box No. **46226 National Road West**
 City, State, ZIP+4[®] **St. Clairsville, OH 43950**

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

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IMPORTANT: Save this receipt for your records.

PS Form 3800, April 2015 (Reverse) PSN 7530-02-000-9047

01/16/2026



December 1, 2025

Dear Brad Nelson:

The following is in response to your request for proof of delivery on your item with the tracking number:
7020 3160 0001 5077 9677.

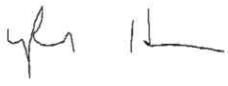
Item Details

| | |
|----------------------------|--|
| Status: | Delivered, Individual Picked Up at Post Office |
| Status Date / Time: | December 1, 2025, 9:06 am |
| Location: | SAINT CLAIRSVILLE, OH 43950 |
| Postal Product: | First-Class Mail® |
| Extra Services: | Certified Mail™ Return Receipt Electronic |

Shipment Details

| | |
|----------------|-------|
| Weight: | 8.0oz |
|----------------|-------|

Recipient Signature

| | |
|-------------------------|--|
| Signature of Recipient: |  |
| Address of Recipient: | 46226 NATIONAL RD SAINT CLAIRSVILLE, OH 43950-8742 |

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United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

01/16/2026

WW-9
(5/16)

API Number 47 - 051 - 00500-00-00
Operator's Well No. _____

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Columbia Gas Transmission, LLC OP Code 307032

Watershed (HUC 10) Fish Creek Quadrangle Cameron, WV

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☒

Will a pit be used? Yes ☒ No ☐

If so, please describe anticipated pit waste: Fresh water, cement returns, bentonite gel, NaCl salt

Will a synthetic liner be used in the pit? Yes ☒ No ☐ If so, what ml.? 20

Proposed Disposal Method For Treated Pit Wastes:

- ☐ Land Application (if selected provide a completed form WW-9-GPP)
☒ Underground Injection (UIC Permit Number 34-119-28776, 34-167-23862)
☐ Reuse (at API Number _____)
☐ Off Site Disposal (Supply form WW-9 for disposal location)
☒ Other (Explain Appalachian Water Services, Station W1 Ronco WTP, Masontown, PA - Permit 2608201, Reserve Environmental Services (RES), Mud Masters)

Will closed loop system be used? If so, describe: No

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc.

Additives to be used in drilling medium? _____

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) Subsoils

-Landfill or offsite name/permit number? _____

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Brad Nelson

Company Official (Typed Name) Brad Nelson

Company Official Title Storage Engineer

Subscribed and sworn before me this 25th day of November, 20 25

Susanne Deliere Notary Public

My commission expires January 15, 2029

Commonwealth of Pennsylvania - Notary Seal
Susanne Deliere, Notary Public
Washington County
My commission expires January 15, 2029
Commission number 1382332
Member, Pennsylvania Association of Notaries

Proposed Revegetation Treatment: Acres Disturbed <1.0 Prevegetation pH 6.5Lime 2 Tons/acre or to correct to pH 7Fertilizer type 10-10-10Fertilizer amount 600 lbs/acreMulch 2 Tons/acreSeed Mixtures**Temporary****Permanent**

| Seed Type | lbs/acre | Seed Type | lbs/acre |
|-------------------|-----------|---|-----------|
| <u>Annual Rye</u> | <u>40</u> | <u>Orchard Grass and/or Tall Fescue</u> | <u>29</u> |
| <u></u> | <u></u> | <u>Birdsfoot trefoil (empire)</u> | <u>9</u> |
| <u></u> | <u></u> | <u>Annual Rye</u> | <u>12</u> |

For wetland areas: Annual Rye (40 lbs/acre) until indigenous plants re-establish cover.

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by:

Strader Gower

Comments: _____

Title: Oil & Gas InspectorDate: 11/26/2025

Field Reviewed?

☒ Yes☐ No

01/16/2026

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
GROUNDWATER PROTECTION PLAN

Operator Name: Columbia Gas Transmission, LLC
Watershed (HUC 10): Fish Creek Quad: Cameron, WV
Farm Name: _____

1. List the procedures used for the treatment and discharge of fluids. Include a list of all operations that could contaminate the groundwater.

No fertilizer will be stored on site. Small quantities of fuel, oil, and lubricants will be stored on site, but located within secondary containment.

