



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Monday, February 6, 2023
WELL WORK PLUGGING PERMIT
Vertical Plugging

WEST VIRGINIA LAND RESOURCES, INC.
46226 NATIONAL ROAD WEST

ST. CLAIRSVILLE, OH 43950

Re: Permit approval for WENDT 2904
47-051-00752-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number: WENDT 2904
Farm Name: WENDT, ARTHUR
U.S. WELL NUMBER: 47-051-00752-00-00
Vertical Plugging
Date Issued: 2/6/2023

A handwritten signature in blue ink, appearing to read 'James A. Martin', is written over a faint, larger version of the signature.

I

47-051-00752P
02/10/2023

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.

02/10/2023

WW-4B
Rev. 2/01

1) Date DECEMBER 6, 2022
2) Operator's
Well No. M-1081
3) API Well No. 47-051-00752

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ___ / Gas X / Liquid injection ___ / Waste disposal ___ /
(If "Gas, Production or Underground storage ___") Deep ___ / Shallow ___

5) Location: Elevation 1480.36' Watershed FISH CREEK
District LIBERTY County MARSHALL Quadrangle CAMERON WV, PA

6) Well Operator WEST VIRGINIA LAND RESOURCES INC 7) Designated Agent DAVID RODDY
Address 1 BRIDGE STREET Address 1 BRIDGE STREET
MONONGAH, WV 26554 MONONGAH, WV 26554

8) Oil and Gas Inspector to be notified Name STRADER GOWER
Address 2525W ALEXANDER RD.
VALLEY GROVE, WV 26060
9) Plugging Contractor Name _____
Address _____

10) Work Order: The work order for the manner of plugging this well is as follows:

See Exhibit No. 1

±

MSHA 101 C EXEMPTION
FOR MARSHALL COUNTY COAL

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Office of Oil and Gas
JAN 09 2023
WV Department of
Environmental Protection

This is a preliminary document and should not be used for legal purposes. If you have any questions, please contact the Office of Oil and Gas.

Work order approved by inspector Strader Gower Date 01/04/2023

EXHIBIT No.1

From the experience and technology developed since 1970 in plugging oil and gas wells for the mining through, West Virginia Land Resources will utilize the following method to plug all future wells.

SOLID PLUG METHOD

Well Clean Out

- ~~(a)~~ If active well: Clean out to the total depth and plug back according to the state regulations to a minimum of 200 feet below the lowest minable coal seam.
- ★ (b) If abandoned well: Clean out to the first plug 200 feet below the lowest minable coal seam.

Cement

- (a) Circulate through the tubing or drill steel an expanding Class A cement plug from a minimum of 200 feet below the minable coal seam to a point 100 feet above the minable coal seam.
- (b) Circulate through the tubing or drill steel an expanding Class A cement plug from 100 feet above the coal seam to the surface

A monument will be installed with API number and stating "solid plug."

Marshall County 101C

Docket No. M-2016-016-C

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101C MSHA Petition Summary
Marshall County Coal
Ohio County Coal

I. **Definitions**

- A. Diligent Effort is defined as pulling 150% casing weight and making at least 3 attempts.
Assume casing is 3,000' when length is unknown.

II. **Active Well**

- A. Check for Methane
B. Notify MSHA we are plugging an active well
C. Kill Well
D. Pull Sucker Rods and tubing
E. Make Diligent Effort to Pull Casing
F. If casing cannot be pulled...
 - i. Run Bond Log
 1. Discuss Action Plan with Mine Personal
 - ii. Notify MSHA that casing cannot be pulled
 - iii. Cut, rip, or perforate every 200'. First cut will be 200' above the end of casing up to 200' below Pittsburgh coal
 1. MSHA can waive 200' cuts if bond log shows adequate material behind casing.
 - iv. Cut, Rip, or Perforate every 50' from 200' below Pittsburgh to 100' above Pittsburgh (see Appendix A).
 - v. Cut, Rip, or Perforate every 5' from 10' below Pittsburgh Coal to 10' above Pittsburgh (see Appendix A).

