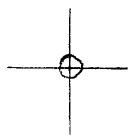


LATITUDE 39° 52' 30"

88° 30' 00" LONGITUDE



7.5'
2.02 S
1.35 W

7'5 OGIS topo location

7.5' loc 203 S 15' loc _____
 1.35 W (calc.) _____

Company _____

Farm _____

Quad CAMERON 7 1/2'

County MARSHALL

District CAMERON

WELL LOCATION MAP

File No. 051-1573

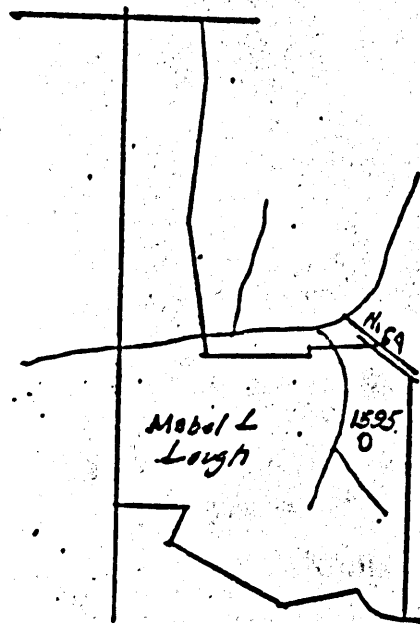
(024)

COMPANY COLUMBIA GAS TRANSMISSION CORPORATION MAP NO. _____

FARM Mabel L. Lough WELL NO. 601525

DISTRICT Cameron COUNTY Marshall STATE WV

SCALE: 1" = 1320' LONG. 80° 31' 36" LAT. 39° 50' 45"



MSH-573

THE MANUFACTURERS LIGHT & HEAT CO.

Company

Division _____
 Record of Well No. 1593 on T. B. Lough Farm Acres _____
 Field Cameron District Mitchell County W. Va. State _____
 Rig Commenced _____ 19 _____ Completed _____ 19 _____
 Drilling Commenced May 1 - 1913 Completed _____ 19 _____
 Contractor Frank T. Rivers Address Washington Pa
 Driller Name W. M. Reheide, S. Best, J. Poling, J. H. Morgan

CASING AND TUBING RECORD

Conductor	12"	10"	8 1/2"	7"	6 1/2"	5 1/2"	4"	3"
Used in Drig.		<u>205</u>	<u>1220</u>		<u>1845</u>			
Left in Well								

PACKER RECORD

SHOOTING RECORD

Size	Depth Set	Type Packer	Date	Type Explosive	Amount	DEPTH		Volume	
						Top	Bottom	Before Ch. Pl.	After Ch. Pl.

VOLUME AND PRESSURE

Date	Reading in Inches	Liquid	Size Orifire	Volume	Sand	PRESSURE IN MIN.					34 In. H. P.	Max. H. P.	How	
						1	5	10	30	60				

TOTAL INITIAL OPEN FLOW

CUBIC FEET PER 24 HOURS

FORMATION	TOP	BOTTOM	THICKNESS	REMARKS
Slates	White soft	0	70	Water 40' 3 barrels
Lime	White hard	70	200	Gas at 1375 ft
Shale	Gray soft	200	250	Gas at 2715 ft
Lime	White hard	250	200	Gas at 2155 ft
Sand	White soft	450	37	
Shale	Black soft	487	5	
Slates	White soft	492	48	
Lime	White hard	540	140	
Shale	Black soft	680	5	Slates Black soft 1520 1520 12
Lime	White hard	685	11	Lime White hard 1805 1805 10
Shale	Black soft	713	5	Slates Black soft 1855 1855 5
Lime	White hard	718	42	Lime White hard 1900 1952 12
Slates	Black soft	761	23	Shale Gray hard 1952 2175 24
Lime	White hard	785	40	Slates Black soft 2175 2574 25
Shale	Black soft	825	42	Shales White hard 2200 2425 12
Shale	White soft	865	150	Shales Black soft 2425 2425 56
Shale	Black soft	1015	61	Shales White hard 2575 2575 20
Sand	Gray hard	1144	15	Slates Black soft 2500 2516 16
Shale	Black soft	1151	10	
Sand	White hard	1116	1230	
Slates	Black soft	1230	30	Shales White hard 2500 2115 14
Sand	White hard	1245	715	Shales White hard 2115 2115 36
Slates	White soft	1310	80	Shales Black soft 2175 2175 25
Sand	Black soft	1378	60	Shales White hard 2175 2175 25
Slates	White soft	1430	80	
Sand	Black hard	1530	40	
Slates	Black soft	1570	25	
Sand	White hard	1645	121	

Examined above information and measurements and found to be correct by _____
 Kaminid and Approved by _____
 Contractor _____ Field Superintendent _____

NOTE—The above blank must be filled out carefully by the contractor, with a complete and accurate record of the well, and accompany, when presented for payment of the bill for drilling. All formations and known sands must be given by their proper names, with steel line measurements, and under the head of "Remarks" must be recorded in what sand and at what depth Oil, Gas or Water was found, the quantity of same, the quality of the sand, and thickness of pay.

