June 07, 2013

WELL WORK PERMIT
Re-Work

This permit, API Well Number: 47-5100608, issued to COLUMBIA GAS TRANSMISSION, LLC, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

In addition to the applicable requirements of this permit, and the statutes and rules governing oil and gas activity in WV, this permit may contain specific conditions which must be followed. Permit conditions are attached to this cover letter.

Per 35CSR-4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0499 ext. 1654.

James Martin
Chief

Operator's Well No: 2993
Farm Name: MASON DIXON FARMS, LLC
API Well Number: 47-5100608
Permit Type: Re-Work
Date Issued: 06/07/2013

Promoting a healthy environment.
STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: Columbia Gas Transmission, LLC

2) Operator's Well Number: Victory B 2993 (existing well) 3) Elevation: 1089

4) Well Type: (a) Oil ______ or Gas X ______ (b) If Gas: Production _____ / Underground Storage X ______

Deep ______ / Shallow X ______

5) Proposed Target Formation(s): Big Injun

Proposed Target Depth: 1879' (actual)

6) Proposed Total Depth: 2181 (actual) Feet Formation at Proposed Total Depth: Big Injun

7) Approximate fresh water strata depths: none rpt'd by driller in 1925

8) Approximate salt water depths: 1710 ft (as rpt’d by driller)

9) Approximate coal seam depths: 358-363 ft, 485-490 ft, Mapletown 690-696 ft, Pittsburgh 790-796 ft

10) Approximate void depths, (coal, Karst, other): none rpt’d by driller

11) Does land contain coal seams tributary to active mine? yes

12) Describe proposed well work and fracturing methods in detail (attach additional sheets if needed).

Kill well. E-log. Repair/replace existing 7" casing, or install new production casing, if deemed necessary (based on results of pipe inspection e-log). Install new API wellhead. Acid treatment.

13) CASING AND TUBING PROGRAM

<table>
<thead>
<tr>
<th>TYPE</th>
<th>SPECIFICATIONS</th>
<th>FOOTAGE</th>
<th>INTERVALS</th>
<th>CEMENT</th>
</tr>
</thead>
<tbody>
<tr>
<td>Conductor</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Fresh Water</td>
<td>10-3/4 H-40</td>
<td>32.75</td>
<td>432</td>
<td>432</td>
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<tr>
<td>Coal</td>
<td>8-5/8 J-55</td>
<td>24</td>
<td>1327</td>
<td>1327</td>
</tr>
<tr>
<td>Intermediate</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Production</td>
<td>7 H-40 &amp; J-55</td>
<td>17 &amp; 20</td>
<td>1904</td>
<td>1904</td>
</tr>
<tr>
<td>Tubing</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Liners</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Packers: Kind: none
Sizes: 
Depths Set: * note that casing/tubing listed above is existing

06/07/2013
The Manufacturers Light & Heat Company

Record of Well No. 2993 on A. B. Stern

Cameron, West Va.

Liberty Township

County: West Va.

State: West Va.

Boiler:

<table>
<thead>
<tr>
<th>D. P.</th>
<th>No.</th>
<th>Name of Maker</th>
<th>H. P.</th>
<th>No.</th>
<th>Name of Maker</th>
<th>New</th>
<th>Oil</th>
<th>Height</th>
<th>Name of Builder</th>
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</thead>
<tbody>
<tr>
<td></td>
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<td></td>
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Engine:

<table>
<thead>
<tr>
<th>Rig</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
</tr>
</tbody>
</table>

Rig:

<table>
<thead>
<tr>
<th>Rig Commenced</th>
<th>April 15, 1925, Completed April 23, 1925</th>
</tr>
</thead>
<tbody>
<tr>
<td>Drilling Commenced</td>
<td>May 1, 1925, Completed June 5, 1925</td>
</tr>
</tbody>
</table>

Contractor: L. L. Winder

Address: Cameron, West Va.

