



---

west virginia department of environmental protection

---

Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304  
(304) 926-0450  
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary  
[www.dep.wv.gov](http://www.dep.wv.gov)

Friday, January 9, 2026

WELL WORK PLUGGING PERMIT  
Vertical Plugging

COLUMBIA GAS TRANSMISSION, LLC  
1700 MACCORKLE AVENUE SE

CHARLESTON, WV 25314

Re: Permit approval for 4404  
47-051-00764-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

H. Jason Harmon  
Acting Chief

A handwritten signature in black ink, appearing to read "Jason Harmon".

Operator's Well Number: **WALTON, M. A.**  
Farm Name: **47-051-00764-00-00**  
U.S. WELL NUMBER: **Vertical Plugging**  
Date Issued: **1/9/2026**

Promoting a healthy environment.

01/16/2026

## PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

### CONDITIONS

---

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil <u>      </u> / Gas <u>X</u> / Liquid injection <u>      </u> / Waste disposal <u>      </u> / (If "Gas, Production <u>      </u> or Underground storage <u>X</u> ) Deep <u>      </u> / Shallow <u>X</u>	
5) Location: Elevation <u>1154'</u> District <u>Liberty</u>	Watershed <u>Fish Creek</u> County <u>Marshall</u> Quadrangle <u>Cameron, WV</u>
6) Well Operator Address <u>Columbia Gas Transmission, LLC</u> <u>1700 MacCorkle Avenue S.E., P.O. Box 1273</u> <u>Charleston, WV 25325</u>	7) Designated Agent <u>Brad Nelson, Storage Engineer</u> Address <u>455 Racetrack Road</u> <u>Washington, PA 15301</u>
8) Oil and Gas Inspector to be notified Name <u>Strader Gower</u> Address <u>2525 West Alexander Road</u> <u>Valley Grove, WV 26060</u>	9) Plugging Contractor Name <u>Next LVL Energy, LLC</u> Address <u>736 W. Ingomar Road, Unit 268</u> <u>Ingomar, PA 15127</u>

10) Work Order: The work order for the manner of plugging this well is as follows:

Refer to enclosed:

- 1) Well job plan.
- 2) Prior to P&A wellbore schematic.
- 3) Proposed P&A wellbore schematic.

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Strader Gower Date 11/18/2025

01/16/2026

## WELL JOB PLAN

## STS Well Engineering &amp; Technology

PAGE 3

DATE JOB PREPARED: 2/27/2024

LAST PROFILE UPDATE:

Objective: Plug Well and Abandon Pipeline

TITLE: Plug and Abandonment		WORK TYPE: WR
FIELD: Victory B	WELL: 4404	
STAT: WV	SHL (Lat/Long): 0 0	API: 47-051-00764
TWP: Liberty	BHL (Lat/Long): 0 0	CNTY: Marshall

## PROCEDURE

Because well is located in an area in which coal resources are extracted, this procedure incorporates performing casing cuts across Pittsburgh Coal, which is normally the preferred method of plugging for coal operator. If coal operator requests alternate method then procedure will require modifications.

- 1 Obtain EM&CP, pipeline crossing evaluation, call before you dig, etc. Prepare site specific SPCC.
- 2 Notify landowner.
- 3 Obtain General Work Permit and Wellsite Review & Turnover Form from Operations.
- 4 Notify Reservoir Engineering & Geosciences (REG) of intent to take well out of service.
- 5 Notify environmental inspector prior to beginning work.
- 6 If required, notify State/Federal regulatory agencies prior to beginning work.
- 7 Disconnect well line.
- 8 Install ECD's per EM&CP. Prepare access road and well site.
- 9 Service all wellhead valves.
- 10 Document initial casing and annular pressures.
- 11 Kill well with kill weight fluid - consult with WET engineer on minimum required density.

RECEIVED  
Office of Oil and Gas

NOV 24 2025

WV Department of  
Environmental Protection

\* Next step to be performed with NO WELL CONTROL BARRIERS - verify that well is static dead before proceeding. Perform task as quick as possible. Obtain waiver to proceed from TC Energy's WET Team Leader/Manager.

- 12 Remove restricted wellhead components and install full bore 7" valve.
- 13 Obtain CBL from TD to surface - keep hole full of fluid.
- \* Results of CBL may require modifications to procedure. Consult with WET engineer.
- 14 MIRU service rig.
- 15 NU double ram (blind bottom + pipes top) and annular BOPs. Pressure test BOPs low/high 250/1000 psig.
- 16 RIH with carbide rotary shoe and clean to hard TD.
- 17 Install balanced cement plug(s) from TD to 1530'. Pull work string above cement top and reverse circulate to clean tubulars. WOC minimum of 6 hrs and tag cement. If top of cement is deeper than 1729' install second cement plug. WOC 4 hrs, tag, and TOOH.
- 18 Install cast-iron DBP above cement plug.

\* The following procedure assumes cement top behind 7" csg is shallower than Pittsburgh Coal. If cement top is deeper than Pittsburgh Coal then procedure will require modifications - consult with WET engineer and coal operator.

- 19 RIH and install balanced plug(s) from top of BP to 950' (approx 120' below base of Pittsburgh Coal). TOOH.

\*\* Verify depth of Pittsburgh Coal with TC Energy geologist and correlate to rig floor.

- 20 Perform cuts in 1 foot increments starting from 1 foot below base of Pittsburgh Coal to 1 foot above top of Pittsburgh Coal using multi-string cutter.
- 21 RIH and install balanced cement plug(s) from top of last cement plug to depth of cement top behind 7" csg. TOOH.
- 22 ND BOPs and remove remainder of wellhead.
- 23 Cut/pull all 7" and 8-5/8" csg that is free.
- \* Do no pull 10-3/4" csg - leave in well in the event future well intervention required.
- 24 RIH and install balanced cement plug(s) from top of last cement plug to surface.
- 25 Grout behind 10-3/4" as deep as possible.
- 26 Install casing monument with API number affixed.
- 27 Abandon well line.
- 28 Reclaim road and location.

