



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Monday, January 12, 2026

WELL WORK PLUGGING PERMIT
Vertical Plugging

COLUMBIA GAS TRANSMISSION, LLC
1700 MACCORKLE AVENUE SE

CHARLESTON, WV 25314

Re: Permit approval for 4799
47-051-00500-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

H. Jason Harmon
Acting Chief

Operator's Well Number: 4799
Farm Name: BLAKE, J. & M. A.
U.S. WELL NUMBER: 47-051-00500-00-00
Vertical Plugging
Date Issued: 1/12/2026

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

1) Date November 25, 2025
2) Operator's
Well No. Victory B 4799
3) API Well No. 47-051 - 00500-00-00

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil <u> </u> / Gas <u>X</u> / Liquid injection <u> </u> / Waste disposal <u> </u> / (If "Gas, Production <u> </u> or Underground storage <u>X</u>) Deep <u> </u> / Shallow <u>X</u>	
5) Location: Elevation <u>870'</u> District <u>Liberty</u>	Watershed <u>Fish Creek</u> County <u>Marshall</u> Quadrangle <u>Cameron, WV</u>
6) Well Operator <u>Columbia Gas Transmission, LLC</u> Address <u>1700 MacCorkle Avenue S.E., P.O. Box 1273</u> <u>Charleston, WV 25325</u>	7) Designated Agent <u>Brad Nelson, Storage Engineer</u> Address <u>455 Racetrack Road</u> <u>Washington, PA 15301</u>
8) Oil and Gas Inspector to be notified Name <u>Strader Gower</u> Address <u>2525 West Alexander Road</u> <u>Valley Grove, WV 26060</u>	9) Plugging Contractor Name <u>Next LVL Energy, LLC</u> Address <u>736 W. Ingomar Road, Unit 268</u> <u>Ingomar, PA 15127</u>

10) Work Order: The work order for the manner of plugging this well is as follows:

Refer to enclosed:

- 1) Well job plan.
- 2) Prior to P&A wellbore schematic.
- 3) Proposed P&A wellbore schematic.

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Strader Gower Date 11/26/2025

01/16/2026

WELL JOB PLAN		STS Well Engineering & Technology		PAGE 3	DATE JOB PREPARED: 2/22/2024				
Objective: Plug Well and Abandon Well Pipeline				LAST PROFILE UPDATE:					
TITLE: Plug and Abandonment			WORK TYPE: WR						
FIELD: Victory B	WELL: 4799		API: 47-051-00500						
STAT: WV	SHL (Lat/Long): 0 0		CNTY: Marshall						
TWP: Liberty	BHL (Lat/Long): 0 0								
PROCEDURE									
STORAGE ZONE DEPTH IS RELATIVELY SHALLOW AND WILL REQUIRE HIGH DENSITY KILL FLUID. IT IS RECOMMENDED TO PERFORM WELL ABANDONMENT WORK IN THE SPRING WHEN STORAGE PRESSURES ARE LOW.									
Because well is located in an area in which coal resources are extracted, this procedure incorporates performing casing cuts across Pittsburgh Coal, which is normally the preferred method of plugging for coal operator. If coal operator requests alternate method then procedure will require modifications.									
Note that flanged wellhead is old ANSI 400 Series components, rated at 960 psig. A 8" ANSI 400 Series x 7-1/16" API 2K DSA will be required to perform well work.									
<ol style="list-style-type: none"> 1 Obtain EM&CP, pipeline crossing evaluation, call before you dig, etc. Prepare site specific SPCC. 2 Notify landowner. 3 Obtain General Work Permit and Wellsite Review & Turnover Form from Operations. 4 Notify Reservoir Engineering & Geosciences (REG) of intent to take well out of service. 5 Notify environmental inspector prior to beginning work. 6 If required, notify State/Federal regulatory agencies prior to beginning work. 7 Disconnect well line. 8 Install ECD's per EM&CP. Prepare access road and well site. 9 Service all wellhead valves. 10 Document initial casing and annular pressures. 11 Kill well. Consult with WET engineer for fluid type and required minimum fluid density. 									
<p style="text-align: right;"><i>CLASS A cement</i></p> <ol style="list-style-type: none"> * Consult with WET engineer to determine if installation of inflatable bridge plug is required before removing restricted wellhead components and replacing with full bore access components. 12 MIRU CTU and install temporary inflatable BP at +/- 1400 ft - confirm setting depth with WET engineer. Temporarily RD CTU. 13 Top well with kill weight fluid and perform 200 psig pressure test, to verify integrity of BP barrier. 14 Remove wellhead components down to casing head. Install 8" ANSI 400 Series x 7-1/16" API 2K DSA and 7-1/16" API 2K gate valve. 15 RU CTU and retrieve inflatable bridge plug. RDMO CTU. 									
<ol style="list-style-type: none"> 16 Obtain CBL from TD to surface - keep hole full of fluid for logging to surface. * Results of CBL may require modifications to procedure. Consult with WET engineer. 									
<ol style="list-style-type: none"> 16 MIRU service rig. 17 NU double ram (blind bottom + pipes top) and annular BOPs. Pressure test BOPs low/high 250/800 psig. DO NOT EXCEED 900 PSIG - CASING HEAD IS ONLY RATED FOR 960 PSIG. 18 RIH with 4-1/2" carbide milling shoe and clean to TD. 19 Install balanced cement plug from TD to 1200'. Slowly pull work string above cement top and reverse circulate to clean tubulars. WOC minimum of 6 hrs and tag cement. If top of cement is deeper than 1400' install second cement plug. WOC 4 hrs, tag, and TOOH. 20 Install cast-iron DBP above cement plug. 21 Perform 200 psig pressure test to confirm barrier integrity. 									
<p style="text-align: center;">* The following procedure assumes cement top behind 5-1/2" is shallower than Pittsburgh Coal. If cement top is deeper than Pittsburgh Coal then procedure will require modifications - consult with WET engineer and coal operator.</p> <ol style="list-style-type: none"> 22 RIH and install balanced plug(s) from top of BP to 700' (approx 150' below base of Pittsburgh Coal). TOOH. 									
<p style="text-align: center;">** Verify depth of Pittsburgh Coal with TC Energy geologist and correlate to rig floor.</p> <ol style="list-style-type: none"> 23 Perform cuts in 1 foot increments starting from 1 foot below base of Pittsburgh Coal to 1 foot above top of Pittsburgh Coal using multi-string cutter. 24 RIH and install balanced cement plug(s) from top of last cement plug to depth of cement top behind 5-1/2" csg. TOOH. 25 ND BOPs, pull casing slips, and remove remainder of wellhead. 26 Cut/pull all 5-1/2" and 8-5/8" csg that is free. * Do no pull 13-3/8" csg - leave in well in the event future well intervention required. 27 RIH and install balanced cement plug(s) from top of last cement plug to surface. 28 Grout/top all uncemented annuli. 29 Install casing monument with API number affixed. 30 Abandon well line. 31 Reclaim road and location. 									