Drillers' Names: Josh Woods, R. K. Mohr, Earl Masters, Clyde Tedrow.

Conductor and Casing Used in Drilling:

<table>
<thead>
<tr>
<th>Conductor</th>
<th>16</th>
<th>444</th>
<th>1343</th>
<th>1891</th>
</tr>
</thead>
</table>

Conductor and Casing Left in Well:

<table>
<thead>
<tr>
<th>Conductor</th>
<th>16</th>
<th>1343</th>
<th>1891</th>
</tr>
</thead>
</table>

Formation:

<table>
<thead>
<tr>
<th>Formation</th>
<th>Top</th>
<th>Depth</th>
<th>Remarks</th>
</tr>
</thead>
<tbody>
<tr>
<td>Soil, Slate, Lime</td>
<td>0</td>
<td>358</td>
<td>358 dark soft</td>
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<tr>
<td>Coal</td>
<td>358</td>
<td>363</td>
<td>358 dark soft</td>
</tr>
<tr>
<td>Coal</td>
<td>485</td>
<td>490</td>
<td>358 Show gas</td>
</tr>
<tr>
<td>Keplerton Coal</td>
<td>690</td>
<td>698</td>
<td>698 soft</td>
</tr>
<tr>
<td>Pittsburgh Coal</td>
<td>790</td>
<td>798</td>
<td>798 soft</td>
</tr>
<tr>
<td>Red Rock</td>
<td>970</td>
<td>985</td>
<td>970 Show gas</td>
</tr>
<tr>
<td>Sand</td>
<td>1081</td>
<td>1088</td>
<td>1088 white hard</td>
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<tr>
<td>Coal</td>
<td>1081</td>
<td>1088</td>
<td>1088 Show gas</td>
</tr>
<tr>
<td>Salt Sand white hard</td>
<td>1670</td>
<td>1728</td>
<td>1670 Gas at 1706, Water 1710</td>
</tr>
<tr>
<td>Waxon Sand</td>
<td>1612</td>
<td>1625</td>
<td>1612 dark hard Gas 1900 to 1950, Gas 1960 to 1965</td>
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<tr>
<td>Big Injun Sand</td>
<td>1677</td>
<td>1985</td>
<td>1677 light</td>
</tr>
<tr>
<td>Total Depth</td>
<td></td>
<td></td>
<td>1985</td>
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<td>390</td>
<td>336 Slate white soft 755 765 10</td>
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<td>Slate white soft</td>
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<td>437</td>
<td>48 Slate white soft 755 765 10</td>
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<tr>
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<td>485</td>
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<td>490</td>
<td>500</td>
<td>50 Slate dark soft 755 765 10</td>
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<td>615</td>
<td>61 Lime white hard 825 840 15</td>
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<td>Lime white hard</td>
<td>615</td>
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<tr>
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<td>625</td>
<td>62 Rock red soft 923 944 21</td>
</tr>
<tr>
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<td>625</td>
<td>625</td>
<td>62 Sandy lime gray hard 944 970 26</td>
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<tr>
<td>Lime light hard</td>
<td>625</td>
<td>625</td>
<td>62 Slate gray hard 970 1012 26</td>
</tr>
</tbody>
</table>

(Handwritten notes on the right side of the page indicating water levels and other data.)
WELL NO. 2993
FARM. A.B. Stern
DISTRICT. Liberty
COUNTY. Wetzel
STATE. W. Va.