*Strader Gower*

11/18/2025

01/16/2026

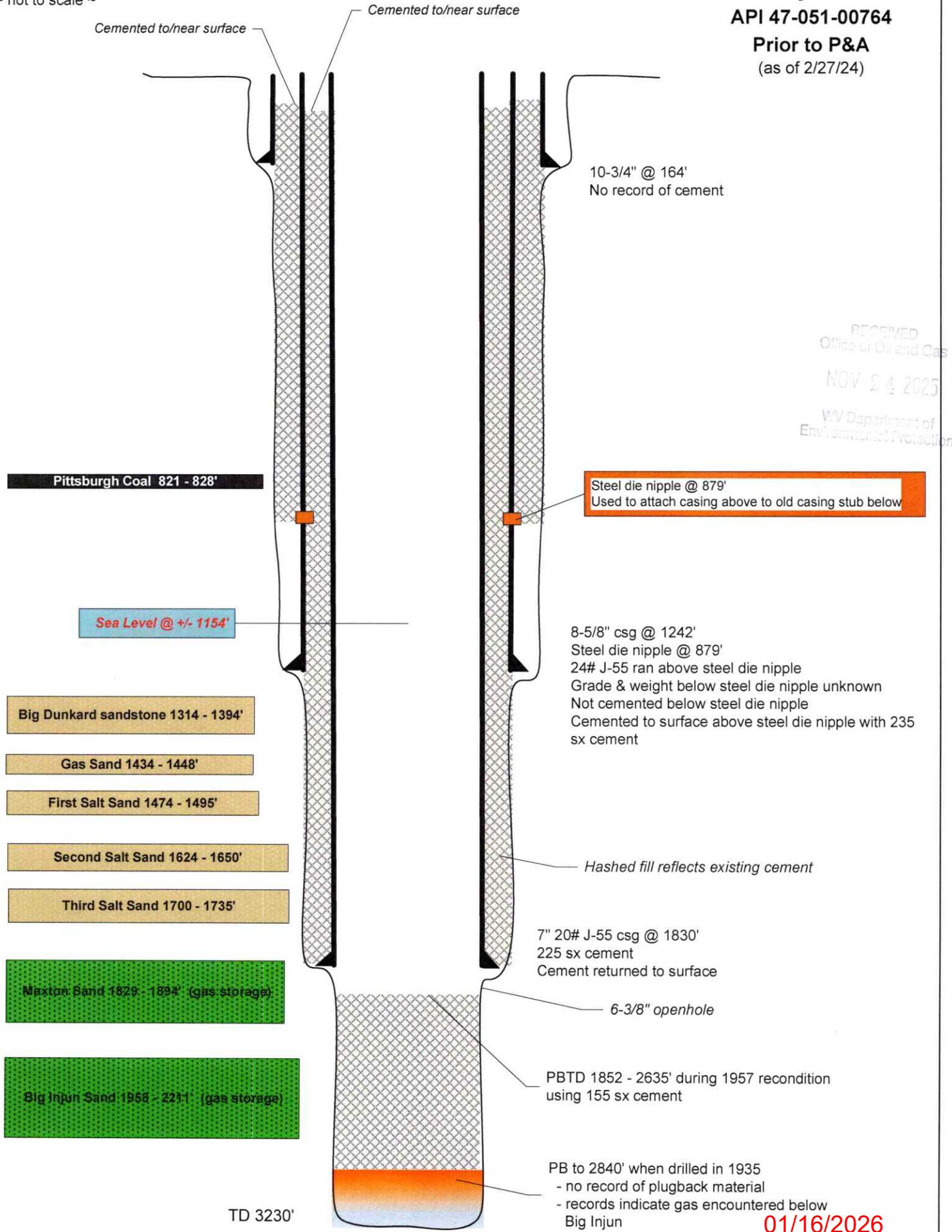
~ not to scale ~

**Victory B 4404**

**API 47-051-00764**

**Prior to P&A**

(as of 2/27/24)



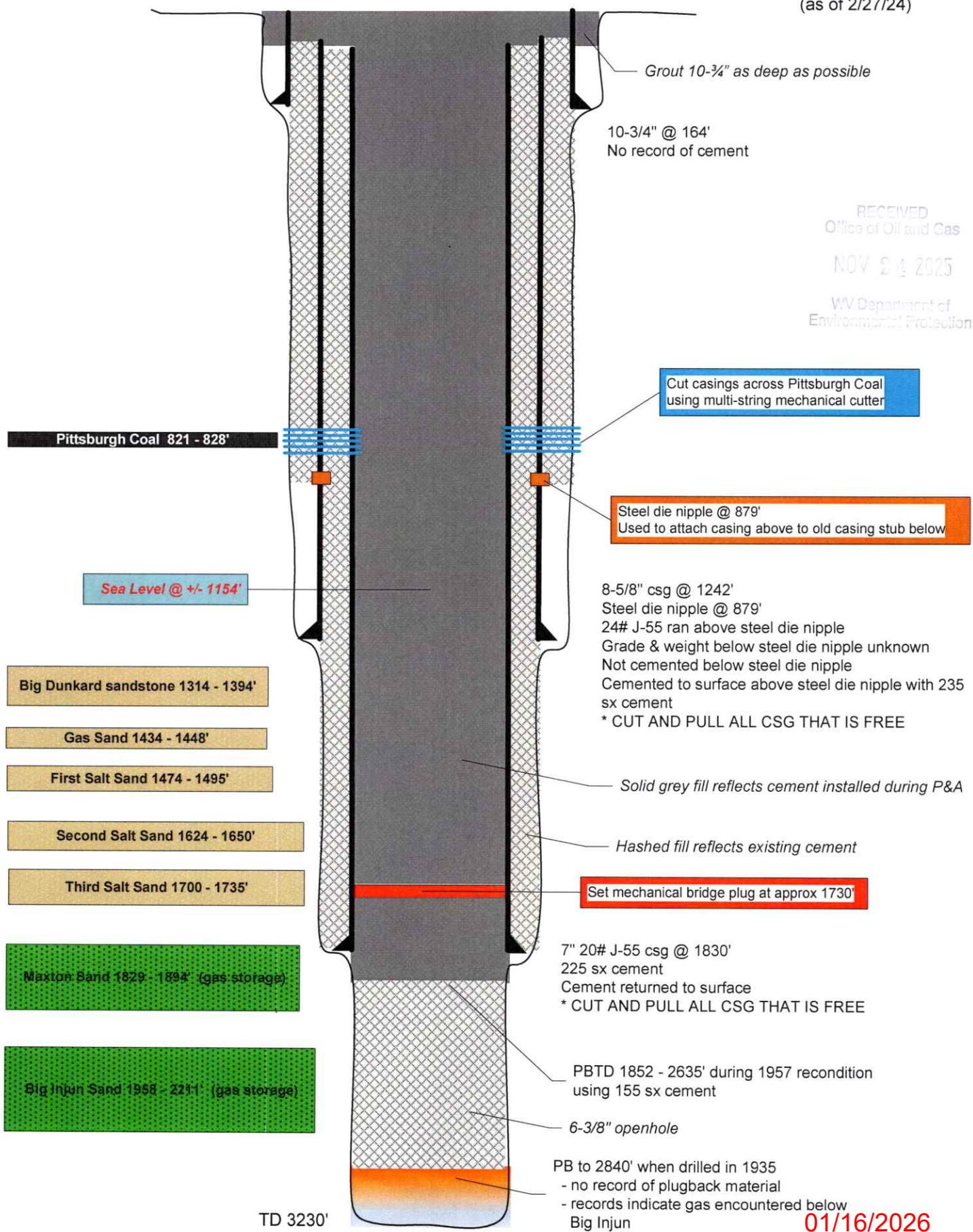
~ not to scale ~

Victory B 4404

API 47-051-00764

Proposed P&A

(as of 2/27/24)



Carnegie Natural Gas Company  
Company

Division

Record of well No. C-805

on M. A. Walton

Farm

1140

Acres

Field	Liberty	Township District	Marshall	County	W. Va.	State
Rig Commenced	19		Completed		19	
Drilling Commenced	February 27, 1918		Completed	May 26,	1918	
Contractor			Address			
Driller's Name						

## CASING AND TUBING RECORD

	Conductor	13"	10"	8 1/4"	7"	6 5/8"	5 5/16"	6"	8"		
Used in Drilg.											
Left in well		172	1268		1871				1951		

## PACKER RECORD

## SHOOTING RECORD

Size	Depth Set	Type Packer	Date	Type Explosive	Amount	DEPTH	Volume	Volume
						Top	Before Cu. Ft.	After Cu. Ft.
5 5/8X 3"	2665	Spang Anchor						

## VOLUME AND PRESSURE

Date	Reading in Inches	Liquid	Size Orifice	Volume	Sand	PRESSURE IN MIN.					24 Hour R. P.	Max. R. P.	Hours
						1	5	10	30	60			