G. Pump Class A Cement from TD to 200' below Pittsburgh
H. Pump Thixotropic Cement from 200' below Pittsburgh to 100' above
I. Pump Class A cement from 100' above Pittsburgh to surface.
J. Install Well Marker

III. **Abandoned Well**

- A. Check for Methane
 - i. Notify MSHA if actively producing methane
- B. Kill Well
- C. If well is less than 4,000' deep, clean out well 220' below Pittsburgh (cleanout an extra 20' to allow for variance in coal elevation).
- D. If well has casing, make diligent effort to pull casing as defined above.
- E. If casing cannot be pulled...
 - i. Run Bond Log
 - ii. Notify MSHA that casing cannot be pulled
 - iii. Cut, Rip, or Perforate every 50' from 200' below Pittsburgh to 100' above Pittsburgh (see Appendix A).

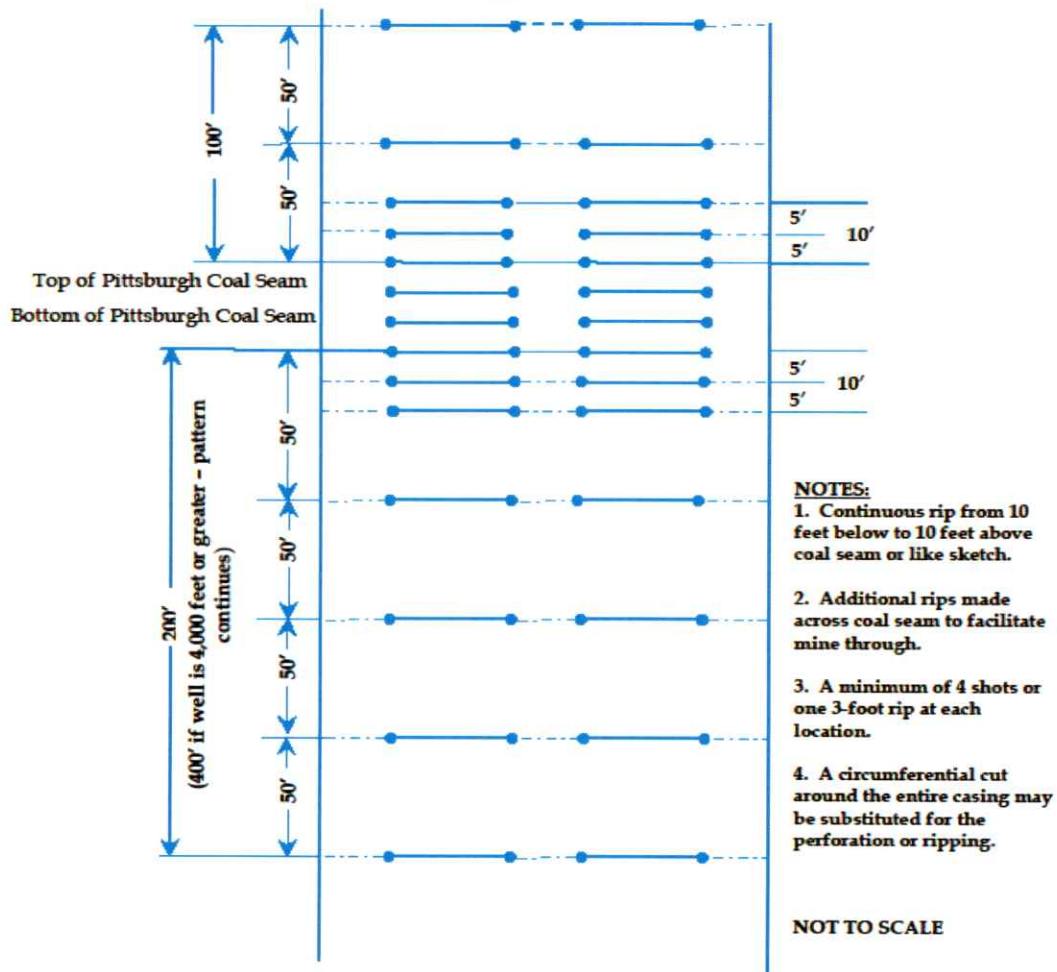
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JAN 09 2023

WV Department of
Environmental Protection

- iv. Cut, Rip, or Perforate every 5' from 10' below Pittsburgh Coal to 10' above Pittsburgh (see Appendix A).
- F. Pump expanding cement under 200 PSI to form a plug 200' below Pittsburgh
- G. Verify plug
- H. Pump Class A Cement from verified plug to 200' below Pittsburgh
- I. Pump Thixotropic Cement from 200' below Pittsburgh to 100' above
- J. Pump Class A cement from 100' above Pittsburgh to surface.
- K. Install well marker

Appendix A



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***If the depth is greater than 4,000 feet, all 200' number change to 400' respectively

INSTRUCTIONS

39 50 60
8,200's

02/10/2023

1) Attach a photo copy of the location of the well on a 7.5 minute Quadrangle with the corresponding Longitude and Latitude.
2) Designate the location of the well with the symbol (+).

