February 23, 2015

WELL WORK PLUGGING PERMIT

Plugging

This permit, API Well Number: 47-5100620, issued to CNX GAS COMPANY LLC, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalties being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions, please free to contact me at (304) 926-0499 ext. 1654.

James Martin
Chief

Operator's Well No: 2
Farm Name: CORBLEY, A.
API Well Number: 47-5100620
Permit Type: Plugging
Date Issued: 02/23/2015

Promoting a healthy environment.
PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.

2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.

3. Well work activities shall not constitute a hazard to the safety of persons.

4. This well is under a consent order and must be plugged under the terms of that agreement.
STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil / Gas X / Liquid injection / Waste disposal
   (If "Gas", Production X or Underground storage ___) Deep ___ / Shallow X

5) Location:
   Elevation 1062.51'
   District Meade
   Watershed Fish Creek
   County Marshall
   Quadrangle Glen Easton, WV

6) Well Operator
   CNX Gas Company, LLC
   Address 200 Evergreen Drive
            Waynesburg, PA 15370

7) Designated Agent
   Matthew Imrich
   Address One Dominion Drive
            Jane Lew, WV 26378

8) Oil and Gas Inspector to be notified
   Name James Nicholson
   Address P.O. Box 44
            Moundsville, WV 26041

9) Plugging Contractor Name
   Skyline Contracting
   Address P.O. Box 663
            Oakwood, VA 24631

10) Work Order: The work order for the manner of plugging this well is as follows:

    Please see attached.

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Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector

02/27/2015
A. Corbley #2
Meade District

Location: Glen Easton
Northing - 466,231
Easting – 1,674,271

Elevation: 1080 GLM

**Proposed Plug & Abandonment Procedure:**

The work order for the manner of plugging this well is as follows:

The wellbore will be cleaned out to the total depth or attainable bottom. An attempt to remove all casing shall be made by pulling a minimum of 150% of the casing string weight. From the total depth or attainable bottom to the surface, casing will be removed so that only fully cemented casing strings will be left in the wellbore. Intact and un-cemented casing as determined by electronic logging shall be perforated, ripped, or milled at no greater than 100 ft. intervals from total depth or attainable bottom, to the top of the casing. A borehole survey will be conducted to determine the top and bottom of any mineable coal seam. In addition, starting at a point 5 ft. below through 5 ft. above any mineable coal seam, any casing shall be ripped, cut, or perforated on no greater than 5 ft. intervals. Circulation will have been established using gelled water to the clean out depth. Expanding cement will be placed from the total depth or attainable bottom to 100 ft. above any mineable coal seam. From that point to the surface, a light cement mixture shall be used to fill the wellbore. A monument with the API number will be set on the wellbore at the surface. All plugging shall comply with WV Code Chapter 22 Article 6.

*CLASS A CEMENT WITH NO MORE THAN 3% CaCl₂ AND NO OTHER ADDITIVES.*

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<th>CASING RECORD</th>
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02/27/2015
### Volume and Pressure Tests

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**Remarks**

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DEC 10 2014

02/27/2015
STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE AND APPLICATION FOR A WELL WORK PERMIT

4) Surface Owner(s) to be served:
   (a) Name: Thomas M. Andrich Jr. EST ET UX
   Address: 305 Tomlinson Avenue
            Glendale, WV 26038
   (b) Name
   Address
   (c) Name
   Address

5) (a) Coal Operator
   Name
   Address
   (b) Coal Owner(s) with Declaration
   Name: CNX Land LLC
   Address: 1000 Consol Energy Drive
            Canonsburg, PA 15317
   (c) Coal Lessee with Declaration
   Name
   Address

6) Inspector
   James Nicholson
   P.O. Box 44
   Moundsville, WV 26041
   Telephone: 304-552-3874

TO THE PERSONS NAMED ABOVE TAKE NOTICE THAT: You should have received this Form and the following documents:

1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well itself and the plugging work order; and
2) The plot (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverse side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed the Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Received
Office of Oil & Gas
DEC 1 0 2014

Common Wealth of Pennsylvania

Subscribed and sworn before me this 13th day of October, 2014

My Commission Expires February 13, 2015

Notary Public

The Office of Oil and Gas collects certain personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Officer at depprivacyofficer@wv.gov.
STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM
GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

Operator Name: CNX Gas Company, LLC
OP Code: 494458046

Watershed: Fish Creek
Quadrangle: Glen Easton, WV 7.5'

Elevation: 1062.51'
County: Marshall
District: Meade

Description of anticipated Pit Waste: N/A - will use mud trucks to contain all drilling muds

Will a synthetic liner be used in the pit? N/A

Proposed Disposal Method For Treated Pit Wastes:
- Land Application
- Underground Injection (UIC Permit Number)
- Reuse (at API Number)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain No pits)

Proposed Work For Which Pit Will Be Used:
- Drilling
- Workover
- Swabbing
- Plugging
- Other (Explain No pits)

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature: Erika Whetstone

Company Official (Typed Name): Erika Whetstone

Company Official Title: Supervisor- Permitting

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DEC 10 2014

Subscribed and sworn before me this 1st day of November, 2014
Notary Public

My commission expires February 23, 2015

02/27/2015
Proposed Revegetation Treatment: Acres Disturbed less than 1 acre  Prevegetation pH 2-3

Lime ___________ Tons/acre or to correct to pH ___________

Fertilizer (10-20-20 or equivalent) ___________ lbs/acre (500 lbs minimum)

Mulch hay or straw ___________ Tons/acre

Seed Mixtures

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<th>Area II</th>
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<tr>
<td>Landino Clover</td>
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</table>

Seed Mixtures

Attach:
Drawing(s) of road, location, pit and proposed area for land application.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: [Signature]

Comments: [Space for comments]

Received
Office of Oil & Gas
Dec 10 2014

Title: Oil & Gas Inspector  Date: 12/8/14

Field Reviewed? ( ) Yes ( ) No

02/27/2015
December 8, 2014

West Virginia Department of Environmental Protection
Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304

Plugging Permit Application – Well “Corbley, A. #2”

Dear Sir or Madam,

Enclosed is the plugging permit application for the above referenced well. This well is one of many to be plugged in 2015 to comply with CNX Gas Company’s consent order.

If any further information or correspondence is required, please contact me at (724)627-1492 or ErikaWhetstone@consolenergy.com.

Sincerely,

Erika Whetstone

Received
Office of Oil & Gas
DEC 0 0 2014

02/27/2015