## TOTAL INITIAL OPEN FLOW

## CUBIC FEET PER 24 HOURS

11/14/35

FORMATION	TOP	BOTTOM	THICKNESS	3" Tubing Length	REMARKS	1st. Min	9
Conductor	16			1st. Min 100 110 2nd. " 160 155		2nd. "	16
Mapletown Coal	720	727		3rd. " 220 225 4th. " 270 270 5th. " 310 300		3rd. "	24
Pittsburgh Coal	820	825		10th. " 460 375 15th. " 375		4th. "	32
Murphy Sand	936	948		30 " 395		5th. "	38
Big Dunkard	1317	1347		1 hr. 400			
Gas Sand	1630	1670		H. P. 1st. 340, 2nd 445# Show of Gas 1635			
1st. Salt Sand	1725	1737		" " " 1770			
2nd. Salt Sand	1740	1780					
Maxton Sand	1827	1859		Gas 26/10 W. in 8 1/2" at 1840 - 1848			
Little Lime	1860	1883					
Big Lime	1883	1973					
Big Injun	1973	2216		Show of Gas 2021			
Break	2060	2070					
Lime	2226	2328					
50 ft. Sand	2354	2386					
30 ft. Sand	2556	2574					
Red Rock (Hard)	2643	2703					
Gordon Stray	2752	2766		Gas 2753 - 2758			
Gordon Sand	2814	2835		26/10 Water in 6 5/8"			
4th. Sand	2866	2886		Commenced drilling down at 2760' Gas tested			
TOTAL DEPTH	3230			16/10 water in 2" opening, after drilling down encountered no gas pays other than the original pay before drilling down. Plugged back to 2640'			

Examined above information and measurements and found to be correct by

Examined and Approved by

Contractor

Field Superintendent

01/16/2026

NOTE—The above blank must be filled out carefully by the contractor, with a complete and accurate record of the well, and accompany, when presented for payment of the bill for drilling. All formations and known sands must be given by their proper name, with steel line measurements, and under the head of "Remarks" must be recorded in what sand and at what depth Oil, Gas or water was found, the quantity of same, the quality of the sand, and thickness of pay.

Carnegie Standard Gas Co.  
Company

Division

Record of well No. C-805

on S.M.G. Health Farm 140 Acres

Field Liberty Township Marshall County Iowa State

Rig Commenced 19 Completed 19

Drilling Commenced Feb. 27 1918 Completed May 26 1918

Contractor Address

Driller's Name

## CASING AND TUBING RECORD

	Conductor	12"	10"	8 1/4"	7"	6 5/8"	5 3/16"	4"	3"	
Used in Drilg.										
Left in well		172	1263		1871			1951		

## PACKER RECORD

## SHOOTING RECORD

Size	Depth Set	Type Packer	Date	Type Explosive	Amount	DEPTH		Volume Before Cu. Ft.	Volume After Cu. Ft.
						Top	Bottom		
6 1/8 x 3	7 1/2	500 ft. 300 ft. 200 ft.							

## VOLUME AND PRESSURE

Date	Reading in Inches	Liquid	Size Orifice	Volume	Sand	PRESSURE IN MM.					24 Hour R. P.	Max. R. P.	Hours
						1	5	10	30	60			

TOTAL INITIAL OPEN FLOW Melton Shale 3 1/2" tubing 650 CUBIC FEET PER 24 HOURS 11/14/18

FORMATION	TOP	BOTTOM	THICKNESS	1M 100	150	REMARKS	1M 100
Conductor	16			4M 100	150		2" 16
Mapleton Coal	710	727		2M 100	150		3" 24
Pittsburgh Coal	820	845		3M 720	800		4" 32
Murphy Sand	936	948		10M 460	375		5" 38
Big Durand	1317	1347		Rock 460	885		10" 72
Big Sand	1630	1670		30" 345			15" 100
1st. Salt Sand	1775	1737		1 Hour 400			Rock 240 in 3 Hours
2nd. Salt Sand	1740	1780					
Melton	1827	1859					
Lime	1860	1883					
Big Lime	1883	1973					
Big Organ	1973	2216					
Black	2060	2070					
Lime	2176	2318					
50 ft. Sand	2354	2386					
30 ft. Sand	2556	2574					
Top Rock (Head)	2643	2703					
Gordon Shale	2752	2766					
Gordon Sand	2814	2835					
4th Sand	2866	2886					
5th. Organ	2886	3130					
Gordon Shale	2840						
Total Depth	2840						

Examined above information and measurements and found to be correct by

Examined and Approved by

Contractor

Field Superintendent 01/16/2026

NOTE—The above blank must be filled out carefully by the contractor, with a complete and accurate record of the well, and accompany, when presented for payment of the bill for drilling. All formations and known sands must be given by their proper name, with shale line measurements, and under the head of "Remarks" must be recorded in what sand and at what depth Oil, Gas or water was found, the quantity of same, the quality of the sand, and thickness of pay.

## WORK ORDER SKETCH

DATE REQUESTED Nov. 15, 1956

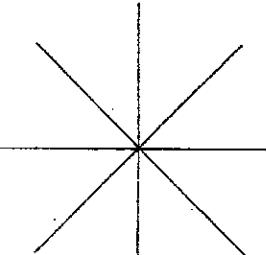
BUDGET NO. 1751 WORK ORDER NO. L-31147-4

DATE REQUESTED 10-19-19 DATE 19  
COMPANY The Manufacturers Light And Heat Company DEPT. Production DIVISION 1  
PROPOSED WORK Recondition Active Well No. 4404 (C-805) DISTRICT 1  
KNOWN AS M. A. Walton Form C-805 LINE-REGULATOR  
STRUCTURE

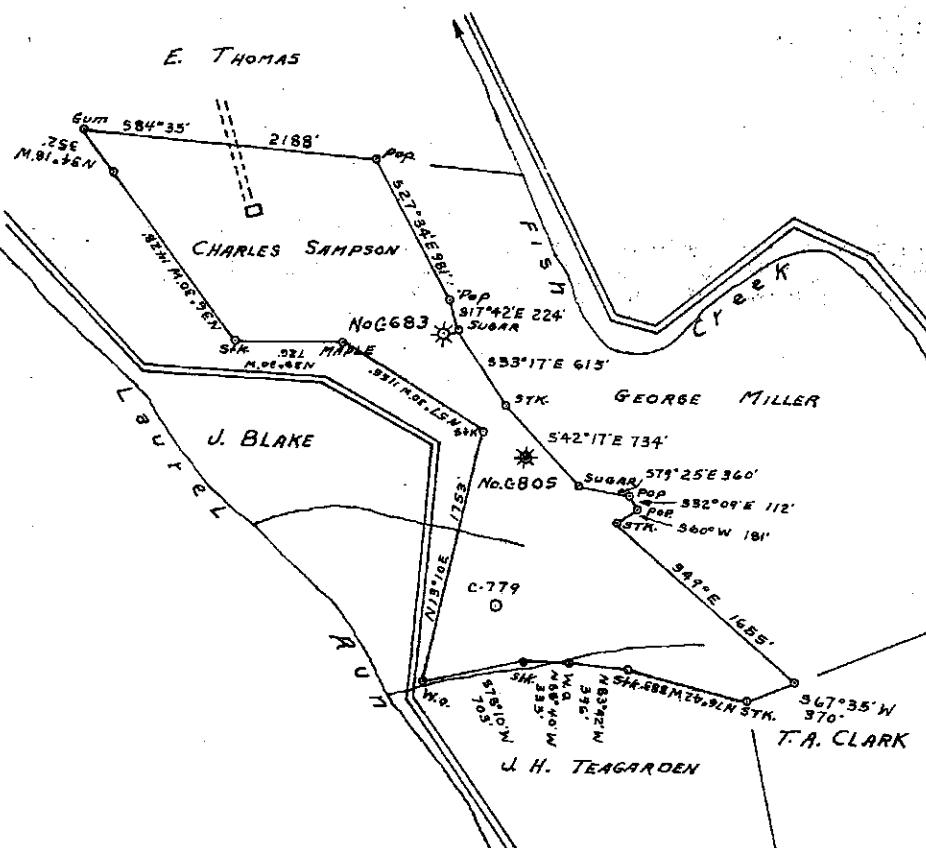
KNOWN AS M. A. Walton C-805 LINE & REGULATOR  
7104 Liberty Marshall STRUCTURE  
CITY BOROUGH VILLAGE TAX DISTRICT DISTRICT COUNTY STATE  
W. Va. STATE