Strader Gower

11/26/2025

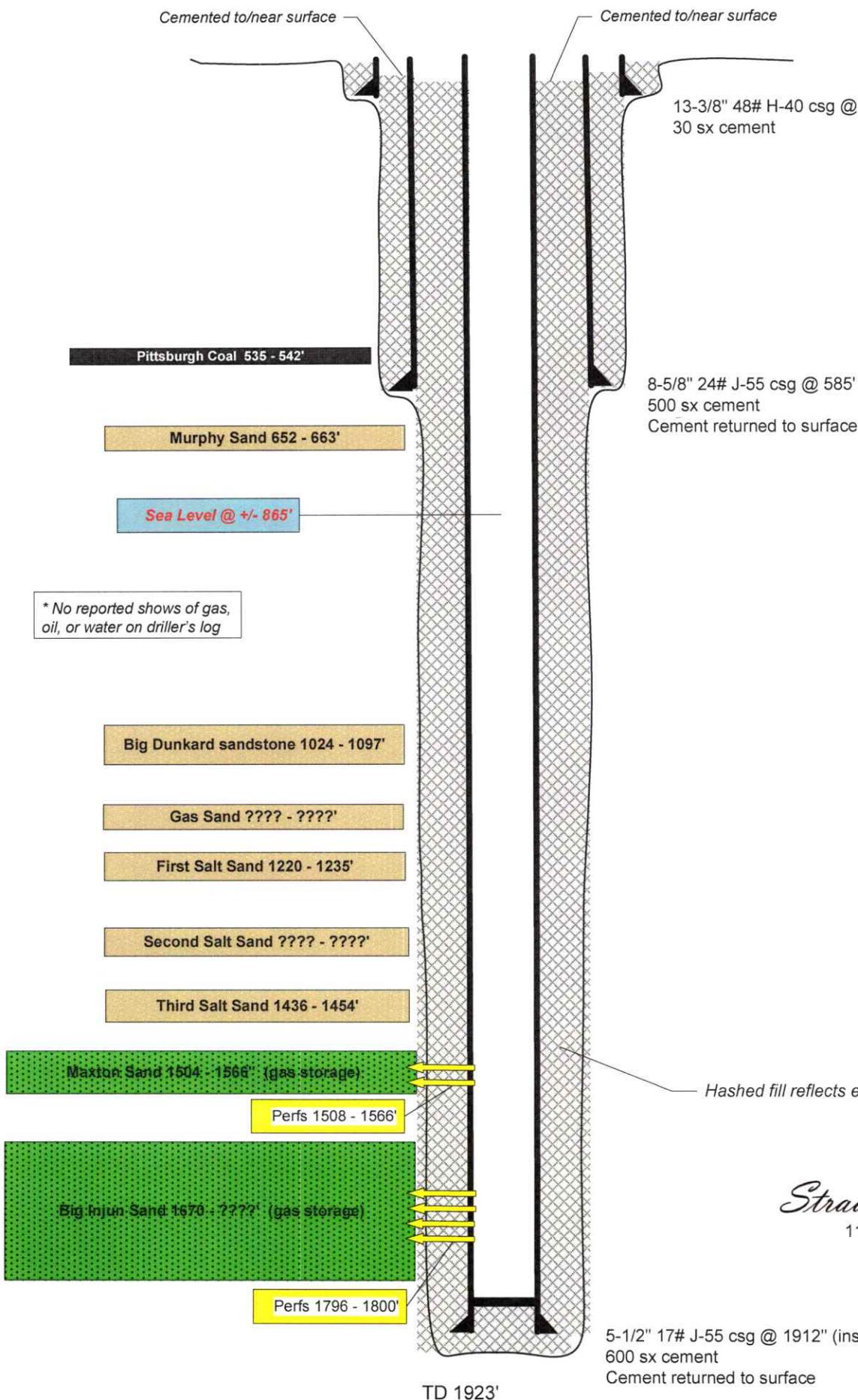
01/16/2026

~ not to scale ~

Victory B 4799

API 47-051-00500

Prior to P&A
(as of 2/22/2024)



Strader Gower
11/26/2025

01/16/2026

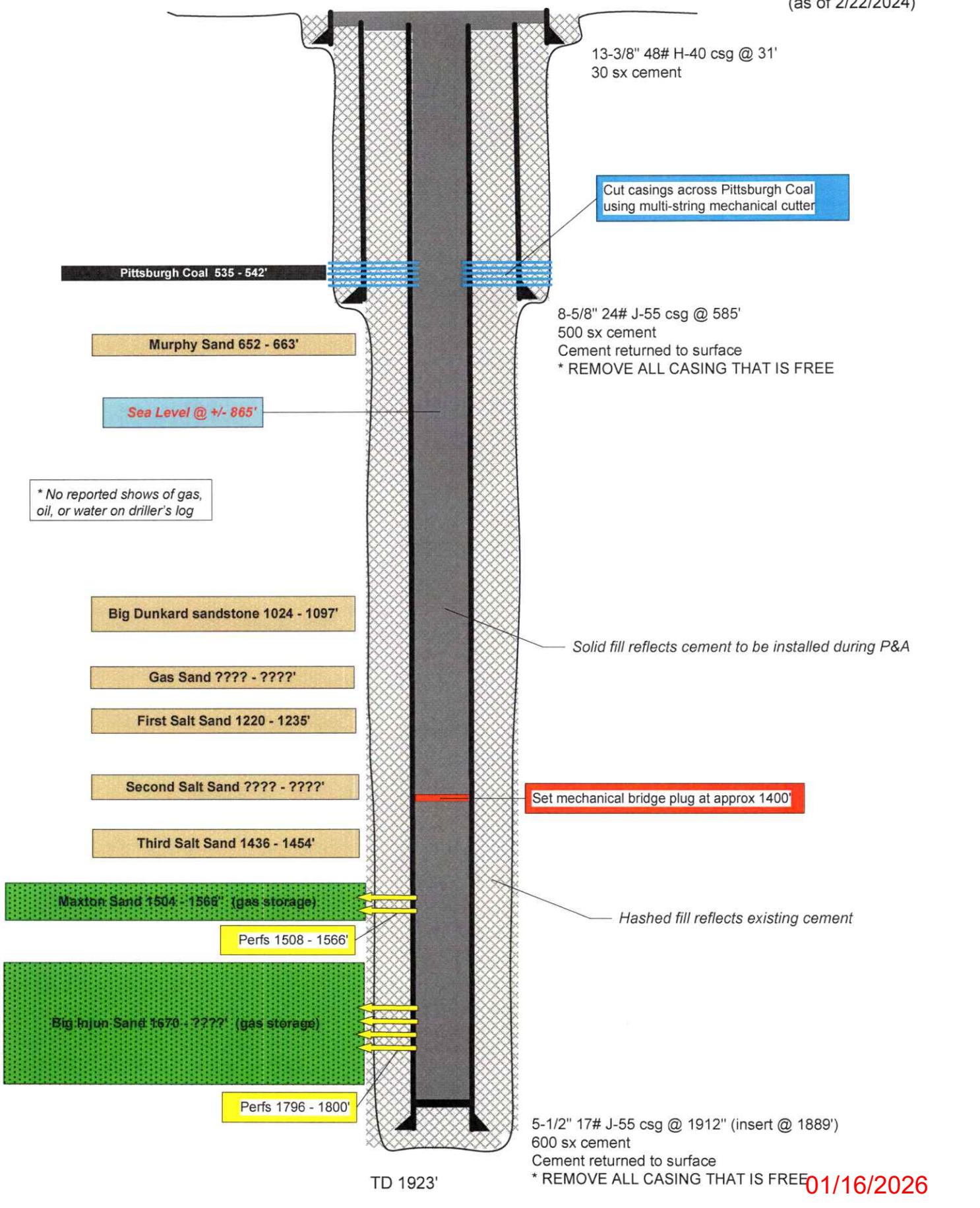
~ not to scale ~

Victory B 4799

API 47-051-00500

Proposed P&A

(as of 2/22/2024)



LOHMANN - JOHNSON



Oil Company, Inc.