OWNED BY
DIVISION.
DATE. June 2, 1928
ENTERED W. R. BOOK FOLIO 2697
BY. R. E. W. R.
**Company**

| Rig Commenced | 19 | Completed |
| Drilling Commenced | 19 | Completed |
| Contractor | Address |
| Driller's Name |

**CASING AND TUBING RECORD**

<table>
<thead>
<tr>
<th>Size</th>
<th>Depth Set</th>
<th>Type</th>
<th>Date</th>
<th>Test</th>
<th>Back Pressure</th>
<th>Volume</th>
<th>Sand</th>
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</thead>
</table>

**PACKER RECORD**

<table>
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<th>Depth Set</th>
<th>Type</th>
<th>Date</th>
<th>Test</th>
<th>Back Pressure</th>
<th>Volume</th>
<th>Sand</th>
</tr>
</thead>
</table>

**SHOOTING RECORD**

<table>
<thead>
<tr>
<th>Size</th>
<th>Depth Set</th>
<th>Type</th>
<th>Date</th>
<th>Test</th>
<th>Back Pressure</th>
<th>Volume</th>
<th>Sand</th>
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</thead>
</table>

**VOLUME AND PRESSURE**

<table>
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<th>Reading in Feet</th>
<th>Liquid</th>
<th>Volt</th>
<th>Volume</th>
<th>Sand</th>
<th>24 Hour</th>
<th>Max R.P.</th>
<th>Rate</th>
</tr>
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</table>

**TOTAL INITIAL OPEN FLOW**

<table>
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<tr>
<th>FORMATION</th>
<th>Top</th>
<th>Bottom</th>
<th>Thickness</th>
<th>Remarks</th>
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<tbody>
<tr>
<td>Slate light soft</td>
<td>1001</td>
<td>1012</td>
<td>11</td>
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<tr>
<td>Rock red soft</td>
<td>1012</td>
<td>1027</td>
<td>13</td>
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<tr>
<td>Lime gray hard</td>
<td>1027</td>
<td>1038</td>
<td>11</td>
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<tr>
<td>Rock red soft</td>
<td>1038</td>
<td>1045</td>
<td>6</td>
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<td>Lime gray hard</td>
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<td>1068</td>
<td>24</td>
<td>Sand white hard</td>
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<tr>
<td>Rock red soft</td>
<td>1068</td>
<td>1095</td>
<td>27</td>
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<td>45</td>
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<td>1175</td>
<td>5</td>
<td>Coal 1785</td>
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<td>2</td>
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<tr>
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<td>1177</td>
<td>1193</td>
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<td>1197</td>
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<td>43</td>
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<td>1243</td>
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<td>12</td>
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<td>1270</td>
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<td>1279</td>
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<td>28</td>
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<td>1400</td>
<td>13</td>
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<td>1406</td>
<td>6</td>
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<td>1406</td>
<td>1430</td>
<td>26</td>
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<td>1566</td>
<td>18</td>
<td>Slate dark soft</td>
</tr>
</tbody>
</table>

**RECEIVED**

**Office of Oil and Gas**

**MAY 15 2013**

**WV Department of Environmental Protection**

**Examined and Approved by**

**Contractor**

**Field Superintendent**

**NOTE:** The above blank shall be filled out carefully by the contractor, with a complete and accurate record of the work and accomplishments, when completed for each stage of the well. Any changes shall be made by the proper employee, with time, date, and description. The record of "Remarks" must be recorded in what sand and at what depth oil, gas or water was found, the quality of sand, the quality of the sand, and thickness of same.
WELL RECORD

Well No. 2993
Farm A.B. Stern
District Liberty
County Watzel
State West Virginia
Owned by
Division
Date June 5, 1925

Entered W. R. Rock Follo
By

510683
<table>
<thead>
<tr>
<th>Date</th>
<th>Depth</th>
<th>Liquid</th>
<th>Size</th>
<th>Volume</th>
<th>Pressure</th>
<th>24 Hour Max. R.P.</th>
<th>Remarks</th>
</tr>
</thead>
<tbody>
<tr>
<td>06/07/55</td>
<td>16/10</td>
<td>Water</td>
<td>2&quot;</td>
<td>31358</td>
<td>Mg Injun</td>
<td>0 3 3 3 0 32 38</td>
<td>35 16</td>
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</table>
WELL RECORD

<table>
<thead>
<tr>
<th>McRae Oil &amp; Gas Co.</th>
</tr>
</thead>
</table>

Well No. 2993

Farm: A. B. Stuarn

District: Liberty

County: Marshall

State: W. Va.

