



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Friday, January 9, 2026
WELL WORK PLUGGING PERMIT
Vertical Plugging

COLUMBIA GAS TRANSMISSION, LLC
1700 MACCORKLE AVENUE SE

CHARLESTON, WV 25314

Re: Permit approval for 4404
47-051-00764-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Acting Chief

A handwritten signature in black ink that reads 'Jason Harmon'.

Operator's Well Number:
Farm Name: WALTON, M. A.
U.S. WELL NUMBER: 47-051-00764-00-00
Vertical Plugging
Date Issued: 1/9/2026

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

1) Date November 6, , 20 25
2) Operator's
Well No. Victory B 4404
3) API Well No. 47-051 - 00764-00-00

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ____/ Gas X/ Liquid injection ____/ Waste disposal ____/
(If "Gas, Production ____ or Underground storage X) Deep ____/ Shallow X

5) Location: Elevation 1154' Watershed Fish Creek
District Liberty County Marshall Quadrangle Cameron, WV

6) Well Operator Columbia Gas Transmission, LLC 7) Designated Agent Brad Nelson, Storage Engineer
Address 1700 MacCorkle Avenue S.E., P.O. Box 1273 Address 455 Racetrack Road
Charleston, WV 25325 Washington, PA 15301

8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Strader Gower Name Next LVL Energy, LLC
Address 2525 West Alexander Road Address 736 W. Ingomar Road, Unit 268
Valley Grove, WV 26060 Ingomar, PA 15127

10) Work Order: The work order for the manner of plugging this well is as follows:

Refer to enclosed:

- 1) Well job plan.
- 2) Prior to P&A wellbore schematic.
- 3) Proposed P&A wellbore schematic.

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Strader Gower Date 11/18/2025

01/16/2026

WELL JOB PLAN**STS Well Engineering & Technology**

PAGE 3

DATE JOB PREPARED: 2/27/2024

Objective: Plug Well and Abandon Pipeline

LAST PROFILE UPDATE:

TITLE: Plug and Abandonment	WORK TYPE: WR
FIELD: Victory B	WELL: 4404
STAT: WV	SHL (Lat/Long): 0 0
TWP: Liberty	BHL (Lat/Long): 0 0
	API: 47-051-00764
	CNTY: Marshall

PROCEDURE

Because well is located in an area in which coal resources are extracted, this procedure incorporates performing casing cuts across Pittsburgh Coal, which is normally the preferred method of plugging for coal operator. If coal operator requests alternate method then procedure will require modifications.

- 1 Obtain EM&CP, pipeline crossing evaluation, call before you dig, etc. Prepare site specific SPCC.
- 2 Notify landowner.
- 3 Obtain General Work Permit and Wellsite Review & Turnover Form from Operations.
- 4 Notify Reservoir Engineering & Geosciences (REG) of intent to take well out of service.
- 5 Notify environmental inspector prior to beginning work.
- 6 If required, notify State/Federal regulatory agencies prior to beginning work.
- 7 Disconnect well line.
- 8 Install ECD's per EM&CP. Prepare access road and well site.
- 9 Service all wellhead valves.
- 10 Document initial casing and annular pressures.
- 11 Kill well with kill weight fluid - consult with WET engineer on minimum required density.

*** Next step to be performed with NO WELL CONTROL BARRIERS - verify that well is static dead before proceeding. Perform task as quick as possible. Obtain waiver to proceed from TC Energy's WET Team Leader/Manager.**

- 12 Remove restricted wellhead components and install full bore 7" valve.
- 13 Obtain CBL from TD to surface - keep hole full of fluid.
* Results of CBL may require modifications to procedure. Consult with WET engineer.
- 14 MIRU service rig.
- 15 NU double ram (blind bottom + pipes top) and annular BOPs. Pressure test BOPs low/high 250/1000 psig.
- 16 RIH with carbide rotary shoe and clean to hard TD.
- 17 Install balanced cement plug(s) from TD to 1530'. Pull work string above cement top and reverse circulate to clean tubulars. WOC minimum of 6 hrs and tag cement. If top of cement is deeper than 1729' install second cement plug. WOC 4 hrs, tag, and TOOH.
- 18 Install cast-iron DBP above cement plug.

** The following procedure assumes cement top behind 7" csg is shallower than Pittsburgh Coal. If cement top is deeper than Pittsburgh Coal then procedure will require modifications - consult with WET engineer and coal operator.*

- 19 RIH and install balanced plug(s) from top of BP to 950' (approx 120' below base of Pittsburgh Coal). TOOH.