OFFICES IN
EVANSVILLE, INDIANA
DENVER, COLORADO
CALGARY, ALBERTA, CANADA
PITTSBURGH, PENNSLYVANIA

1306 Clark Bldg.

Manufacturers Light & Heat Co.,
Box 398
Hundred, West Virginia
Attn: Mr. Duane Cable

REPORATOR
Date Started 6/22/63
Date Completed 6/27/63
Total Depth 1,935'

Well: J. & M. A. Blake L-4799
Liberty District
Marshall County, West Virginia

Conductor Pipe: Ran 1 Jt. of 13-3/8" Casing.
Cemented with 30 sacks of Cement and 1 Sack of
Calcium Chloride.

Surface Pipe: Ran 19 Jts. of 8-5/8" Casing (606').
Cemented with 650 sacks Cement & 4 Sacks Flocale.

Production Pipe: Ran 60 Jts. (1923.21') of 5-1/2"
Casing. Cemented with 600 sacks Cement.

DRILLERS LOG

0 - 35 Sand & Shale
35 - 100 Sand
100 - 490 Sand & Shale
490 - 545 Shale
545 - 552 Pgh. Coal
552 - 985 Shale
985 - 1590 Sand, Shale & Lime
1590 - 1935 Sand & Lime

I hereby certify that this is a true and correct copy of the Drillers Log as shown on the
Drilling Report.

Alma C. Wimer

01/16/2026

~~600 400 300~~ ~~300 200~~ ~~300 300~~ ~~300~~

WELL LOG SUMMARY *l 048*

DRY	FIELD	FARM	COUNTY	WELL NO.
A VICTORY		Marshall	BLAKE	4799
ORIGIN OF FORMATION DEPTHS		<input type="checkbox"/> Driller's Log	<input type="checkbox"/> Service Company Log	<input type="checkbox"/> Combination

FORMATION	TOP	BOTTOM	THICKNESS	REMARKS (Water, Gas, Oil encountered-Open Flows-Rock Pressure-etc.)
DRILL				
All Depth	KB	KB To 61	12.25	
DRILL 17 ¹ / ₂	AS Necessay			
DRILL 12 ¹ / ₂	610			
DRILL 7 ¹ / ₂	920			
Run 13 ³ / ₈	157			To Set Airline
Run 8 ⁵ / ₈	590			Use Water 1/2
Run 542	1900			Float treat @ 1800
P6 11 Coal	540	548		
1ST Salt	1240	1260		
3RD Salt	1440	1460		
Marlton	1540	1600		gas
Big Simon	1640	1680		
Big Dryer	1680	1940		gas 1760
Hydrostatic	769			PSI @ 1500 - 10 PPG
Fluid Press	500			PSI
<i>Keep Drilling Time Top To TD</i>				
1800	500			
500	600			
1200				

WELL LOG SUMMARY

of _____ Sheets

DIV.	FIELD	FARM	COUNTY	WELL NO.
ORIGIN OF FORMATION DEPTHS		<input type="checkbox"/> Driller's Log	<input type="checkbox"/> Service Company Log	<input type="checkbox"/> Combination
FORMATION	TOP	BOTTOM	THICKNESS	REMARKS (Water, Gas, Oil encountered-Open Flows-Rock Pressure-etc.)
13 3/8			157	
8 5/8		600		Float Shn 3 central bracket)
5 1/2		1360		Float Shn 1st 12 central, 10 lateral nipple
13 7/8	30			Gmt
	17			Coal
	8			Floodle
My bed	125			Gel
504rc - 10PPG	40			Hydro
	400			Bond
8 7/8	500			Gmt
5 1/2	600			Gmt

WELL LOG SUMMARY

Sheet 1 of 1

LOCATION	COMPANY	The Manufacturers Light & Heat Company			DIV.	FIELD	WELL NO.			
	FARM NAME	ACRES	LEASE NO.	DISTRICT	Cameron		1799			
	J. & M. A. Blake	44	27664	Tipton	Marshall		W. Va.			
CONTRACTOR	TOPO. MAP	Quadrangle			Ft. of		/ and			
					Ft. of		/			
	CONTRACTOR'S NAME				Drilled from 0 Ft. to 1923 Ft.					
Lohmann & Johnson Oil Company, Inc.				Type of Rig Rotary Drilling Machine						
ADDRESS		1306 Clark Building		Pittsburgh 22, Pennsylvania						
DATE DRILLING COMMENCED		DATE WELL COMPLETED		COMPLETED TOTAL DEPTH		TYPE COMPLETION				
6/22/63		7/11/63		1875 Feet		Set THROUGH				
(All Measurements less threads)	HOLE SIZE	BIT GAUGE (Inches)	17-1/4"	12-1/4"	7-7/8"					
	FROM - TO (Feet)	0-311	0-603	0-1923						
	CASING AND TUBING	SIZE (O.D.)	13-3/8"	8-5/8"	5-1/2"					
	WEIGHT / FOOT	1.87	2.17	1.77						
	STEEL GRADE	H	J	J						
	COUPLING TYPE	Short	Short	Short						
SETTING DEPTH	311	585	1912							
LEFT IN HOLE	311	585	1912							
CEMENT	NUMBER OF SACKS	30	500	600						
	TYPE	1-S	1-S	1-S						
	WEIGHT (# Gal.) (By Rig Crew)	15	15							
	RETURN to SURFACE (Yes-No)	Yes	Yes							
CEMENTING SHOE OR PACKER	PLUG DOWN PRESSURE	500lb.	1300lb.							
	MANUFACTURER	Baker			Baker					
	TYPE	Float			Float					
	SIZE	8-5/8"			5-1/2"					
SETTING DEPTH	585			1912						
WELL STIMULATION	TREATMENT	TYPE	SIZE AND/OR AMOUNT	ZONE TREATED	OPEN FLOW-MCF/DAY	PERFORMED BY	DATE			
		(None)		From To	Before After					
				From To	Before After					
				From To	Before After					
(Attach Completed Form PD-17 - "Well Stimulation Report" if applicable)				From To	Before After					
				From To	Before After					
				From To	Before After					
				From To	Before After					
OPEN FLOW TESTS	DATE GAUGED	FORMATION	PAY ZONE		TYPE GAUGE (SPECIFY)	PRESSURE (SPECIFY UNITS)	SIZE OPENING (INCHES)	OPEN FLOW		
	7/11/63	Maxton	From 1508 to 1515 & To 1558 to 1566		(Test includes all Pays)			741 M		
	7/11/63	Big	From 1796		Orifice Gas Well Tester	8-1/4"	1-1/2"	741 M		
	Injun	To 1800			Mercury		30 Min.			
WELLHEAD PRESSURE TESTS	DATE GAUGED	FORMATION	MINUTE PRESSURES - PSIG				WELLHEAD PRESSURES - PSIG			
	7/11/63	Maxton & Big Injun	1	3	5	10	20	30	24HR. 48HR. 72HR. MAX.PRESS HOURS	
			(None taken)				500			
MISC.	DEPTH MEASUREMENT TAKEN FROM:							DIST. TO GROUND	ELEVATION	
	<input type="checkbox"/> Derrick Floor	<input checked="" type="checkbox"/> Ground	<input type="checkbox"/> Other (Specify)					00 Feet	848.00	
	LOGGED	LOGGED BY (COMPANY)						DATE LOGGED		
<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Schlumberger Well Survey Corp.						6/27/63		
REMARKS	Casing Centralizers spaced on 8-5/8" Casing at 553', 490' and 2'. Cement Basket on 8-5/8" Casing at 459'. Casing Centralizers spaced on 5-1/2" Casing at 1894', 1822', 1759', 1696', 1633', 1538', 1440', 1288', 870', 488', 32' and 1'. Wall Scratchers spaced on 5-1/2" Casing at 1792', 1760', 1566' and 1534', ten (10) Scratchers in all were used, three (3) at first three depths listed.									
	Drilling completed 6/27/63									
	APPROVED BY (DIVISION ENGINEER)	DATE	APPROVED BY (DIVISION SUPERINTENDENT)						DATE	
<i>Andrew T. Grabachan</i>	9/4/63									

