

DRILLER'S RECORD

Previously Requested, but NOT AVAILABLE

DATE: _____

COUNTY PERMIT

MECHANICAL LOG INFO:

DEEPEST FM: AT TOTAL DEPTH:

STATUS:

(undetermined unit)

999

RANGE OF INTERVALS:

999

(undetermined unit)

TESTED:

300- 5530

DEEPEST FM LOGGED:

OPERATOR: 0950 (Whitnam 0 & G)

LOGS AVAILABLE: GR,D,*

COMMENT:

KANGE OF INTERVALS: 300-3330 DEEFEST FA LOGGED:
MICROFILM ROLL NUMBER(S): 116

LOG TYPES: GR-samma ray; D-density; T-temperature; I-induction; N-neutron; S-sonic, *Other types not noted

PRODUC	TION INFO:																
GAS (VOLUMES IN MCF):															PRESS	URES:
YEAR	REPORTING OPER	STS	Jan	FEB	MAR	apr	YAY	NUL	JUL	aug	SEP	OCT	NOV	DEC	annual	FLOW	SHUT
====		===	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	======	====	====
1982	Whitnam O % G	N	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
DAYS	ON LINE:																
YEAR	REPORTING OPER	STS	MAL	FEB	MAR	APR	YAM	JUN	JUL	AUG	SEP	OCT	VOV	DEC	annual		
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1982	Whitnam O % G	N	0	0	0	0	0	0	0	0	0	0	0	0	0		



Farm	J. Bane #1
API 3	47 - ₀₅₁ - 0689
	January 29, 1982

STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS - DEPARTMENT OF MINES

UIL AND GAS WELL P	FRMII APPLICATION						
WELL TYPE: Oil_x_/ Gas_x_/							
(If "Gas", Production X/ Unde	erground storage / Deep / Shallow /						
	d: Grave Creek Marshall Quadrangle: Cameron 7.5'						
WELL OPERATOR Whitnam Oil & Gas Corporation Address P. O. Box 719 (100 Front St.) Marietta, OH 45750	DESIGNATED AGENT JOHN E. WILLIAMS Address Route 1, Box 41 Linn, W. Va. 26384						
OIL AND GAS ROYALTY OWNER J. Ercil Bane Address R. D. #4 Cameron, WV 26033	COAL OPERATOR N/A Address						
Acreage 95 SURFACE OWNER Same Address	COAL OWNER(S) WITH DECLARATION ON RECORD: NAME Address'						
Acreage	NAMEAddress						
NAME Address	COAL LESSEE WITH DECLARATION ON RECORD:						
OIL AND GAS INSPECTOR TO BE NOTIFIED: NAME Phillip L. Tracy	Address						
Address Rt. 23 Alma, WV 26320	JAN2 9 1982						
Telephone 304/758-4573	OIL AND GAS DIVISION WY DEPARTMENT OF MINES						
above location under a deed/ lease	been recorded:) ice of the Clerk of County Commission of						
PROPOSED WORK: Drill X / Drill Deeper	/ Redrill / Fracture or stimulate // Perforate new formation /						
Other physical change in	work order on the reverse side hereof.						
The above named coal operator, coal owner(s) objection they wish to make or are required Department of Mines within fifteen (15) days Copies of this Permit Application and the en mailed by registered mail or delivered by ha	, and coal lessee are hereby notified that any to make by Code \$22-4-3 must be filed with the after receipt of this Application by the Dept. closed plat and reclamation plan have been nd to the above named coal operator, coal ownof the mailing or delivery of this Application st Virginia. WHITNAM OIL & GAS CORPORATION						
WEST VIRGINIA OIL AND GAS EVANOR CONSERVATION COMMISSION 1613 WASHINGTON ST., E.	: Well Operator : Soutes						
CHARLESTON, WV 25311 Its Telephone - 304/348-3092	Robert S. Coates, Vice President Operations						

(Reverse)

(Revised 3-81)

PROPOSED WORK CRDER

THIS IS AN ESTIMATE ONLY: ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CO	TRACT	OR (IF-)	(NOWN)	P	AN EAS	STERN DRI	LLING .		•
		Ac	dress	1	23 Gr	eene Stre	et	-	
				M	lariet	ta, OH	45750	· · · · · · · · · · · · · · · · · · ·	
GEOLOGICAL Estimated Approxima Approxima Is coal	d depti ete wa: ete coa	n of cor ter stra al seam	mpleted eta dept depths:	well hs:	5800 Fresh	110	feet;	y X / Cabl	e tools/ _feet.
CASING AND	TÙBING	PROGRA	4				**		
CASING OR TUBING TYPE		SPE	ÖlFICATI Weight		•	For Dril	- Left in	CEMENT FILL- UP OR SACKS	
	<u> </u>	 	per ft	1	Used	ling	Well ;;; 30'	Cubic ft. 15 sx	Kinds
Conductor	11 3/4	i		X		· · · · · · · · · · · · · · · · · · ·		To Surface	Killus
Fresh water Coal	8 5/8		1	 X	 	 	1200'	To Surrace	Sizes
Intermed.	<u>.</u>	 		 	1				1
Production	5½		15.5	Х			5800 '	500 sc or as	
Tubing	1							Required by	Rule 15.01
Liners				<u> </u>					Perforations:
				<u> </u>	<u> </u>		<u> </u>		Top Bottom
	<u> </u>	<u> </u>		<u> </u>	 	ļ	-		1
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requirequirequirequirequirequirequirequi	-12b a red by -8a fr well. arate fract t and MUST s being (a. Code, illing	nd Regu Code 8 om the Form IV uring o is note BE POSTE in accorda the locati	lation 2 22-4-12a couner of -2 shall r stimul d as suc AT THE con is hereby is permit sha	and any and any any and ating the oni will so approved approved approved and approved approved and approved approved and approved approved and approved approve	v) un! (v) water be re is t the F	less prev if applic well or quired fo o be part	iously parable, the dwelling of fracture of the w	consent requ vithin 200 fe ing or stimul	ne well, the fee wired by Code met of the pro- lating a well n a permit is
or constant is to	pal les p be is gned co	ssee who ssued wi oal oper	thin fi	corded fteen _/ own sed w	1 a de (15) <u>W A I</u> ner ell lo	claration $days$ of $\frac{V}{I} = \frac{R}{I}$	n under Co receipt th e/ of If a mine	de §22-4-20, ereof: the coal und map exists	which covers the
area of the	well no obj or has	location ection compli	n, the w to the w ed with	ell lo ork p	ocatio ropose	on has be ed to be	en added 1 done at th	o the mine m is location,	ap. The under- provided the irginia Code and
Date:		, 1	9•						
						Rv•		•	•