Owned by

Division

Date: 19

Entered W. R. Book Fellio

By
Victory B Storage Field  Well 2993  Mars-WL

Well Status: Active

Grand Elev = 1086'

10 3/4" H-410, 32.75#
NOT CEMENTED

432'

8 5/8" J-55, 24#
CEMENTED WITH 250 SXS
Good Return

886' Steel Die Nipple

8 1/2" Original Casing, Ran in 1925
Gr. & Wt. Unknown
NOT CEMENTED

1327'

7" Casing string, consisting of:
699' of H-410, 17#
1205' of J-55, 20#
CEMENTED WITH 225 SXS
Good Return

1904'

6 1/2" Open Hole

Reconditioned for Storage in 1955

Storage Formations: Big Lime and Big Injun Sand

See Other Side for Logging History

Drawn By: DR  Date: 1985

06/07/2013
Open Flow: 10,640 Mcfd Date: 2-18-64

Logging History

Original Logs

<table>
<thead>
<tr>
<th>Date</th>
<th>Type Log</th>
</tr>
</thead>
<tbody>
<tr>
<td>1953</td>
<td>Gamma Ray - Section Gauge and Temperature</td>
</tr>
<tr>
<td>1955</td>
<td>Temperature</td>
</tr>
</tbody>
</table>

Surveillance Logs

<table>
<thead>
<tr>
<th>Date</th>
<th>Type Log</th>
</tr>
</thead>
<tbody>
<tr>
<td>1981</td>
<td>Gamma Ray - Differential Temperature</td>
</tr>
</tbody>
</table>
WW-2A
(Rev. 6-07)

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE AND APPLICATION FOR A WELL WORK PERMIT

1) Date: 3/1/13

2) Operator's Well Number Victory B 2963 (existing well)
State County Permit

3) API Well No.: 47-051 - 00608

4) Surface Owner(s) to be served:
   (a) Name Maxon Dixon Farms
       Address PO Box 360911
       Melbourne, FL 32935

5) (a) Coal Operator
   Name McElroy Mining Co (subsidiary of Consolidation Coal Company)
   Address

6) Inspector Bill Hendershot
   Address 403 James St
   Mansfield, WV
   Telephone 304-206-7750

TO THE PERSONS NAMED ABOVE TAKE NOTICE THAT:

Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil and gas

OR

Included is the information required by Chapter 22, Article 6, Section 8(d) of the Code of West Virginia (see page 2)

I certify that as required under Chapter 22-6 of the West Virginia Code I have served a copy of the notice and application, a location plat, and accompanying documents pages 1 through ____ on the above named individuals by

Personal Service (Affidavit attached)
X Certified Mail (Postmarked postal receipt attached)
_____ Publication (Notice of Publication attached)

I have read and understand Chapter 22-6 and 35 CSR 4, and I agree to the terms and conditions of any permit issued under this application.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete.

I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator Columbia Gas Transmission, LLC
By: James E. Amos
Its: Senior Engineer
Address 48 Columbia Gas Rd
Sandstone, WV 25275
Telephone 304-322-2412

Subscribed and sworn before me this 23rd day of April 2013

My Commission Expires 3/22/2015

Notary Public

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP’s Chief Privacy Officer at (304) 558-0500.