IN \_\_\_\_\_ CITY BOROUGH, VILLAGE \_\_\_\_\_ TAX DISTRICT \_\_\_\_\_ TOWN, TOWNSHIP OR DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_ STATE \_\_\_\_\_

**CITY, BOROUGH, VILLAGE** **TAX DISTRICT** **TOWN, TOWNSHIP OR DISTRICT** **COUNTY** **STATE**



INDICATE NORTH



SCALE 1" = 1000'

MAP NO.

01/16/2026

**Division... b**

Record of well No.	Block	on	M. A. Walton	Farm	160	Acres
Cameron	Field	Liberty	Marshall	County	W. Va.	State
Rig Commenced		19	Completed		19	
Drilling Commenced	February 28	1957	Completed	April 30,	19 57	
Contractor	Shoemaker Drilling Company		Address	Smithville, W. Va.		
Driller's Name	A. G. Townsend and Lawrence Craigley					

**CASING AND TUBING RECORD**

	Conductor	18"	10"	8 1/4"	7"	6 5/8"	6 3/16"	4"	3"		
Used in Drig.				379							
Left in well			170	1652	1643						

## PACKER RECORD

## SHOOTING RECORD

Size	Depth Set	Type Packer	Date	Type Explosive	Amount	DEPTH		Volume Before Cu. Ft.	Volume After Cu. Ft.
						Top	Bottom		

## VOLUME AND PRESSURE

TOTAL INITIAL OPEN FLOW ~~No abs to test~~

**CUBIC FEET PER 24 HOURS**

FORMATION Schlumberger Well Survey	TOP	BOTTOM	THICKNESS	All pipe measured over threads REMARKS
Pittsburgh Coal	823	630	?	The original 10" casing was left in hole and not disturbed. Pulled 2665' of 3 1/2" Tubing. Left in hole 1 1/2" and 1-3/8 5/8" Anchor Packer.
Monter Sand	1832	1830	15	
Big Injin Sand		2812		
Total Depth		1832	1830	Pulled 1952' of 7" original casing and one shoe. Ripped 5" casing and pulled 837'.
7" Shoe set at		1830		Run 886' of 8 5/8" Casing, JM, G.J. 20% and screwed on to 365' of original casing with a steel nipple. Cemented with 200 bags cement and 2 bags Aquagel. No return of cement. Run 35 bags cement around 8" from the surface.
				Run 1843' of 7" Casing, JM, G.J. 20%, on a steel shoe set at 1830'. Cemented with 225 bags of cement and 2 bags Aquagel. Good cement return at surface.
				Plugged hole back from 2635 to 1832' with 155 bags cement.

1

Examined above information and measurements and found to be correct by

**Examined and Approved by**

Haught Drilling Co. Contractor

## Field Supervisor

01/16/2026

NOTE.—The above blank must be filled out carefully by the contractor, with a complete and accurate record of the well, and accompany, when presented for payment of the bill for drilling. All formations and known sands must be given by their proper name, with steel line measurements, and under the head of "Remarks" must be recorded in what sand and at what depth Oil, Gas or water was found, the quantity of same, the quality of the sand, and thickness of pay.



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

Quadrangle \_\_\_\_\_

Permit No. \_\_\_\_\_

## WELL RECORD

Oil or Gas Well Gas  
(Gas)

Company <u>THE MANUFACTURERS LIGHT AND HEAT COMPANY</u>	Casing and Tubing	Used in Drilling	Left in Well	Packers
Address <u>800 UNION TRUST BUILDING, P.O. - PA.</u>	Size			
Farm <u>(Formerly Carnegie Natural Gas) J. C. Stewart</u>	15			
Location (waters)	13			
Well No. <u>1448</u>	10			Kind of Packer. <u>Anchor</u>
Address	8 1/2			
Mineral rights are owned by	6 1/2			Size of <u>6 5/8 x 3 1/2</u>
Address	5 3/16			
Drilling commenced <u>May 3, 1918</u>	3			Depth set <u>2667</u>
Drilling completed <u>May 25, 1918</u>	2			Perf. top
Date Shot <u>From</u> <u>To</u>	Liners Used			Perf. bottom
With				Perf. top
Open Flow <u>/10th Water in</u> <u>inch</u>				Perf. bottom
<u>/10th Mere. in</u> <u>inch</u>				
Volume <u>1,965 MCP</u> <u>Cu. Ft.</u>	CASING CEMENTED	SIZE	No. Ft.	Date
Rock Pressure <u>445</u> <u>lbs.</u> <u>hrs.</u>				
Oil <u>bbls., 1st 24 hrs.</u>	COAL WAS ENCOUNTERED AT FEET INCHES			
Fresh water <u>feet</u> <u>feet</u>	FEET	INCHES	FEET	INCHES
Salt water <u>feet</u> <u>feet</u>	FEET	INCHES	FEET	INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Pittsburgh Coal			820	825			
Big Dunkard			1317	1347			
Gas Sand			1630	1670	Gas 1635 - Show		
Lat Salt			1725	1737			
Maxton			1827	1883	Gas 1840 - 1848		
Big Linc			1883	1973			
Big Injun			1973	2216			
Fifty foot			2354	2386			
Thirty foot			2556	2574			
Gordon Stray			2752	2766	Gas 2753-2758 2,033 MCP		
Gordon			2803	2835			
Fourth			2866	2886			
T. D.				3238	(Plugged back to 2840')		

(Over)

01/16/2026

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks

Date March 22 57

APPROVED THE MANUFACTURERS LIGHT AND HEAT

APPROVED  01/16/2019 Owner

01/16/2026

By Walter A. ... 01/16/2 Land Agent  
(Title)



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To The Department of Mines,  
Charleston, W. Va.

Belton Fuel Company  
Coal Operator or Coal Owner

Address

Coal Operator or Coal Owner

Address

Lease or Property Owner

Address

The Manufacturers Light & Heat Company  
Name of Well Operator

800 Union Trust Building

Pittsburgh, Pennsylvania

Complete Address

March 14, 1957

WELL TO BE ABANDONED

Liberty District

Marshall County

4404 37°35' N  
Well No. C-805 (Carnegie Natl. Gas Co.) 37°35' E

Mo. A. Walton Farm

TUXEL 2-5674

Inspector to be notified Bryon Shuman, Wilesville, West Virginia (TELE. PINEGROVE /  
24 HOURS IN ADVANCE OF PLUGGING DATE

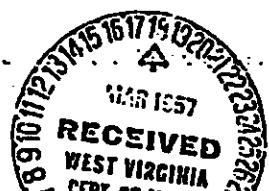
Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.