17592

VED
of
Ficticia

0-9-93
Permitting
of Oil & Gas

SEE ATTACHED PHOTO COPY

+

80 30 30

I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief.

SIGNED [Signature]
TITLE [Signature]

WENOT WELL

DATE July 2, 1993
OPERATORS WELL NO. 2904
API WELL NO. 051-752-N

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY
OIL AND GAS DIVISION

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
(If "GAS" PRODUCTION STORAGE DEEP SHALLOW

LOCATION: ELEVATION _____ WATER SHED _____
DISTRICT LIBERTY COUNTY MARSHALL
QUADRANGLE CAMERON

SURFACE OWNER ARTHUR WENOT ACREAGE _____
OIL & GAS ROYALTY OWNER ARTHUR WENOT LEASE ACREAGE _____
LEASE NO. _____

PRODUCING FORMATION MAXON TOTAL DEPTH 2285
WELL OPERATOR CAMERON GAS CO. DESIGNATED AGENT C.R. [Signature]
ADDRESS 8 ADALINE AVE. ADDRESS CAMERON
CAMERON W.V. 26033



Select County: (051) Marshall

Enter Permit #: 00752

Get Data [Reset]

Select datatypes: (Check All)

Location Production Plugging

Owner/Completion Stratigraphy Sample

Pay/Show/Water Logs Bim Hole Loc

Report Time: Monday, February 06, 2023 10:17:51 AM

Well: County = 51 Permit = 00752 [Link to all digital records for well](#)

Geological & Economic Survey:

Geographic Information: [View Map](#)

4705100752	COUNTY PERMIT TAX DISTRICT	QUAD 75	QUAD 15	LAT DD	LOX DD	UTIME	UTMM
4705100752	Marshall 752	Liberty	Cameron	39.811228	-80.549363	538572	4406902.8

There is no Bottom Hole Location data for this well

Owner Information:

API	CMP_DT	SUFEX	STATUS	SURFACE_OWNER	WELL_NUM	CO_NUM	LEASE	LEASE_NUM	MINERAL_OWN	OPERATOR	AT_COMPLETION	PROP_VD	PROP_TRGT_FM	TMM_EST_PR
4705100752	-/-	unknown	Completed	Arthur Wendt		2904			Arthur Wendt	Cameron Oil and Gas Co.				

Completion Information:

API	CMP_DT	SPUD	ELEV_DT	ELEV_DATUM	FIELD	DEEPEST_FM	DEEPEST_FMT	INITIAL_CLASS	FINAL_CLASS	TYPE	RIG	CMP_MTHD	TVD	TMD	NEW_FTG	KOD	G_BEF	G_AFT	O_BEF	O_AFT	NGL_BEF	NGL_AFT	P_BEF	T_BEF	P_AFT	T_AFT	B
4705100752	-/-	-/-	-/-	-/-	Maxton			undclassified	undclassified	Gas	unknown	unknown															

There is no Pay data for this well

Production Gas Information: (Volumes in Mcf)

API	PRODUCING_OPERATOR	PRD_YEAR	ANN_GAS	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4705100752	Cameron Gas Co.	1988	1,658	687	406	326	226	13	0	0	0	0	0	0	0
4705100752	Cameron Gas Co.	1989	1,352	0	0	0	0	0	0	0	0	0	0	0	776
4705100752	Cameron Gas Co.	1990	2,241	684	569	315	81	0	0	0	0	0	0	324	268
4705100752	Cameron Gas Co.	1991	2,077	579	323	237	224	168	71	0	0	0	0	69	180
4705100752	unknown	1992	2,767	335	370	356	244	237	212	127	159	113	119	205	290
4705100752	Cameron Oil and Gas Co.	1993	1,946	237	239	161	174	130	125	80	68	29	108	292	303
4705100752	Cameron Gas Co.	1994	2,235	285	327	130	122	68	30	249	252	257	208	146	161
4705100752	Cameron Gas Co.	1995	2,099	251	328	203	152	137	106	97	73	178	234	191	149
4705100752	Coleman, C. R.	1996	1,624	103	109	85	149	166	163	127	110	158	180	152	122