Attach additional sheets (Form PD-44b) and forward to Production Department - Pittsburgh General Office

Approved by *John E. P. ...* PRODUCTION - STORAGE DEPTS. - G.O.

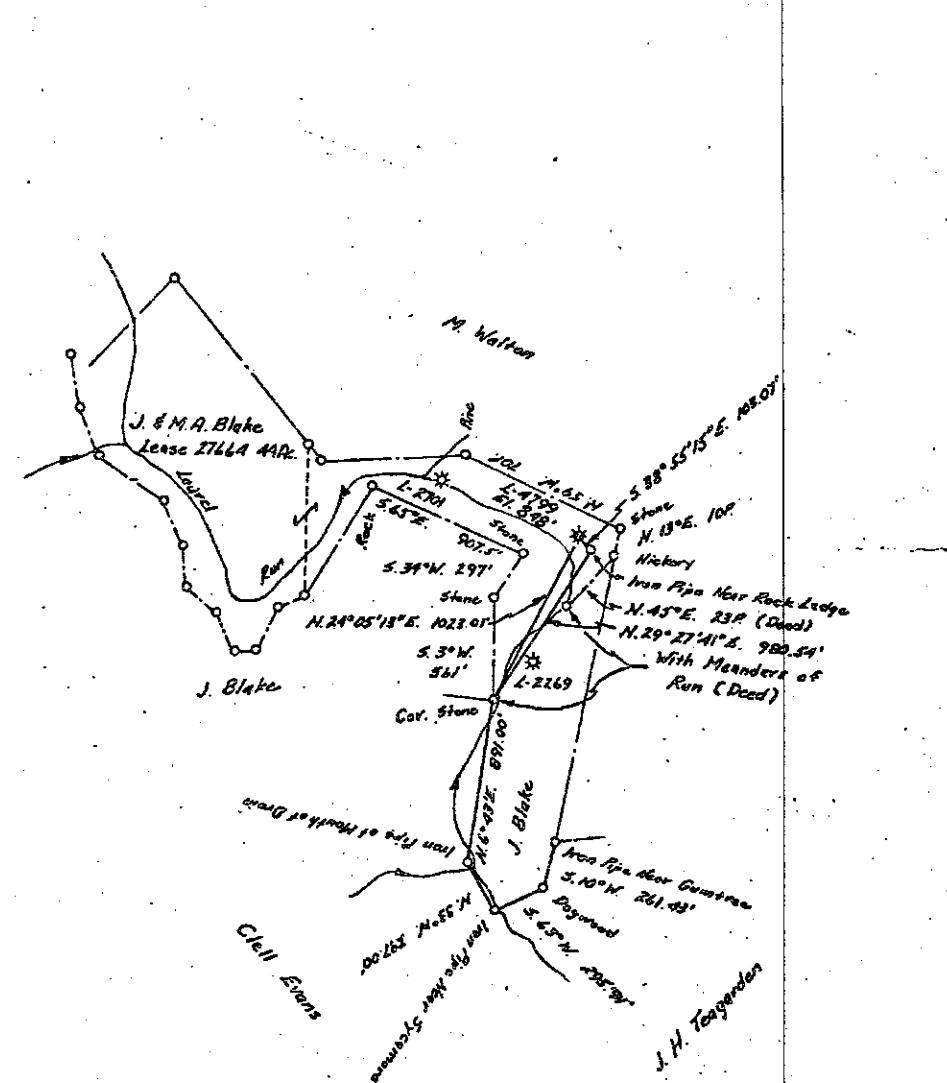
01/16/2026

WELL LOG SUMMARY

01/16/2026

COMPANY The Manufacturers Light and Heat Company		WELL NO. L-4799	LEASE NO. L-27664	ACRES 44	WELL NO. ON FARM 3	BUDGET 2314
FARM NAME J. and M. A. Blake		DISTRICT, TOWN, TOWNSHIP Liberty		COUNTY Marshall	STATE W. Va.	
BOUNDED ON THE NORTH BY Now or fmy. Jas. Stewart Heirs EAST BY Earnest J. Johnson SOUTH BY George Clark WEST BY Now or fmy. G. W. Blake		TYPE OF WELL <input type="checkbox"/> PRODUCTION <input checked="" type="checkbox"/> STORAGE	FOR <input type="checkbox"/> NEW DRILLING <input type="checkbox"/> DRILLING DEEPER	<input type="checkbox"/> REDRILL <input type="checkbox"/> RECONDITION <input type="checkbox"/> PURCHASE		
		DATE LOCATED 4 24 63	FIELD BOOK PAGE 1084 11	ENGINEER Jack French		
COAL OWNER M. A. Hanna Coal Company, Cadiz, Ohio		RIGHTS THRU COAL <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	STORAGE PRIVILEGE <input type="checkbox"/> YES <input type="checkbox"/> NO	ROYALTY 75 0tr. \$300 Ann.	INVENTORY MAP NO. 0-25/28 Y-25-762	SCALE 1" = 800
		RESERVATIONS 200'				

New Well to be drilled for storage purposes on Budget 2314.



TO DIVISION SUPERINTENDENT 100-1000

You are hereby Authorized to Commence Work on the above Well at once.