NOTE: Upon the abandonment of all wells drilled prior to June 1, 1929, a plat prepared by a registered engineer, showing the district and county in which the tract of land is located, the name and acreage of same, the names of the owners and adjacent tracts, and the location of the about to be abandoned well, determined by survey, and the courses and distances of such well from two permanent prints or landmarks on said tract, shall be submitted with this notice.

NOTE: In case plugging is not commenced within four months from the above date, this permit shall expire and be of no further force or effect.

Partial Plugging

MARS-379-1 Permit Number

01/16/2026

(over)

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES  
OIL AND GAS DIVISION  
WORK ORDER

Well to be plugged and filled as follows: ( Partial Abandon )

Total Depth 2840

Lift 3" Tubing

Clay 2640 - 2766

Cement 2766 - 2752

Cement & Stone 2752 - 1875

Run Schlumberger Survey, and fill with stone and cement to bottom of Marton sand.

Set lead plug in bottom of Marton sand, and run 10' of cement on top of plug.

( Well to be used for storage in Marton sand. )

To the Department of Mines  
Coal Owner or Operator,  
Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

Very truly yours,

The Manufacturers Light & Heat Company,

By: W. H. Hall AGD AGENT

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owner or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

28th day of March, 1957, 19

DEPARTMENT OF MINES  
Oil and Gas Division

By: C. H. Hall

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

01/16/2026

**STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION**

**AFFIDAVIT OF PLUGGING AND FILLING WELL**

**AFFIDAVIT SHOULD BE MADE IN TRIPPLICATE. ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.**

COAL OPERATOR OR OWNER	The Manufacturers Light & Heat Co	
ADDRESS	NAME OF WELL OPERATOR 800 Union Trust Building Pittsburgh, Pa.	
COAL OPERATOR OR OWNER	COMPLETE ADDRESS	
ADDRESS	April 29, 1957	19
LEASE OR PROPERTY OWNER	WELL AND LOCATION	
ADDRESS	Liberty	District
Well No. C-805, block	Marshall	County
Well No. C-805, block	Wade Walton	Farm

## **STATE INSPECTOR SUPERVISING PLUGGING**

## **AFFIDAVIT**

**STATE OF WEST VIRGINIA.**

45

County of ~~Marshall~~ \_\_\_\_\_, I, Insurance H. Quigley and Ronald Long, being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by The Mfrs. Light & Heat Co., well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 26 day of April, 1957, and that the well was plugged and filled in the following manner: \_\_\_\_\_.

BAND OR ZONE RECORD		FILLING MATERIAL	PLUGS USED	CASING	
FORMATION	DESCRIPTION	SIZE & KIND	CBG PULLED	CBG LEFT IN	
	3 1/2" Tubing was cut off at 2665' leaving 1. 3 x 6 5/8" Anchor Parker and 175' of 3 1/2" Tubing in Hole. Below the Big Injun Sand. Hole was filled with neat cement from the depth of 2635 back to the depth of 1852 with 155' of the cement.	3 1/2" Tubing	2665'	175'	
COAL SEAMS					
(NAME)					
DESCRIPTION OF MONUMENT		(PARTIAL PLUGGING)			

and that the work of plugging and filling said well was completed on the 29 day of April 1957

And further deponents saith not.

1999-2000 Academic Year

Sworn to and subscribed before me this 12.

**My commission expires:**

April 27, 19602

Lucencyce M. Jengh  
P. 1888. 2. 11. 1.

day of May, 1957  
*Andy Church*  
Notary Public.  
Barcode No. MARS-379

---

**Notary Public**

Permit No. MARS-379

LATITUDE 39 ° 50' S  
 LONGITUDE 21 ° 26' E

PHILLIP THOMAS N.E.  
 310°W 33°S

DESMOND RICHARD  
 M. A. WALTER (C.G.)  
 310°W 33°S

G. W. CLARK  
 310°W 33°S

ERNEST J. JOHNSON  
 310°W 33°S

HARRY MILLER  
 310°W 33°S

G. T. T. (C. T.)  
 310°W 33°S

COAL OWNED BY Pelton Fuel Company  
PPC 4186

NEW LOCATION: □

Dmitri Peters

## ABANDONMENT

FORWARD THE MANUFACTURERS' LIGHT & HEAT

APARTMENT 899 UNION TRAIL 2126 864-8200

Page 46 of 4694 pages

Volume 162 Number 3 2013

Winnipeg, Manitoba, 212

#### REFERENCES

Signature Franklin

Engineering Department No. 1513

DATE 8/11/88 1988 - 11502

**STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION  
CHARLESTON**

## WELL LOCATION MAP

FILE NO. MARS-379-A

+ DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS, SCALE 1 TO 62,500. LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.

— DENOTES ONE INCH SPACES ON BORDER LINE OF ORIGINAL TRACING. 01/10

01/16/2026

WW-4A  
Revised 6-07

1) Date: 11/6/2025  
2) Operator's Well Number  
Victory B 4404  
3) API Well No.: 47 - 051 - 00764-00-00

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:  
(a) Name Mason Dixon Farms, LLC  
Address P.O. Box 360911  
Melbourne, FL 32936  
(b) Name \_\_\_\_\_  
Address \_\_\_\_\_  
(c) Name \_\_\_\_\_  
Address \_\_\_\_\_

6) Inspector  
Address  
Telephone

5) (a) Coal Operator  
Name Consol RCPC, LLC / Marshall County Coal Resources, Inc.  
Address SEE BELOW.  
(b) Coal Owner(s) with Declaration  
Name Consol RCPC, LLC  
Address 275 Technology Drive, Suite 101  
Canonsburg, PA 15317  
Name Marshall County Coal Resources, Inc.  
Address 46226 National Road West  
St. Clairsville, OH 43950  
(c) Coal Lessee with Declaration  
Name N/A  
Address \_\_\_\_\_

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverse side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Commonwealth of Pennsylvania - Notary Seal  
EMILY KALE LEACH - Notary Public  
Washington County  
My Commission Expires November 18, 2027  
Commission Number 1359854

Well Operator Columbia Gas Transmission, LLC  
By: Brad Nelson  
Its: Storage Engineer  
Address 455 Racetrack Road  
Washington, PA 15301  
Telephone 724-250-0610

RECEIVED  
Office of Oil and Gas

NOV 24 2025

WV Department of  
Environmental Protection

Subscribed and sworn before me this 6th day of November 2025  
Notary Public  
My Commission Expires 11/18/2025

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).