Production Oil Information: (Volumes in Bbl) ** some operators may have reported NGL under Oil

API	PRODUCING_OPERATOR	PRD_YEAR	ANN_OIL	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4705100752	Cameron Gas Co.	1988	0	0	0	0	0	0	0	0	0	0	0	0	0
4705100752	Cameron Gas Co.	1989	0	0	0	0	0	0	0	0	0	0	0	0	0
4705100752	Cameron Gas Co.	1990	0	0	0	0	0	0	0	0	0	0	0	0	0
4705100752	Cameron Gas Co.	1991	0	0	0	0	0	0	0	0	0	0	0	0	0
4705100752	unknown	1992	0	0	0	0	0	0	0	0	0	0	0	0	0
4705100752	Cameron Oil and Gas Co.	1993	0	0	0	0	0	0	0	0	0	0	0	0	0
4705100752	Cameron Gas Co.	1994	0	0	0	0	0	0	0	0	0	0	0	0	0
4705100752	Cameron Gas Co.	1995	0	0	0	0	0	0	0	0	0	0	0	0	0
4705100752	Coleman, C. R.	1996	0	0	0	0	0	0	0	0	0	0	0	0	0

There is no Production NGL data for this well ** some operators may have reported NGL under Oil

There is no Production Water data for this well

There is no Stratigraphy data for this well

Wireline (E-Log) Information:

* There is no Scanned/Paper Log data for this well

* There is no Digitized Log data for this well

* There is no Scanned or Digital Logs available for download

There is no Plugging data for this well

There is no Sample data for this well

WW-4A
Revised 6-07

1) Date: DECEMBER 6, 2022
2) Operator's Well Number M-1081
3) API Well No.: 47 - 051 - 00752

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL**

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>CHARLES W. WENDT ET AL.</u>	Name <u>WEST VIRGINIA LAND RESOURCES INC.</u>
Address <u>6086 DRAGON HWY</u>	Address <u>1 BRIDGE STREET</u>
<u>CAMERON, WV 26033</u>	<u>MONONGAH, WV 26554</u>
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name _____
	Address _____
(c) Name _____	Name _____
Address _____	Address _____
6) Inspector <u>STRADER GOWER</u>	(c) Coal Lessee with Declaration
Address <u>2525W ALEXANDER RD.</u>	Name _____
<u>VALLEY GROVE, WV 26060</u>	Address _____
Telephone <u>(304) 993-6188</u>	

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

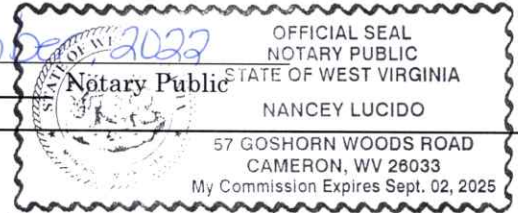
- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

RECEIVED Office of Oil and Gas JAN 09 2023 WV Department of Environmental Protection	Well Operator <u>WEST VIRGINIA LAND RESOURCES INC.</u>
	By: <u>JAY HORES</u>
	Its: <u>PROJECT ENGINEER</u>
	Address <u>6126 ENERGY ROAD</u>
	Telephone <u>(304) 843-3565</u>

Subscribed and sworn before me this 17th day of December
Nancey Lucido
My Commission Expires September 2, 2025



Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

47-051-00752 P
02/10/2023

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com
Number of Pieces: 1

Certified Mail Fee \$ 2.70
Extra Services & Fees (check box, add fee to postage)
 Return Receipt (hardcopy) \$ 2.80
 Return Receipt (electronic) \$ 0.00
 Certified Mail Restricted Delivery \$ 0.00
 Adult Signature Required \$ 0.00
 Adult Signature Restricted Delivery \$ 0.00
Postage \$ 2.47
Total Postage and Fees \$ 5.17