Albert G. Masterson
LAND AGENT

SUPERINTENDENT OF PRODUCTION

01/16/2026



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Cameron

Permit No. MARS-500

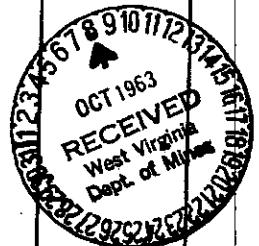
WELL RECORD

Storage
Oil or Gas Well GAS

Company <u>The Mfrs. Lt. and Ht. Co.</u>	Casing and Tubing	Used in Drilling	Left in Well	Packers
Address <u>800 Union Trust Bldg., Pittsburgh 19, Pa.</u>				
Farm <u>J. & M. A. Blake</u>	Acre <u>44</u>			
Location (waters) <u>4799</u>	812.4			
Well No. <u>4799</u>	Elav. <u>848.00'</u>			
District <u>Liberty</u>	County <u>Marshall</u>			
The surface of tract is owned in fee by _____				
Address _____				
Mineral rights are owned by _____				
Address _____				
Drilling commenced <u>June 22, 1963</u>				
Drilling completed <u>July 11, 1963</u>				
Date Shot <u>7/11/63</u>	From <u>Maxton</u>	To <u>Big Injun</u>		
With <u>Orifice/Well Tester</u>				
Open Flow <u>/10th Water in</u>	Inch			
<u>8.4</u>	<u>/10th Merc. in</u>	<u>1 1/2</u>	<u>Inch</u>	
Volume <u>706,672</u>			cu. ft.	
Rock Pressure <u>500</u>	lbs.	<u>24</u>	hrs.	
Oil			bbis., 1st 24 hrs.	
Fresh water	feet	feet		
Salt water	feet	feet		
CASING CEMENTED <u>535'</u> FEET <u>INCHES</u>				
FEET INCHES FEET INCHES				
Liners Used				
Size				
16				
12 3/8"	31'	31'		Kind of Packer
10				
8 1/2" 5/8"	585'	585'		Size of
6 5/8"				Depth set
5 1/2" max 1/2"	1912'	1912'		
4				Perf. top
3				Perf. bottom
				Perf. top
				Perf. bottom

Formation	Color	REMARKS	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
		THICKNESS					
Pittsburgh Coal		7	535	542			
Murphy Sand		11	652	663			
Big Dunkard		73	1024	1097			
1st Salt Sand		15	1220	1235			
3rd Salt Sand		18	1436	1454			
Maxton Sand		62	1504	1566	Perforated	1508' to 1515'	Raven cliff S.S.
Lower Maxton		7	1616	1623			1558' to 1566'
Big Lime		40	1628	1623			
Big Lime		40	1628	1668			
Big Injun Sand			1670		Perforated	1796' to 1800'	
Total Depth				1875'			

5 1/2" Float Shoe set at
5 1/2" Insert Ck. Valve at



01/16/2026

Hundred

FINAL REPORT OF MATERIAL CHARGED TO AND USED IN DRILLING AND EQUIPPING

Well No. 102

Date Work Started June 22, 1963 Date Work Completed July 27, 1963
Compiled By DUANE T. CARLIS Date July 29, 1963 Div. Supt. DUANE T. CARLIS Date July 29, 1963
ORIGINAL SIGNED BY DUANE T. CARLIS

Material Transfer Numbers (Division Numbers) Part. Order Nos. 83786, 83790, 83792, 83793, B-77525, D-77527, 85532, 86134, 86263, D-83839, B-77529, Reg. No. 353156, E, F, G, Nos. 37623, 37622, E, Div. No. 8 (1945) Trans. Nos. January, July 20th, 1945, 24, 61, 87, 71, 233, 162, 165, July 21st.

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MATERIAL INSTALLED

List above ONLY material left in and at the well which is being used in the operation of said well, including Casing, Tubing, Wire Lines, Rods, Pumping Outfits, Packers, Tanks, Boilers, Engines, Casing heads, and all well connections, but not including Drills or Branch Lines.

Depth of well — **2000** Feet Well produces **Gas** from **3500' to 4000'** Sand

Rock Pressure. 563 Lbs.

01/16/2026

WW-4A
Revised 6-07

1) Date: 11/25/2025
2) Operator's Well Number
Victory B 4799
3) API Well No.: 47 - 051 - 00500-00-00

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:
(a) Name Mason Dixon Farms, LLC
Address P.O. Box 360911
Melbourne, FL 32936
(b) Name _____
Address _____
(c) Name _____
Address _____

6) Inspector
Address Strader Gower
2525 West Alexander Road
Valley Grove, WV 26060
Telephone (304) 993-6188

5) (a) Coal Operator
Name Consol RCPC, LLC / Marshall County Coal Resources, Inc.
Address SEE BELOW.
(b) Coal Owner(s) with Declaration
Name Consol RCPC, LLC
Address 275 Technology Drive, Suite 101
Canonsburg, PA 15317
Name Marshall County Coal Resources, Inc.
Address 46226 National Road West
St. Clairsville, OH 43950
(c) Coal Lessee with Declaration
Name N/A
Address _____

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverse side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Commonwealth of Pennsylvania - Notary Seal
Susanne Dellere, Notary Public
Washington County
My commission expires January 15, 2029
Commission number 1382332
Member, Pennsylvania Association of Notaries

Well Operator Columbia Gas Transmission, LLC
By: Brad Nelson
Its: Storage Engineer
Address 455 Racetrack Road
Washington, PA 15301
Telephone 724-250-0610

Subscribed and sworn before me this 25th day of November, 2025
Notary Public
My Commission Expires Susanne Dellere
January 15, 2029

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

Columbia Gas Transmission, LLC
1700 MacCorkle Ave., SE, Charleston, WV, USA 25325



November 26, 2025

Mason Dixon Farms, LLC
P.O. Box 360911
Melbourne, FL 32936

TC Energy (Columbia Gas Transmission, LLC) is applying for a permit to the WV Department of Environmental Protection – Office of Oil and Gas, to plug and abandon existing underground natural gas storage wells located on property owned by you. As reference, the field and well ID is:

- Victory B 4603 (API # 47-051-00405-00-00)
- Victory B 4799 (API # 47-051-00500-00-00)

As part of the well permitting process, TC Energy (Columbia), the well operator, is required to provide a copy of all applicable permit application forms for your review and record retention.

If you have questions, feel free to call.

Regards,

A handwritten signature in black ink that appears to read "Brad Nelson".

Brad Nelson
Storage Engineer
TC Energy (Columbia Gas Transmission, LLC)
brad_nelson@tcenergy.com
off: 724-223-2753
cell: 724-250-0610

7020 3160 0001 5077 9691

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Melbourne, FL 32936

OFFICIAL USE

Certified Mail Fee **\$5.30**

Extra Services & Fees (check box, add fee as appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$ 0.00
<input type="checkbox"/> Return Receipt (electronic)	\$ 0.00
<input type="checkbox"/> Certified Mail Restricted Delivery	\$ 0.00
<input type="checkbox"/> Adult Signature Required	\$ 0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ 0.00

Postage **\$3.28**

Total Postage and Fees **\$11.40**

\$

Sent To **Mason Dixon Forms, LLC**

Street and Apt. No. or P.O. Box No.

P.O. Box 360911

City, State, ZIP+4

Melbourne, FL 32936

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions



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- Adult signature service, which requires the signee to be at least 21 years of age (not available at retail).
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01/16/2026



December 2, 2025

Dear Brad Nelson:

The following is in response to your request for proof of delivery on your item with the tracking number:
7020 3160 0001 5077 9691.