Depprivacyofficer@wv.gov

06/07/2013
WW-2A Coal Waiver

COAL OPERATOR, OWNER, OR LESSEE WAIVER

County: Marshall  
Operator: Columbia Gas Transmission, LLC  
Operator's Well Number: Victory B 2993 (existing well)

INSTRUCTIONS TO COAL OPERATOR, OWNER, OR LESSEE

To the coal operator, owner, or lessee named on page WW2-A. You are hereby notified that any objection you wish to make or are required to make by WV Code 22-6-15, 16 or 17, must be filed with the Chief of the Office of Oil and Gas within fifteen (15) days after the receipt of this application by the Office. Mail objections to:

Chief, Office of Oil and Gas  
Department of Environmental Protection  
601 57th St. SE  
Charleston, WV 25304  
(304) 926-0499 extension 1654

WAIVER

The undersigned coal operator /X/ owner /X/ lessee / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

FOR EXECUTION BY A NATURAL PERSON

__________________________  ____________________
Signature  
Date

FOR EXECUTION BY A CORPORATION, ETC.

__________________________  ____________________
Consol Energy/McElroy CoalCo.  
Columbia Gas Transmission, LLC  
Date

__________________________  ____________________
By  
IIts  
Manager of Engineering  
Date

Received

MAY 20, 2013

Office of Oil and Gas

06/07/2013
INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6, Section 8(d)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that --

1. the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;

2. the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

<table>
<thead>
<tr>
<th>Grantor, Lessor, etc.</th>
<th>Grantee, Lessee, etc.</th>
<th>Royalty</th>
<th>Book/Page</th>
</tr>
</thead>
<tbody>
<tr>
<td>Q. E. Burge</td>
<td>Columbia Gas Transmission, LLC</td>
<td>Storage Lease 5454</td>
<td>559 / 470</td>
</tr>
</tbody>
</table>

Received
Office of Oil & Gas

Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources
- WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: Columbia Gas Transmission, LLC
By: Its: James E. Amos - Senior Engineer

06/07/2013
STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM
GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

Operator Name: Columbia Gas Transmission, LLC
OP Code: 307032

Watershed: Laurel Fork
Quadrangle: Littleton

Elevation: 1089
County: Marshall
District: Liberty

Description of anticipated Pit Waste: no earthen pit to be utilized (all recovered fluids to be captured in tanks)

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes  No X

Will a synthetic liner be used in the pit? N/A
If so, what mil.?

Proposed Disposal Method For Treated Pit Wastes:

- Underground Injection (UIC Permit Number 34-167-2-9395 (WVOG); 34-167-2-3882 (HWR-Nichols well))
- Reuse (at API Number)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain additional UIC wells: 34-121-2-3995 (Hunter-Warren well); 34-121-2-4086 (Hunter-Travis well))

Drilling medium anticipated for this well? Air, freshwater, oil based, etc. no drilling planned

If oil based, what type? Synthetic, petroleum, etc.

Additives to be used? NA

Will closed loop system be used? Yes

Cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A - no drilling planned

If left in pit and plan to solidify what medium will be used? Cement, lime, sawdust, etc.

Landfill or offsite name/permit number?

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature: [Signature]
Company Official (Typed Name): James E. Amos
Company Official Title: Senior Engineer

Subscribed and sworn before me this 23rd day of April, 2013.

[Signature]
Notary Public
My commission expires 3/22/2015

[Seal]
Proposed Revegetation Treatment: Acres Disturbed < 1 acre Prevegetation pH 5 - 6

Lime 2 Tons/acre or to correct to pH 6.5
Fertilizer (10-20-20 or equivalent) 500 lbs/acre (500 lbs minimum)
Mulch 2 Tons/acre

Seed Mixtures

<table>
<thead>
<tr>
<th>Seed Type</th>
<th>Area I</th>
<th>lbs/acre</th>
<th>Seed Type</th>
<th>Area II</th>
<th>lbs/acre</th>
</tr>
</thead>
<tbody>
<tr>
<td>Orchard Grass</td>
<td>20</td>
<td></td>
<td>Orchard Grass</td>
<td>20</td>
<td></td>
</tr>
<tr>
<td>Ledino Clover</td>
<td>10</td>
<td></td>
<td>Ledino Clover</td>
<td>10</td>
<td></td>
</tr>
<tr>
<td>Annual Rye</td>
<td>20</td>
<td></td>
<td>Annual Rye</td>
<td>20</td>
<td></td>
</tr>
</tbody>
</table>