The Manufacturers Light and Heat Co.

Farmers Bank Building, Pittsburgh, Penna.

Division *Cameron*

Record of Well No. *1-1574*

Field *W. B. Seelye*

Rig commenced *April 4, 1913*

Drilling commenced *May 1, 1913*

Cost per foot *1.15*

Drillers' names *S. T. Best, S. Morgan, W. Richards, J. Cohen*

County *W. Va.*

Farm *120*

Address *Washington*

BOILER			ENGINE			RIG			
H. P.	No.	Name of Maker	H. P.	No.	Name of Maker	New	Old	Height	Name of Builder
						<i>Yes</i>		<i>8 1/2</i>	<i>W. Gilmer</i>

CONDUCTOR AND CASING USED IN DRILLING

Conductor	13 inch	10 inch	8 1/2 inch	6 inch	6 inch	6 inch	6 3/16 inch	6 inch	4 inch
<i>16</i>		<i>205</i>	<i>1220</i>	<i>1865</i>					

CONDUCTOR AND CASING LEFT IN WELL

Conductor	13 inch	10 inch	8 1/2 inch	6 inch	6 inch	6 inch	6 3/16 inch	6 inch	4 inch	3 inch
<i>16</i>			<i>1220</i>	<i>1865</i>					<i>2928 1/2</i>	

OIL WELL

When Shot	Size of Torpedo	1st Dry's Production	Tubing	Rods	Tanks	Size of Packer	Depth Set	Packed With	1st Minute's Pressure	Rock Press
						<i>6 7/8 x 4</i>	<i>2529</i>	<i>4"</i>	<i>30</i>	<i>246</i>

FORMATION

FORMATION	Top	Bottom	Thickness	REMARKS
<i>Waverlyburg Coal</i>	<i>487</i>	<i>492</i>	<i>5</i>	<i>Three barrels of water out 40 feet.</i>
<i>Wapleford Coal</i>	<i>680</i>	<i>685</i>	<i>5</i>	
<i>Pittsburg Coal</i>	<i>773</i>	<i>778</i>	<i>5</i>	<i>Gas at 2715 feet.</i>
<i>Waverly Sand</i>	<i>843</i>	<i>883</i>	<i>40</i>	<i>Gas at 2788 feet.</i>
<i>Little Dunkard Sand</i>	<i>1144</i>	<i>1159</i>	<i>15</i>	
<i>Sand</i>	<i>1172</i>	<i>1230</i>	<i>58</i>	<i>Well tubed June 17-1913</i>
<i>Big Dunkard Sand</i>	<i>1265</i>	<i>1310</i>	<i>45</i>	<i>with 4" tubing. Packed in</i>
<i>Sand</i>	<i>1390</i>	<i>1450</i>	<i>60</i>	<i>1-6 7/8 x 4" anchor packer set</i>
<i>Gas Sand</i>	<i>1530</i>	<i>1570</i>	<i>40</i>	<i>at 2529 ft in 30 ft sand</i>
<i>Salt Sand</i>	<i>1695</i>	<i>1826</i>	<i>131</i>	<i>anchor 386.0774 19 ft</i>
<i>Little Lignite</i>	<i>1845</i>	<i>1855</i>	<i>10</i>	<i>above packer 2541.57 123 "</i>
<i>Concise Lignite</i>	<i>1855</i>	<i>1860</i>	<i>5</i>	<i>Total 2928.02" 142 "</i>
<i>Big Lignite</i>	<i>1860</i>	<i>1932</i>	<i>72</i>	
<i>Big Lignite</i>	<i>1932</i>	<i>2178</i>	<i>246</i>	<i>well shot June 14-1913</i>
<i>Whitely Root</i>	<i>2516</i>	<i>2569</i>	<i>53</i>	<i>with 60 lbs in Gordon area</i>
<i>Golden Stage</i>	<i>2777</i>	<i>2812</i>	<i>35</i>	<i>Increased Production from</i>
<i>State and Shells</i>	<i>2812</i>	<i>2912</i>	<i>100</i>	<i>410 water in 6 7/8 hole to 10 1/10</i>
<i>Water in 6 7/8 hole</i>	<i>2912</i>			<i>water in 6 7/8 hole.</i>

Fifty Foot 2714 2750 36

APPROVED

MSH-573