01/16/2026

02  
0439  
8439  
02  
3208  
3270  
5270  
0710  
0710  
9589  
0710  
9589

**U.S. Postal Service™**  
**CERTIFIED MAIL® RECEIPT**  
*Domestic Mail Only*

For delivery information, visit our website at [www.usps.com](http://www.usps.com).  
Melbourne, FL 32986

**OFFICIAL USE**

Certified Mail Fee \$5.30  
Postage \$3.28  
Total Postage and Fees \$11.40

Extra Services & Fees (check box, add fee if appropriate)  
 Return Receipt (hardcopy) \$ 0.00  
 Return Receipt (electronic) \$ 0.00  
 Certified Mail Restricted Delivery \$ 0.00  
 Adult Signature Required \$ 0.00  
 Adult Signature Restricted Delivery \$ 0.00

0024 23  
Postmark Here  
NOV 12 2025  
PITTSBURGH 15224  
11/12/2025

Sent To  
Mason Dixon Farms, LLC  
Street and Apt. No., or PO Box No.  
P.O. Box 360911  
City, State, ZIP+4  
Melbourne, FL 32936

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

**Certified Mail service provides the following benefits:**

- A receipt (this portion of the Certified Mail label).
- A unique identifier for your mailpiece.
- Electronic verification of delivery or attempted delivery.
- A record of delivery (including the recipient's signature) that is retained by the Postal Service™ for a specified period.
- Important Reminders:**
  - You may purchase Certified Mail service with First-Class Mail®, First-Class Package Service®, or Priority Mail® service.
  - Certified Mail service is *not* available for International mail.
  - Insurance coverage is *not* available for purchase with Certified Mail service. However, the purchase of Certified Mail service does not change the insurance coverage automatically included with certain Priority Mail items.
  - For an additional fee, and with a proper endorsement on the mailpiece, you may request the following services:
    - Return receipt service, which provides a record of delivery (including the recipient's signature). You can request a hardcopy return receipt or an electronic version. For a hardcopy return receipt, complete PS Form 3811, *Domestic Return Receipt*; attach PS Form 3811 to your mailpiece;
  - To ensure that your Certified Mail receipt is accepted as legal proof of mailing, it should bear a USPS postmark. If you would like a postmark on this Certified Mail receipt, please present your Certified Mail item at a Post Office™ for postmarking. If you don't need a postmark on this Certified Mail receipt, detach the barcoded portion of this label, affix it to the mailpiece, apply appropriate postage, and deposit the mailpiece.

**IMPORTANT:** Save this receipt for your records.

PS Form 3800, January 2023 (Reverse) PSN 7530-02-000-9047

RECEIVED  
Office of Oil and Gas

NOV 24 2025

WV Department of  
Environmental Protection

01/16/2026



November 18, 2025

Dear Brad Nelson:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9589 0710 5270 3208 8439 02.**

#### Item Details

**Status:** Delivered, Individual Picked Up at Post Office  
**Status Date / Time:** November 18, 2025, 9:10 am  
**Location:** MELBOURNE, FL 32936  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
Return Receipt Electronic

#### Shipment Details

**Weight:** 7.0oz

#### Recipient Signature

Signature of Recipient:



PO BOX 360911  
MELBOURNE, FL 32936-0911

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

RECEIVED  
Office of Oil and Gas

NOV 24 2025

WV Department of  
Environmental Protection

01/16/2026

**Columbia Gas Transmission, LLC**  
1700 MacCorkle Ave., SE, Charleston, WV, USA 25325



November 11, 2025

Consol RCPC, LLC  
275 Technology Drive, Suite 101  
Canonsburg, PA 15317

TC Energy (Columbia Gas Transmission, LLC), an underground natural gas storage operator, is planning to abandon the following storage wells in Marshall County, WV. Records indicate that Consol RCPC, LLC is coal operator and owner.

- Victory B 3848 (API # 47-051-00162-00-00) – Plug and Abandon
- Victory B 4359 (API # 47-051-00299-00-00) – Plug and Abandon
- Victory B 4404 (API # 47-051-00764-00-00) – Plug and Abandon
- Victory B 4446 (API # 47-051-00311-00-00) – Plug and Abandon

To comply with WVDEP Code, TC Energy (Columbia) is required to provide the coal operator and owner the following documents as notification and for processing.

- WV DEP form WW-4A (Notice of Application to Plug and Abandon a Well)
- WV DEP form WW-4B (Application for a Permit to Plug and Abandon)
- WV DEP form WW-7 (Well Location Form)
- WV DEP form WW-9 (Fluids/Cuttings Disposal & Reclamation Plan)

If you have questions, feel free to call.

Regards,

A handwritten signature in black ink that appears to read "Brad Nelson".

Brad Nelson  
Storage Engineer  
TC Energy (Columbia Gas Transmission, LLC)  
[brad\\_nelson@tcenergy.com](mailto:brad_nelson@tcenergy.com)  
off: 724-223-2753  
cell: 724-250-0610

RECEIVED  
Office of Oil and Gas

NOV 24 2025

WV Department of  
Environmental Protection

U.S. Postal Service™  
**CERTIFIED MAIL® RECEIPT**  
*Domestic Mail Only*

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

Canonsburg, PA 15317

**OFFICIAL USE**

Certified Mail Fee \$5.30

\$

Extra Services & Fees (check box, add fees)

Return Receipt (hardcopy) \$ 0.00

Return Receipt (electronic) \$ 0.00

Certified Mail Restricted Delivery \$ 0.00

Adult Signature Required \$ 0.00

Adult Signature Restricted Delivery \$ 0.00

Postage \$10.90

\$

Total Postage and Fees \$19.02

\$

Sent To Consol RCP, LLC

Street and Apt. No. or PO Box No.

275 Technology Drive, Suite 101

City, State ZIP+4 Canonsburg, PA 15317

0024

23

postmark

date

NOV 12

2025

11/12/2025

PS Form 3800, January 2023 PSN 7530-02-000-9047

See Reverse for Instructions

**Certified Mail service provides the following benefits:**

- A receipt (this portion of the Certified Mail label).
- A unique identifier for your mailpiece.
- Electronic verification of delivery or attempted delivery.
- A record of delivery (including the recipient's signature) that is retained by the Postal Service™ for a specified period.
- Restricted delivery service, which provides delivery to the addressee specified by name, or to the addressee's authorized agent.
- Adult signature service, which requires the signee to be at least 21 years of age (not available at retail).
- Adult signature restricted delivery service, which requires the signee to be at least 21 years of age and provides delivery to the addressee specified by name, or to the addressee's authorized agent (not available at retail).
- To ensure that your Certified Mail receipt is accepted as legal proof of mailing, it should bear a USPS postmark. If you would like a postmark on this Certified Mail receipt, please present your Certified Mail item at a Post Office™ for postmarking. If you don't need a postmark on this Certified Mail receipt, detach the barcoded portion of this label, affix it to the mailpiece, apply appropriate postage, and deposit the mailpiece;

**IMPORTANT: Save this receipt for your records.**

PS Form 3800, January 2023 (Reverse) PSN 7530-02-000-9047

RECEIVED  
Office of Oil and Gas

NOV 24 2025

WV Department of  
Environmental Protection

01/16/2026



November 14, 2025

Dear Brad Nelson:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9589 0710 5270 3208 8438 96.**

#### Item Details

**Status:** Delivered, Front Desk/Reception/Mail Room  
**Status Date / Time:** November 14, 2025, 9:41 am  
**Location:** CANONSBURG, PA 15317  
**Postal Product:** Priority Mail®  
**Extra Services:** Certified Mail™  
Return Receipt Electronic  
Up to \$100 insurance included

#### Shipment Details

**Weight:** 1lb, 1.0oz

#### Recipient Signature

Signature of Recipient:

275 TECHNOLOGY DR STE 101,  
CANONSBURG, PA 15317

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

RECEIVED  
Office of Oil and Gas  
NOV 24 2025

WV Department of  
Environmental Protection

01/16/2026

**Columbia Gas Transmission, LLC**  
1700 MacCorkle Ave., SE, Charleston, WV, USA 25325



November 11, 2025

Marshall County Coal Resources, Inc.  
46226 National Road  
St. Clairsville, OH 43950

TC Energy (Columbia Gas Transmission, LLC), an underground natural gas storage operator, is planning to abandon the following storage wells in Marshall County, WV. Records indicate that Marshall County Coal Resources, Inc. is coal operator and owner.