Postmark
None

01/09/2023

Sent To: Charles Wendt
Street, Apt. No., PO Box No. M-1081
City, State, ZIP+4®
Cameron, WV 26033

7020 0640 0001 3302

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Office of Oil and Gas

JAN 09 2023

WV Department of
Environmental Protection

02/10/2023

WW-9
(5/16)

API Number 47 - 051 - 00752
Operator's Well No. M-1081

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name WEST VIRGINIA LAND RESOURCES INC. OP Code _____

Watershed (HUC 10) FISH CREEK Quadrangle CAMERON WV,PA

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes No If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection (UIC Permit Number _____)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain Tanks, see attached letter)

Will closed loop system be used? If so, describe: Yes. Gel circulated from tank thru well bore and returned to tank

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Gel or Cement

-If oil based, what type? Synthetic, petroleum, etc.

Additives to be used in drilling medium? Bentonite, Bicarbonate of Soda

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Shaker cutting buried on site.

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Jay Hores
Company Official (Typed Name) Jay Hores
Company Official Title Project Engineer

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Office of Oil and Gas
JAN 09 2023
WV Department of Environmental Protection

Subscribed and sworn before me this 19th day of December
Nancy Lucido
My commission expires September 2, 2025



02/10/2023

**AMERICAN CONSOLIDATED NATURAL
RESOURCES & WEST VIRGINIA LAND
RESOURCES**

**AMERICAN CONSOLIDATED
NATURAL RESOURCES & WEST
VIRGINIA LAND RESOURCES**

46226 National Road
St. Clairsville, OH 43950

phone: 304.843.3565

fax: 304.843.3546

e-mail: JayHores@acnrinc.com

JAY HORES

Project Engineer

December 19, 2022

Department of Environmental Protection
Office of Oil and Gas
601-57th Street
Charleston, WV 25320

To Whom It May Concern,

As per the Division of Environmental Protection, Office of Oil and Gas request, Consolidation Coal Company submits the following procedures utilizing pit waste.

Upon submitting a well work application (without a general permit for Oil & Gas Pit Waste Discharge Application), Consolidation Coal Company will construct no pits, but instead will use mud tanks to contain all drilling muds.

Once the well is completed, that material (minus the cave material) will be trucked to the next well to be plugged or to DEP facilities number U-0033-83, O-1001-00, U-1035-91U-46-84, U-78-83, O-1044-9, or U-100-83.

Sincerely,



Jay Hores
Project Engineer

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JAN 09 2023

WV Department of
Environmental Protection

Form WW-9

Operator's Well No. _____

Proposed Revegetation Treatment: Acres Disturbed 1 Prevegetation pH _____

Lime 3 Tons/acre or to correct to pH 6.0

Fertilizer type 10-20-20 or equivalent

Fertilizer amount 500 lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

Temporary

Permanent

Seed Type lbs/acre

Seed Type lbs/acre

Seed Mix in accordance with WVDEP Oil
and Gas, Erosion and Sediment Control
Field Manual

Seed Mix in accordance with WVDEP Oil
and Gas, Erosion and Sediment Control
Field Manual