Item Details

Status: Delivered, Individual Picked Up at Postal Facility
Status Date / Time: December 2, 2025, 10:43 am
Location: MELBOURNE, FL 32935
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic

Shipment Details

Weight: 7.0oz

Recipient Signature

Signature of Recipient:



Address of Recipient:

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Sincerely,
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475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

01/16/2026

Columbia Gas Transmission, LLC
1700 MacCorkle Ave., SE, Charleston, WV, USA 25325



November 26, 2025

Consol RCPC, LLC
275 Technology Drive, Suite 101
Canonsburg, PA 15317

TC Energy (Columbia Gas Transmission, LLC), an underground natural gas storage operator, is planning to abandon the following storage wells in Marshall County, WV. Records indicate that Consol RCPC, LLC is coal operator and owner.

- Victory B 4603 (API # 47-051-00405-00-00) – Plug and Abandon
- Victory B 4799 (API # 47-051-00500-00-00) – Plug and Abandon

To comply with WVDEP Code, TC Energy (Columbia) is required to provide the coal operator and owner the following documents as notification and for processing.

- WV DEP form WW-4A ([Notice of Application to Plug and Abandon a Well](#))
- WV DEP form WW-4B ([Application for a Permit to Plug and Abandon](#))
- WV DEP form WW-7 ([Well Location Form](#))
- WV DEP form WW-9 ([Fluids/Cuttings Disposal & Reclamation Plan](#))

If you have questions, feel free to call.

Regards,

A handwritten signature in black ink that appears to read "Brad Nelson".

Brad Nelson
Storage Engineer
TC Energy (Columbia Gas Transmission, LLC)
brad_nelson@tcenergy.com
off: 724-223-2753
cell: 724-250-0610



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Concordia PA 1531

certified Mail Fee		\$5.30	\$0.00	0024
extra Services & Fees (check box, add fee as appropriate)				99
<input type="checkbox"/>	Return Receipt (hardcopy)	\$	\$0.00	
<input type="checkbox"/>	Return Receipt (electronic)	\$	\$0.00	
<input type="checkbox"/>	Certified Mail Restricted Delivery	\$	\$0.00	
<input type="checkbox"/>	Adult Signature Required	\$	\$0.00	
<input type="checkbox"/>	Adult Signature Restricted Delivery	\$		
Postage		\$3.28		
Total Postage and Fees		\$11.40		



11/26/2025

USPS

sent To **CONSOL RPCC, LLC**
Street and Apt. No., or PO Box No.
Z75 Technology Drives, Suite 101
City, State, ZIP+4⁶
Canonsburg, PA 15317

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

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- Certified Mail service is *not* available for international mail.
- Insurance coverage is *not* available for purchase with Certified Mail service. However, the purchase of Certified Mail service does not change the insurance coverage automatically included with certain Priority Mail items.
- For an additional fee, and with a proper endorsement on the mailpiece, you may request the following services:
 - Return receipt service, which provides a record of delivery (including the recipient's signature). You can request a hardcopy return receipt or an electronic version. For a hardcopy return receipt, complete PS Form 3811, *Domestic Return Receipt*; attach PS Form 3811 to your mailpiece; signee to be at least 21 years of age (not available at retail).
 - Adult signature restricted delivery service, which requires the signee to be at least 21 years of age and provides delivery to the addressee specified by name, or to the addressee's authorized agent (not available at retail).
- To ensure that your Certified Mail receipt is accepted as legal proof of mailing, it should bear a USPS postmark. If you would like a postmark on this Certified Mail receipt, please present your Certified Mail item at a Post Office™ for postmarking. If you don't need a postmark on this Certified Mail receipt, detach the barcoded portion of this label, affix it to the mailpiece, apply appropriate postage, and deposit the mailpiece.

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PS Form 3800, April 2015 (Reverse) PSN 7530-02-000-9047



December 1, 2025

Dear Brad Nelson:

The following is in response to your request for proof of delivery on your item with the tracking number:
7020 3160 0001 5077 9684.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room
Status Date / Time: December 1, 2025, 11:42 am
Location: CANONSBURG, PA 15317
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic

Shipment Details

Weight: 7.0oz

Recipient Signature

Signature of Recipient:



Address of Recipient:

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

01/16/2026

Columbia Gas Transmission, LLC
1700 MacCorkle Ave., SE, Charleston, WV, USA 25325



November 26, 2025

Marshall County Coal Resources, Inc.
46226 National Road West
St. Clairsville, OH 43950

TC Energy (Columbia Gas Transmission, LLC), an underground natural gas storage operator, is planning to abandon the following storage wells in Marshall County, WV. Records indicate that Marshall County Coal Resources, Inc. is coal operator and owner.

- Victory B 4507 (API # 47-051-00326-00-00) – Plug and Abandon
- Victory B 4603 (API # 47-051-00405-00-00) – Plug and Abandon
- Victory B 4799 (API # 47-051-00500-00-00) – Plug and Abandon

To comply with WVDEP Code, TC Energy (Columbia) is required to provide the coal operator and owner the following documents as notification and for processing.

- WV DEP form WW-4A ([Notice of Application to Plug and Abandon a Well](#))
- WV DEP form WW-4B ([Application for a Permit to Plug and Abandon](#))
- WV DEP form WW-7 ([Well Location Form](#))
- WV DEP form WW-9 ([Fluids/Cuttings Disposal & Reclamation Plan](#))

If you have questions, feel free to call.

Regards,

A handwritten signature in black ink that appears to read "Brad Nelson".

Brad Nelson
Storage Engineer
TC Energy (Columbia Gas Transmission, LLC)
brad_nelson@tcenergy.com
off: 724-223-2753
cell: 724-250-0610

7020 3160 0001 5077 9677

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Saint Clairsville, OH 43950

OFFICIAL USE

Certified Mail Fee **\$5.30**

Return Receipt (hardcopy) **\$0.00**

Return Receipt (electronic) **\$0.00**

Certified Mail Restricted Delivery **\$0.00**

Adult Signature Required **\$0.00**

Adult Signature Restricted Delivery **\$0.00**

Postage **\$3.56**

\$

Total Postage and Fees

\$11.69

\$

Sent To **Marshall County Coal Resources, Inc.**

Street and Apt. No., or P.O. Box No.

46226 National Road West

City, State, ZIP+4

St. Clairsville, OH 43950

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions



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 - For an additional fee, and with a proper endorsement on the mailpiece, you may request the following services:
 - Return receipt service, which provides a record of delivery (including the recipient's signature). You can request a hardcopy return receipt or an electronic version. For a hardcopy return receipt, complete PS Form 3811, *Domestic Return Receipt*; attach PS Form 3811 to your mailpiece;
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IMPORTANT: Save this receipt for your records.

PS Form 3800, April 2015 (Reverse) PSN 7530-02-000-9047

01/16/2026



December 1, 2025

Dear Brad Nelson:

The following is in response to your request for proof of delivery on your item with the tracking number:
7020 3160 0001 5077 9677.