Accidental release from well fluids and spills from construction equipment are the only sources of contaminate to groundwater.

All accumulated fluids to be hauled off site to UIC disposal facility.

2. Describe procedures and equipment used to protect groundwater quality from the list of potential contaminant sources above.

All construction equipment will be inspected daily for leaks. Spill kits will be on site.

3. List the closest water body, distance to closest water body, and distance from closest Well Head Protection Area to the discharge area.

The closest water body is Laurel Run approximately 150 feet to the W. Fish Creek is 1000' to the N/NE. The nearest Wellhead Protection area is 6.3 mi. to the E/SE (WV3305202 - Hundred Littleton PSD).

4. Summarize all activities at your facility that are already regulated for groundwater protection.

N/A

5. Discuss any existing groundwater quality data for your facility or an adjacent property.

01/16/2026

N/A

6. Provide a statement that no waste material will be used for deicing or fill material on the property.

No waste material will be used for deicing or fill material on the property.

7. Describe the groundwater protection instruction and training to be provided to the employees. Job procedures shall provide direction on how to prevent groundwater contamination.

During routine tailgate meetings groundwater protection will be a topic of discussion.

8. Provide provisions and frequency for inspections of all GPP elements and equipment.

No fertilizer will be stored on site. Small quantities of fuel, oil, and lubrications will be stored on site, but located within secondary containment. Construction equipment will be inspected daily for leaks or spill.

Signature: Strader Gower

Date: 11/26/2025

01/16/2026

WVDEP Reclamation Plan Site Detail

Victory B 4799 (API # 47-051-00500-00-00)

- BMP's and erosion control devices to be utilized per WVDEP guidelines and Columbia's WV Environmental Construction Standards
- Existing drainage, culverts, and road ditches to be maintained.
- Minor grading and surface material to be applied as needed.

Legend

- Access Route
- LOD
- Victory B 4799

Pit A, Pit B:
50' x 10' x 4' deep

Victory B - 04799

Laurel Run

Google Earth

01/16/2026

North Arrow

100 ft

WVDEP Reclamation Plan Site Overview

Victory B 4799 (API # 47-051-00500-00-00)

- BMP's and erosion control devices to be utilized per WVDEP guidelines and Columbia's WV Environmental Construction Standards
- Existing drainage, culverts, and road ditches to be maintained.
- Minor grading and surface material to be applied as needed.