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Strader Gower 01/04/2023

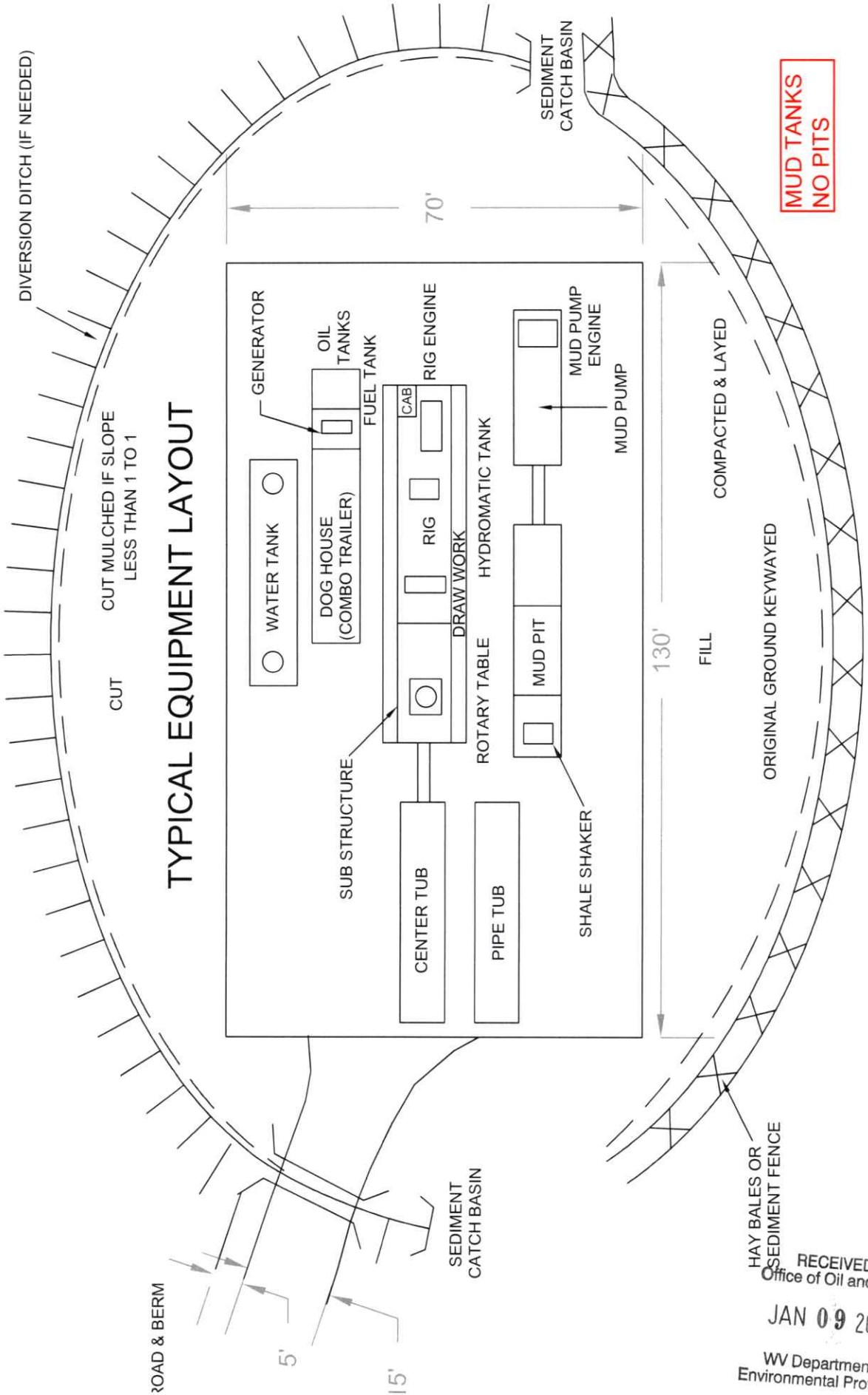
Comments: _____

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JAN 09 2023
WV Department of
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Title: Inspector Oil & Gas Date: 01/04/2023