Item Details

Status: Delivered, Individual Picked Up at Post Office
Status Date / Time: December 1, 2025, 9:06 am
Location: SAINT CLAIRSVILLE, OH 43950
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic

Shipment Details

Weight: 8.0oz

Recipient Signature

Signature of Recipient:

46226 NATIONAL RD

SAINT CLAIRSVILLE, OH 43950-8742

Address of Recipient:

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01/16/2026

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Columbia Gas Transmission, LLC OP Code 307032

Watershed (HUC 10) Fish Creek Quadrangle Cameron, WV

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: Fresh water, cement returns, bentonite gel, NaCl salt

Will a synthetic liner be used in the pit? Yes No If so, what ml.? 20

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection (UIC Permit Number 34-119-28776, 34-167-23862)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain Appalachian Water Services, Station W1 Ronco WTP, Masontown, PA - Permit 2608201, Reserve Environmental Services (RES), Mud Masters)

Will closed loop system be used? If so, describe: No

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. _____

Additives to be used in drilling medium? _____

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) Subsoils

-Landfill or offsite name/permit number? _____

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Brad Nelson

Company Official (Typed Name) Brad Nelson

Company Official Title Storage Engineer

Subscribed and sworn before me this 25th day of November, 20 25

Susanne Dellerie

Notary Public

Commonwealth of Pennsylvania - Notary Seal
Susanne Dellerie, Notary Public
Washington County
My commission expires January 15, 2029
Commission number 1382332
Member, Pennsylvania Association of Notaries

My commission expires January 15, 2029

01/15/2026

Proposed Revegetation Treatment: Acres Disturbed <1.0 Prevegetation pH 6.5Lime 2 Tons/acre or to correct to pH 7Fertilizer type 10-10-10Fertilizer amount 600 lbs/acreMulch 2 Tons/acre**Seed Mixtures**

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Annual Rye	40	Orchard Grass and/or Tall Fescue	29
		Birdsfoot trefoil (empire)	9
		Annual Rye	12

For wetland areas: Annual Rye (40 lbs/acre) until indigenous plants re-establish cover.

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by Strader GowerComments: _____

_____Title: Oil & Gas Inspector Date: 11/26/2025Field Reviewed? (X) Yes () No

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
GROUNDWATER PROTECTION PLAN

Operator Name: Columbia Gas Transmission, LLC

Watershed (HUC 10): Fish Creek Quad: Cameron, WV

Farm Name: _____

1. List the procedures used for the treatment and discharge of fluids. Include a list of all operations that could contaminate the groundwater.

No fertilizer will be stored on site. Small quantities of fuel, oil, and lubricants will be stored on site, but located within secondary containment.

Accidental release from well fluids and spills from construction equipment are the only sources of contamination to groundwater.

All accumulated fluids to be hauled off site to UIC disposal facility.

2. Describe procedures and equipment used to protect groundwater quality from the list of potential contaminant sources above.

All construction equipment will be inspected daily for leaks. Spill kits will be on site.

3. List the closest water body, distance to closest water body, and distance from closest Well Head Protection Area to the discharge area.

The closest water body is Laurel Run approximately 150 feet to the W. Fish Creek is 1000' to the N/NE. The nearest Wellhead Protection area is 6.3 mi. to the E/SE (WV3305202 - Hundred Littleton PSD).

4. Summarize all activities at your facility that are already regulated for groundwater protection.

N/A

5. Discuss any existing groundwater quality data for your facility or an adjacent property.

N/A

6. Provide a statement that no waste material will be used for deicing or fill material on the property.

No waste material will be used for deicing or fill material on the property.

7. Describe the groundwater protection instruction and training to be provided to the employees. Job procedures shall provide direction on how to prevent groundwater contamination.

During routine tailgate meetings groundwater protection will be a topic of discussion.

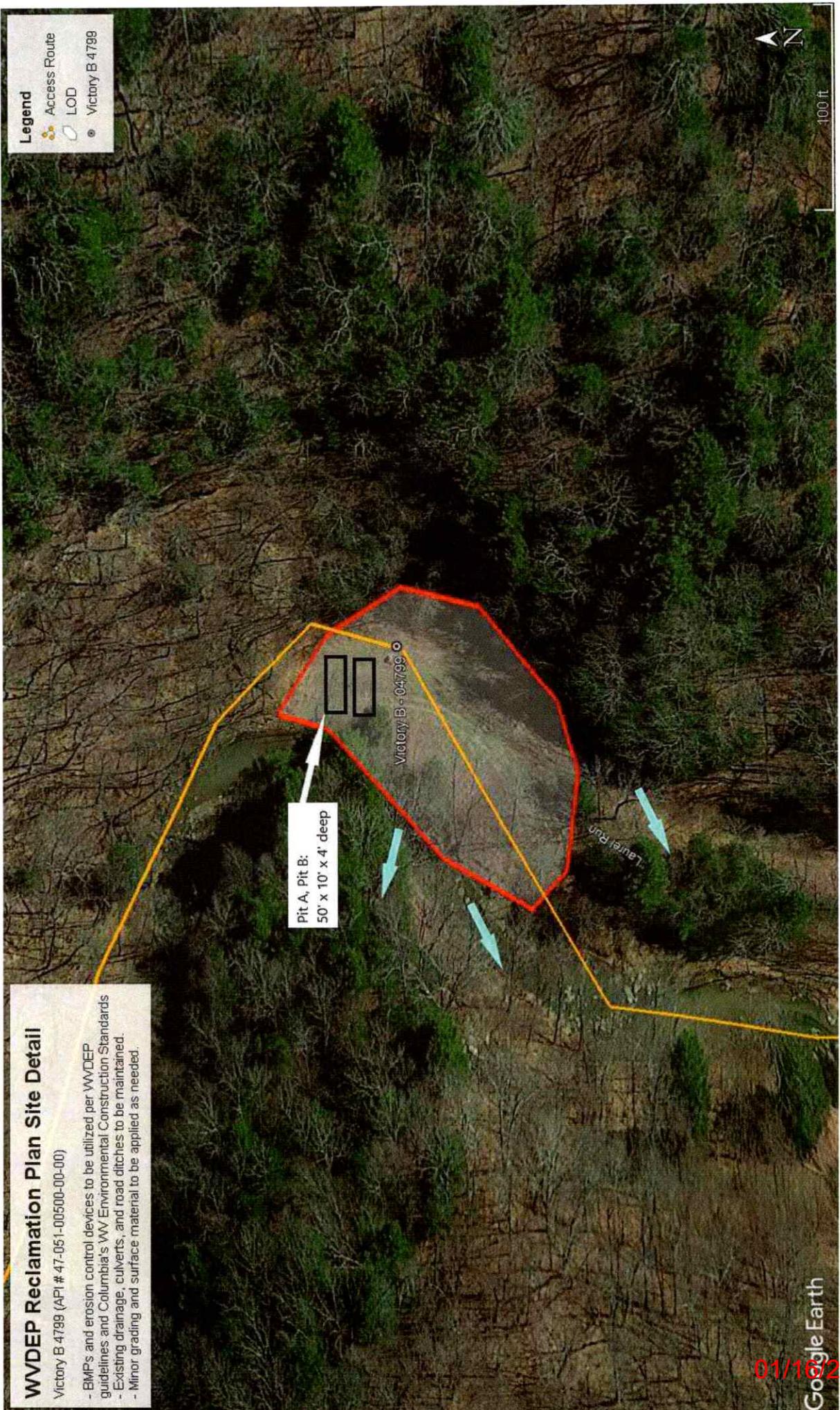
8. Provide provisions and frequency for inspections of all GPP elements and equipment.