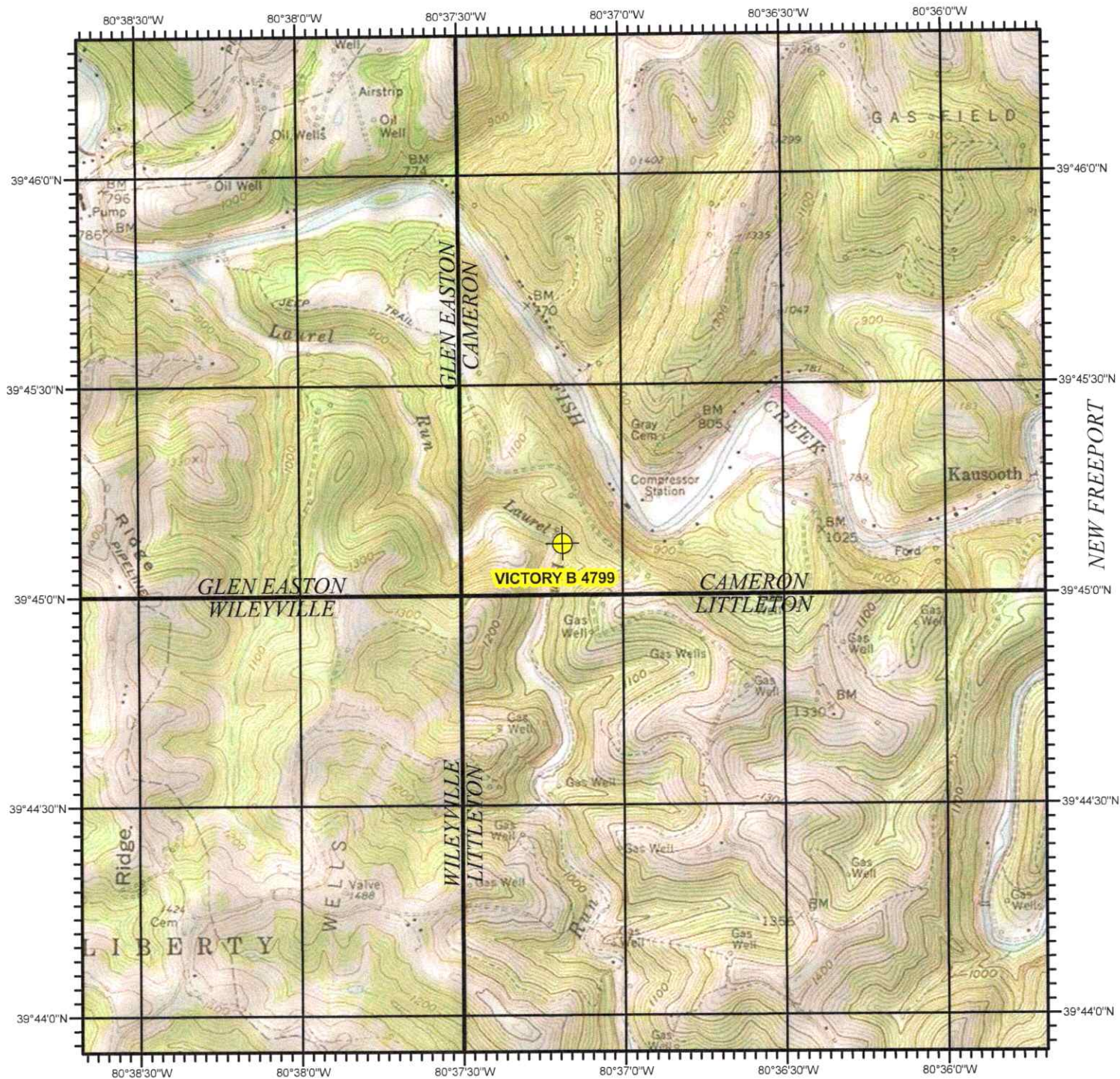


01/16/2026

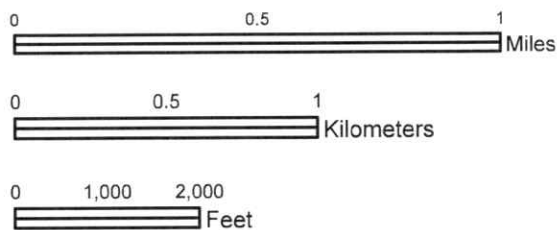
MOUNDSVILLE

MAJORSVILLE

WIND RIDGE



VICTORY B 4799
MARSHALL COUNTY, WV



USGS TOPOGRAPHIC QUADRANGLE
CAMERON, WV - 1988
North American 1983 Datum (NAD83)

SCALE 1:24,000

01/16/2026

WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 47-051-00500-00-00 WELL NO.: Victory B 4799
FARM NAME: BLAKE, J. & M. A.
RESPONSIBLE PARTY NAME: Columbia Gas Transmission, LLC
COUNTY: Marshall DISTRICT: Liberty
QUADRANGLE: Cameron, WV
SURFACE OWNER: Mason Dixon Farms LLC
ROYALTY OWNER: Green Dot Farm, Inc., Barbara R. Tappe, Barbara Schnack, Ben J. Ramsier, Laura C. Ramsier, Betty A. McCulley, et al
UTM GPS NORTHING: 4,400,305.585
UTM GPS EASTING: 532,573.802 GPS ELEVATION: 870'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS ☐: Post Processed Differential ☒

Real-Time Differential ☐

Mapping Grade GPS ☐: Post Processed Differential ☐

Real-Time Differential ☐

4. Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Paul P. Hester Storage Engineer 11/25/2025
Signature Title Date

01/16/2026



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permits issued 4705100326 00405 00500

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Mon, Jan 12, 2026 at 10:55 AM

To: Strader C Gower <strader.c.gower@wv.gov>, Brad Nelson <brad_nelson@tcenergy.com>, ebuzzard@marshallcountywv.org

To whom it may concern, plugging permits have been issued for 4705100326 00405 00500.

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James Kennedy

Environmental Resource Specialist III / Permitting



WVDEP Office of Oil and Gas

601 57th Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

james.p.kennedy@wv.gov

3 attachments **4705100326.pdf**
3219K **4705100500.pdf**
4239K **4705100405.pdf**
4279K

01/16/2026