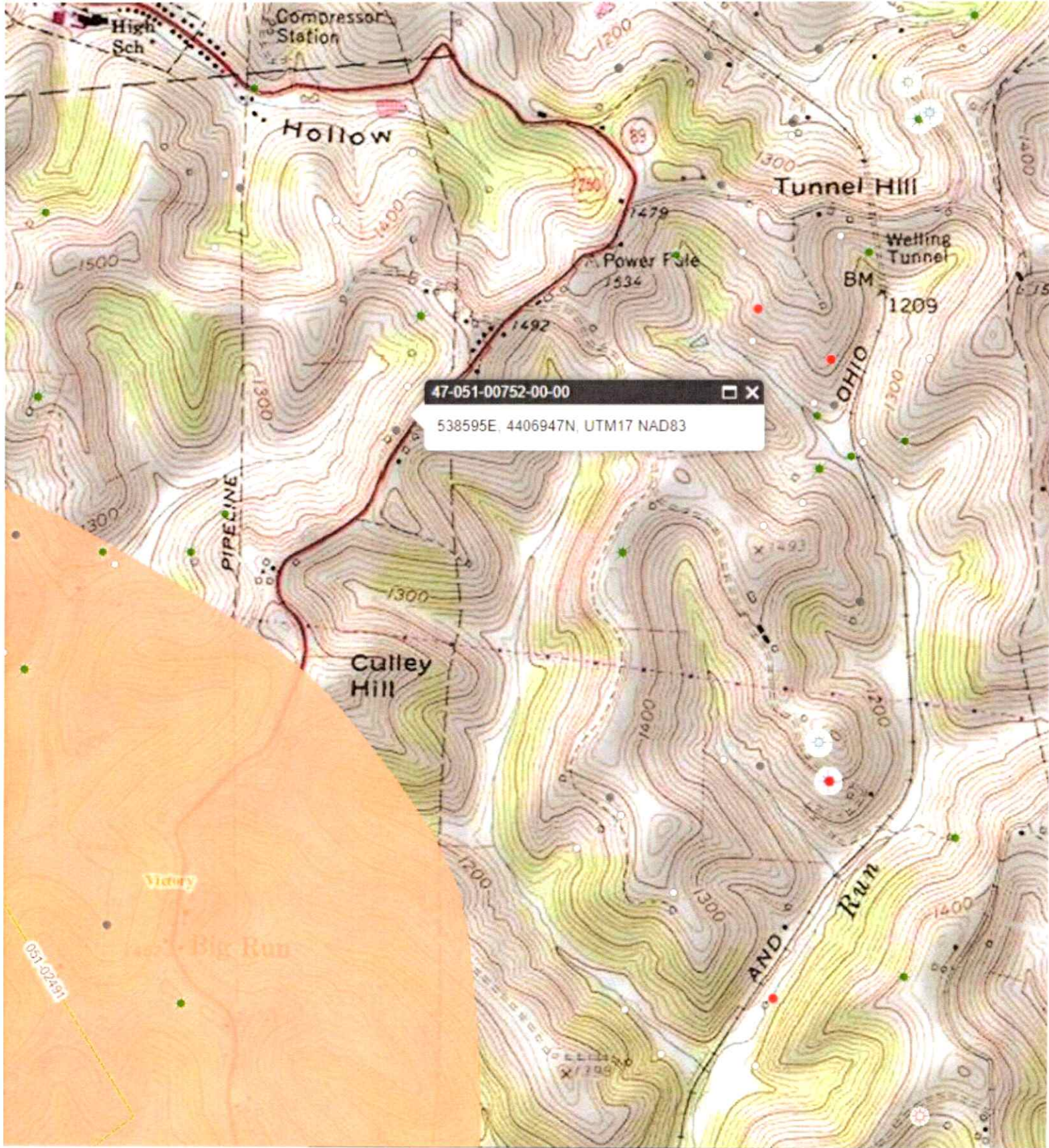
Field Reviewed? Yes No

TYPICAL DRAWING OF WELL PLUGGING SITE PLAN



MUD TANKS
NO PITS

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JAN 09 2023
WV Department of
Environmental Protection



WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas

WELL LOCATION FORM: GPS

API: 47-051-00752 WELL NO.: M-1081

FARM NAME: HENRY WENDT

RESPONSIBLE PARTY NAME: WEST VIRGINIA LAND RESOURCES INC.

COUNTY: MARSHALL DISTRICT: LIBERTY

QUADRANGLE: CAMERON WV, PA

SURFACE OWNER: CHARLES W. WENDT ET AL

ROYALTY OWNER: _____

UTM GPS NORTHING: 4,406,947 m (1479')

UTM GPS EASTING: 538,595 m GPS ELEVATION: 451 m

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

- Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
- Accuracy to Datum – 3.05 meters
- Data Collection Method:

Survey grade GPS : Post Processed Differential _____

Real-Time Differential

Mapping Grade GPS _____ : Post Processed Differential _____

Real-Time Differential _____

- Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Signature

Professional Surveyor

Title

DECEMBER 6, 2022

Date

02/10/2023



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permit issued 4705100752

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Mon, Feb 6, 2023 at 10:50 AM

To: "Roddy, David" <DavidRoddy@acnrinc.com>, Strader C Gower <strader.c.gower@wv.gov>, ebuzzard@marshallcountywv.org


To whom it may concern, a plugging permit has been issued for 4705100752.

James Kennedy

WVDEP OOG

2 attachments

 **4705100752.pdf**
2139K

 **lr-8 4705100752.pdf**
120K