No fertilizer will be stored on site. Small quantities of fuel, oil, and lubrications will be stored on site, but located within secondary containment. Construction equipment will be inspected daily for leaks or spill.

Signature: Strader Gower

Date: 11/26/2025

01/16/2026



WVDEP Reclamation Plan Site Detail

Victory B 4739 (API # 47-051-00500-00-00)

- BMPs and erosion control devices to be utilized per WVDEP guidelines and Columbia's WV Environmental Construction Standards
- Existing drainage, culverts, and road ditches to be maintained.
- Minor grading and surface material to be applied as needed.

16/2

01/16/2026

WVDEP Reclamation Plan Site Overview

Victory B 4789 (API # 47-051-00500-00-00)

- BMPs and erosion control devices to be utilized per WY/DEP guidelines and Columbia's WY Environmental Construction Standards
- Existing drainage, culverts, and road ditches to be maintained.
- Minor grading and surface material to be applied as needed.

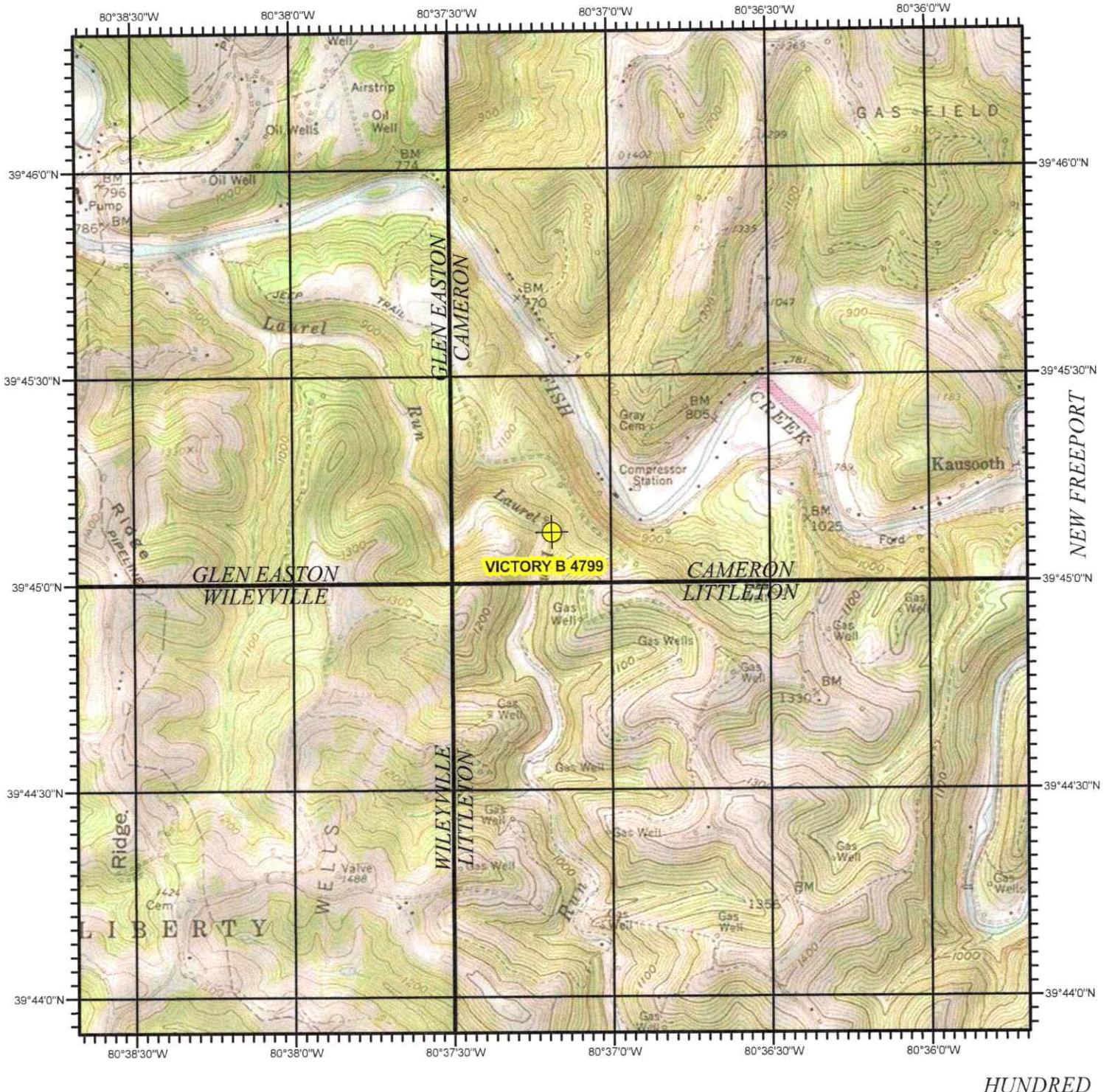


01/16/2026

MOUNDSVILLE

MAJORSVILLE

WIND RIDGE



VICTORY B 4799
MARSHALL COUNTY, WV

0 0.5 1 Miles

0 0.5 1 Kilometers

0 1,000 2,000 Feet



SCALE 1:24,000

USGS TOPOGRAPHIC QUADRANGLE
CAMERON, WV - 1988

North American 1983 Datum (NAD83)

01/16/2026

WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 47-051-00500-00-00 WELL NO.: Victory B 4799

FARM NAME: BLAKE, J. & M. A.

RESPONSIBLE PARTY NAME: Columbia Gas Transmission, LLC

COUNTY: Marshall DISTRICT: Liberty

QUADRANGLE: Cameron, WV

SURFACE OWNER: Mason Dixon Farms LLC

ROYALTY OWNER: Green Dot Farm, Inc., Barbara R. Tappe, Barbara Schnack, Ben J. Ramsier, Laura C. Ramsier, Betty A. McCulley, et al.

UTM GPS NORTHING: 4,400,305.585

UTM GPS EASTING: 532,573.802 GPS ELEVATION: 870'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.

2. Accuracy to Datum – 3.05 meters

3. Data Collection Method:

Survey grade GPS : Post Processed Differential X

Real-Time Differential

Mapping Grade GPS : Post Processed Differential

Real-Time Differential

4. Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Paul Reh
Signature

Storage Engineer

11/25/2025

Title

Date

01/16/2026



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permits issued 4705100326 00405 00500

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Mon, Jan 12, 2026 at 10:55 AM

To: Strader C Gower <strader.c.gower@wv.gov>, Brad Nelson <brad_nelson@tcenergy.com>, ebuzzard@marshallcountywv.org

To whom it may concern, plugging permits have been issued for 4705100326 00405 00500.

--

James Kennedy

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

601 57th Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

james.p.kennedy@wv.gov

3 attachments

[4705100326.pdf](#)
3219K

[4705100500.pdf](#)
4239K

[4705100405.pdf](#)
4279K

01/16/2026