- Victory B 3848 (API # 47-051-00162-00-00) – Plug and Abandon
- Victory B 4359 (API # 47-051-00299-00-00) – Plug and Abandon
- Victory B 4404 (API # 47-051-00764-00-00) – Plug and Abandon
- Victory B 4446 (API # 47-051-00311-00-00) – Plug and Abandon

To comply with WVDEP Code, TC Energy (Columbia) is required to provide the coal operator and owner the following documents as notification and for processing.

- WV DEP form WW-4A (Notice of Application to Plug and Abandon a Well)
- WV DEP form WW-4B (Application for a Permit to Plug and Abandon)
- WV DEP form WW-7 (Well Location Form)
- WV DEP form WW-9 (Fluids/Cuttings Disposal & Reclamation Plan)

If you have questions, feel free to call.

Regards,

A handwritten signature in black ink that appears to read "Brad Nelson".

Brad Nelson  
Storage Engineer  
TC Energy (Columbia Gas Transmission, LLC)  
brad\_nelson@tcenergy.com  
off: 724-223-2753  
cell: 724-250-0610

RECEIVED  
Office of Oil and Gas

NOV 24 2025

WV Department of  
Environmental Protection



**Certified Mail service provides the following benefits:**

- A receipt (this portion of the Certified Mail label).
- A unique identifier for your mailpiece.
- Electronic verification of delivery or attempted delivery.
- A record of delivery (including the recipient's signature) that is retained by the Postal Service™ for a specified period.

**Important Reminders:**

- You may purchase Certified Mail service with First-Class Mail®, First-Class Package Service®, or Priority Mail® service.
- Certified Mail service is *not* available for international mail.
- Insurance coverage is *not* available for purchase with Certified Mail service. However, the purchase of Certified Mail service does not change the insurance coverage automatically included with certain Priority Mail items.
- For an additional fee, and with a proper endorsement on the mailpiece, you may request the following services:
  - Return receipt service, which provides a record of delivery (including the recipient's signature). You can request a hardcopy return receipt or an electronic version. For a hardcopy return receipt, complete PS Form 3811, *Domestic Return* for an electronic return receipt, see a retail associate for assistance. To receive a duplicate return receipt for no additional fee, present this USPS®-postmarked Certified Mail receipt to the retail associate.
  - Restricted delivery service, which provides delivery to the addressee specified by name, or to the addressee's authorized agent.
  - Adult signature service, which requires the signee to be at least 21 years of age (not available at retail).
  - Adult signature restricted delivery service, which requires the signee to be at least 21 years of age and provides delivery to the addressee specified by name, or to the addressee's authorized agent (not available at retail).
- To ensure that your Certified Mail receipt is accepted as legal proof of mailing, it should bear a USPS postmark. If you would like a postmark on this Certified Mail receipt, please present your Certified Mail item at a Post Office™ for postmarking. If you don't need a postmark on this Certified Mail receipt, detach the barcoded portion of this label, affix it to the mailpiece, apply appropriate postage, and deposit the mailpiece.

**IMPORTANT: Save this receipt for your records.**

PS Form 3800, January 2023 (Reverse) PSN 7530-02-000-9047

01/16/2026



November 14, 2025

Dear Brad Nelson:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9589 0710 5270 3208 8438 89.**

#### Item Details

**Status:** Delivered, Individual Picked Up at Post Office  
**Status Date / Time:** November 14, 2025, 9:03 am  
**Location:** SAINT CLAIRSVILLE, OH 43950  
**Postal Product:** Priority Mail®  
**Extra Services:** Certified Mail™  
Return Receipt Electronic  
Up to \$100 insurance included

#### Shipment Details

**Weight:** 1lb, 1.0oz

#### Recipient Signature

Signature of Recipient:

46226 NATIONAL RD

SAINT CLAIRSVILLE, OH 43950-4742

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

RECEIVED  
Office of Oil and Gas

NOV 24 2025

WV Department of  
Environmental Protection

01/16/2026

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS  
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Columbia Gas Transmission, LLC OP Code 307032

Watershed (HUC 10) Fish Creek Quadrangle Cameron, WV

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes  No

Will a pit be used? Yes  No

If so, please describe anticipated pit waste: Fresh water, cement returns, bentonite gel, NaCl salt

Will a synthetic liner be used in the pit? Yes  No  If so, what ml.? 20

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection ( UIC Permit Number 34-119-28776, 34-167-23862 )
- Reuse (at API Number \_\_\_\_\_)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain Appalachian Water Services, Station W1 Ronco WTP, Masontown, PA - Permit 2608201, Reserve Environmental Services (RES), Mud Masters)

Will closed loop system be used? If so, describe: No

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. \_\_\_\_\_

Additives to be used in drilling medium? \_\_\_\_\_

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) Subsoils

-Landfill or offsite name/permit number? \_\_\_\_\_

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

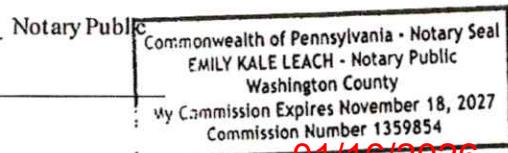
Company Official Signature Brad Nelson

Company Official (Typed Name) Brad Nelson

Company Official Title Storage Engineer

Subscribed and sworn before me this 10th day of November, 20 25

Emily Kale Leach  
My commission expires 11/18/2027



01/16/2026

Proposed Revegetation Treatment: Acres Disturbed <1.0 Prevegetation pH 6.5

Lime 2 Tons/acre or to correct to pH 7

Fertilizer type 10-10-10

Fertilizer amount 600 lbs/acre

Mulch 2 Tons/acre

## **Seed Mixtures**

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
<b>Annual Rye</b>	<b>40</b>	Orchard Grass and/or Tall Fescue	29
		Birdsfoot trefoil (empire)	9
		Annual Rye	12

For wetland areas: Annual Rye (40 lbs/acre) until indigenous plants re-establish cover.

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: *Strader Gower*

Comments:

Digitized by srujanika@gmail.com

---

Digitized by srujanika@gmail.com

Title: Oil & Gas Inspector Date: 11/18/2025

Field Reviewed? (  ) Yes (  ) No

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS  
GROUNDWATER PROTECTION PLAN

Operator Name: Columbia Gas Transmission, LLC

Watershed (HUC 10): Fish Creek Quad: Cameron, WV

Farm Name: \_\_\_\_\_

1. List the procedures used for the treatment and discharge of fluids. Include a list of all operations that could contaminate the groundwater.

No fertilizer will be stored on site. Small quantities of fuel, oil, and lubricants will be stored on site, but located within secondary containment.

Accidental release from well fluids and spills from construction equipment are the only sources of contaminant to groundwater.

All accumulated fluids to be hauled off site to UIC disposal facility.

2. Describe procedures and equipment used to protect groundwater quality from the list of potential contaminant sources above.

All construction equipment will be inspected daily for leaks. Spill kits will be on site.