Attach:
Drawing(s) of road, location, pit and proposed area for land application.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: [Signature]
Comments: ____________________________

Title: Environmental Inspector Date: 5-1-13

Field Reviewed? ( ) Yes ( ) No

06/07/2013
RECLAMATION PLAN 2 of 2 - Site Diagram

- BMPs to be utilized per WV DEP
RECLAMATION PLAN 1 of 2 - Access

- minor grading
- existing drainage to be maintained
- crushed limestone to be applied as needed
THE UNDERSIGNED, HEREBY CERTIFY THAT
THIS PLAT IS CORRECT TO THE BEST OF MY
KNOWLEDGE AND BELIEF AND SHOWS ALL THE
INFORMATION REQUIRED BY LAW AND THE REGU-
LATIONS ISSUED AND PRESCRIBED BY THE
DIVISION OF ENVIRONMENTAL PROTECTION.

JASON L. WOODS 2-25-13
(SIGNED)

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
NITRO, WV

WELL TYPE: OIL GAS X LIQUID INJECTION WASTE DISPOSAL
(If "GAS") PRODUCTION STORAGE X DEEP SHALLOW.

LOCATION: ELEVATION 1089 WATER SHED LAUREL FORK
DISTRICT  LIBERTY COUNTY MARSHALL

SURFACE OWNER: MASON DIXON FARMS, LLC ACREAGE 32
OIL & GAS ROYALTY OWNER: O. E. BURGE LEASE ACREAGE 32

LEASE NO. 5454

PROPOSED WORK: DRILL X CONVERT X DRILL DEEPER X REDRILL X FRACTURE OR
STIMULATE X PLUG OFF OLD FORMATION X PERFORATE NEW
FORMATION X OTHER PHYSICAL CHANGE IN WELL (SPECIFY) ACIDIZE

PLUG AND ABANDON X CLEAN OUT AND REPLUG

TARGET FORMATION BIG INJUN ESTIMATED DEPTH 1970
WELL OPERATOR COLUMBIA GAS TRANSMISSION, LLC DESIGNATED AGENT PAUL AMICK
ADDRESS PO BOX 1273, CHARLESTON, WV ADDRESS P.O. BOX 1273, CHARLESTON W.V.
25325-1273 25325-1273
NOTICE TO SURFACE OWNERS

The well operator named below is preparing to file for a permit from the state to drill a new well. Before a well work permit can be filed with the Chief of the Office of Oil and Gas, the well operator is required to have given notice of the right to request water well or spring analytical testing. This notice shall be given to the owners or occupants of land which have a water well or spring being utilized for human consumption, domestic animals, or other general use and which is located within 1000 feet of the proposed well site.

With this form, the operator is giving you notice of your right to request analytical testing. The operator is required to sample and analyze the water wells or springs of all owners or occupants who request it. Therefore, if you wish to have your water well or spring tested, contact the operator named below.

All sampling shall be completed prior to drilling. Within thirty (30) days of the receipt of such sample analyses the operator shall submit the results to the Chief of the Office of Oil and Gas and to the owners or occupants who may have requested them.

Be advised, you have the right to sample and analyze any water supply at your own expense.

Listed below is the laboratory chosen by operator to perform analysis, and contractor chosen to collect sample.

Certified Laboratory Name

Sampling Contractor

Well Operator Columbia Gas Transmission, LLC

Address

Telephone

FOR OPERATOR'S USE ONLY: Below, or on an attached page, list those persons which were given this notice. Place an asterisk beside the one(s) that contacted you and requested sampling and analyses. If there were no requests made, indicate by underling which one you have selected to sample and analyze. If there are no water wells or springs within 1000 feet of the proposed site, the Chief may require the operator to test wells up to 2000 feet from the proposed site.