3. List the closest water body, distance to closest water body, and distance from closest Well Head Protection Area to the discharge area.

The closest water body is Fish Creek approximately 550 feet to the NE, Laurel Run is 740' to the W. The nearest Wellhead Protection area is 6.2 mi. to the E/SE (WV3305202 - Hundred Littleton PSD).

4. Summarize all activities at your facility that are already regulated for groundwater protection.

N/A

5. Discuss any existing groundwater quality data for your facility or an adjacent property.

N/A

6. Provide a statement that no waste material will be used for deicing or fill material on the property.

No waste material will be used for deicing or fill material on the property.

7. Describe the groundwater protection instruction and training to be provided to the employees. Job procedures shall provide direction on how to prevent groundwater contamination.

During routine tailgate meetings groundwater protection will be a topic of discussion.

8. Provide provisions and frequency for inspections of all GPP elements and equipment.

No fertilizer will be stored on site. Small quantities of fuel, oil, and lubrications will be stored on site, but located within secondary containment. Construction equipment will be inspected daily for leaks or spill.

Signature: Strader Gower

Date: 11/18/2025

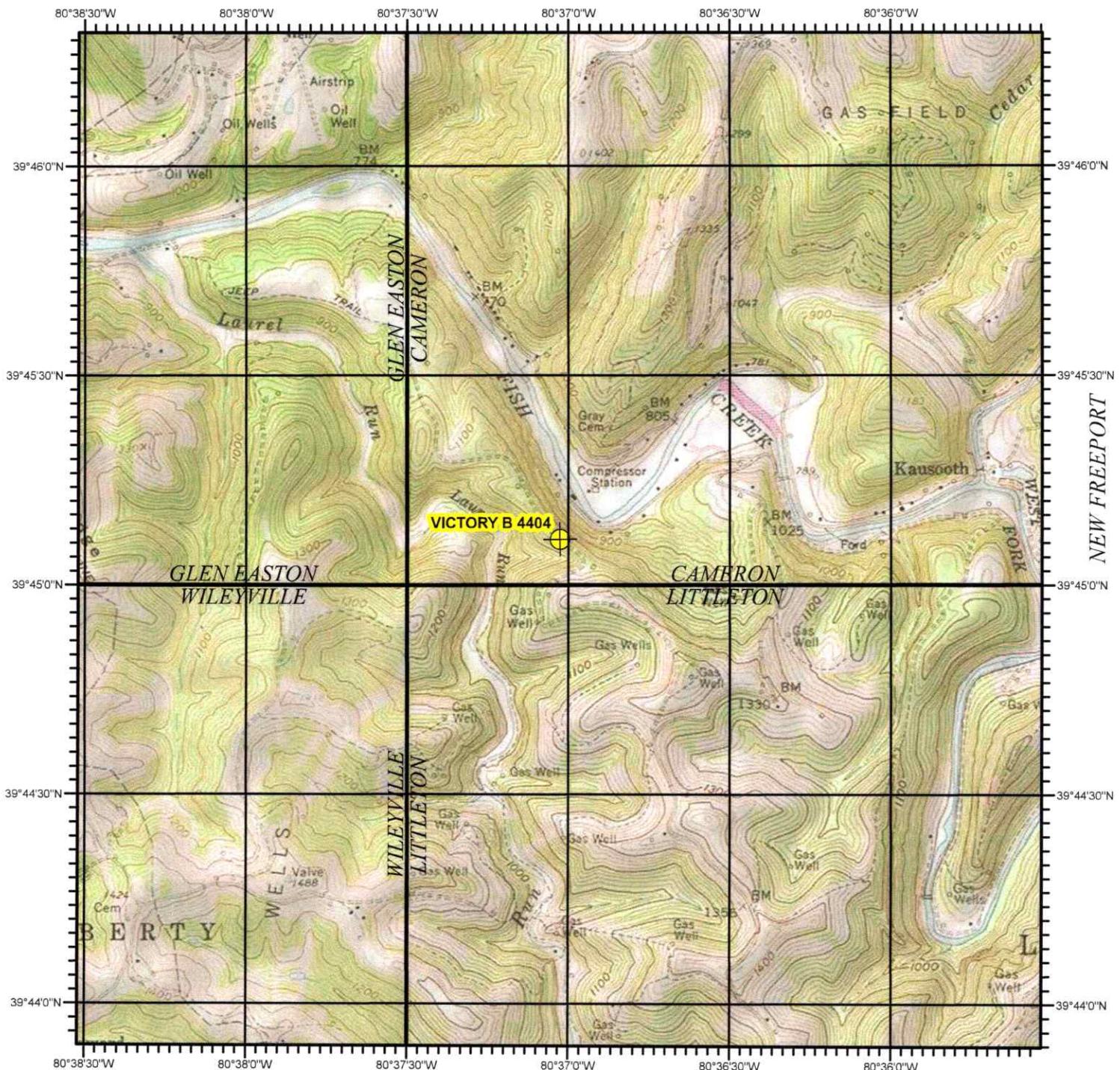




## *MOUNDSVILLE*

### MAJORSVILLE

WIND RIDGE



**VICTORY B 4404  
MARSHALL COUNTY, WV**

RECEIVED  
Office of Oil and Gas **HUNDRED**

WV Department of  
Environmental Protection

0                    0.5                    1

Miles

0 0.5 1 Kilometers

0 1,000 2,000  
[Bar] Feet

USGS TOPOGRAPHIC QUADRANGLE  
CAMERON, WV - 1988

SCALE 1:24,000

North American 1983 Datum (NAD83)

01/16/2026



West Virginia Department of Environmental Protection  
Office of Oil and Gas  
**WELL LOCATION FORM: GPS**

API: 47-051-00764-00-00 WELL NO.: Victory B 4404

FARM NAME: WALTON, M. A.

RESPONSIBLE PARTY NAME: Columbia Gas Transmission, LLC

COUNTY: Marshall DISTRICT: Liberty

QUADRANGLE: Cameron, WV

SURFACE OWNER: Mason Dixon Farms LLC

ROYALTY OWNER: Alison Stanley, Betty A. McCulley, Chestnut Holdings, Inc., George R. Taylor, John M. Hinds, Jordan Olivia Williams, et al

UTM GPS NORTHING: 4,400,281.472

UTM GPS EASTING: 532,801.723 GPS ELEVATION: 1,154'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.

2. Accuracy to Datum – 3.05 meters

3. Data Collection Method:

Survey grade GPS : Post Processed Differential

Real-Time Differential

Mapping Grade GPS : Post Processed Differential

Real-Time Differential

4. Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Paul Neh  
Signature

Storage Engineer

11/6/2025

Title

Date

01/16/2026



Kennedy, James P &lt;james.p.kennedy@wv.gov&gt;

---

**plugging permit issued 4705100764**

1 message

Kennedy, James P &lt;james.p.kennedy@wv.gov&gt;

Fri, Jan 9, 2026 at 3:02 PM

To: Maria Medvedeva &lt;maria\_medvedeva@tcenergy.com&gt;, Strader C Gower &lt;strader.c.gower@wv.gov&gt;, ebuzzard@marshallcountywv.org

To whom it concerns, a plugging permit has been issued for 4705100764.

--

**James Kennedy**

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

601 57<sup>th</sup> Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

[james.p.kennedy@wv.gov](mailto:james.p.kennedy@wv.gov)

---

 4705100764.pdf  
4245K

01/16/2026