*** Verify depth of Pittsburgh Coal with TC Energy geologist and correlate to rig floor.*

- 20 Perform cuts in 1 foot increments starting from 1 foot below base of Pittsburgh Coal to 1 foot above top of Pittsburgh Coal using multi-string cutter.
- 21 RIH and install balanced cement plug(s) from top of last cement plug to depth of cement top behind 7" csg. TOOH.
- 22 ND BOPs and remove remainder of wellhead.
- 23 Cut/pull all 7" and 8-5/8" csg that is free.
* Do no pull 10-3/4" csg - leave in well in the event future well intervention required.
- 24 RIH and install balanced cement plug(s) from top of last cement plug to surface.
- 25 Grout behind 10-3/4" as deep as possible.
- 26 Install casing monument with API number affixed.
- 27 Abandon well line.
- 28 Reclaim road and location.

Strader Power
11/18/2025

RECEIVED
Office of Oil and Gas
NOV 24 2025
WV Department of
Environmental Protection

01/16/2026

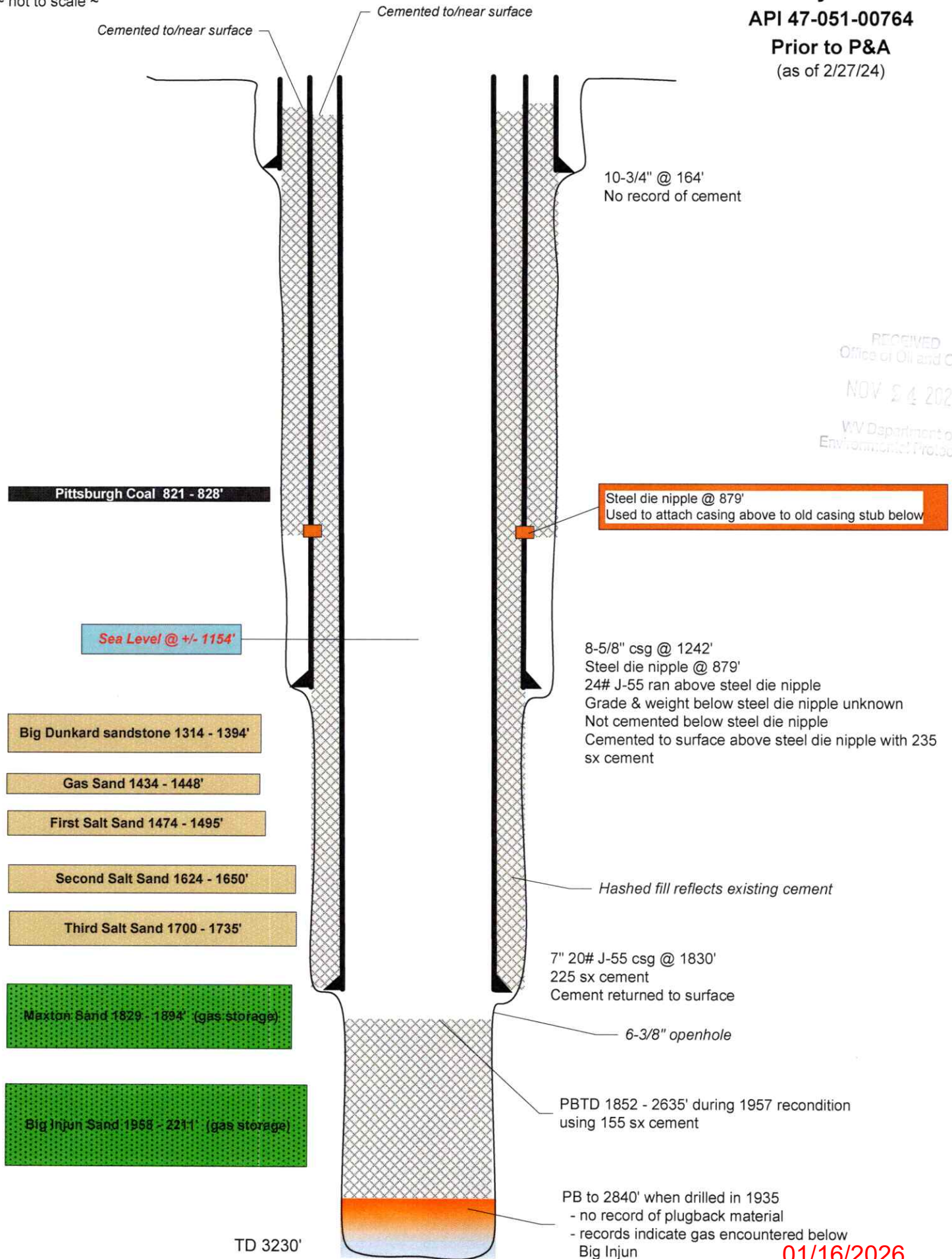
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Victory B 4404

API 47-051-00764

Prior to P&A

(as of 2/27/24)



RECEIVED
Office of Oil and Gas
NOV 24 2025
WV Department of
Environmental Protection

01/16/2026

~ not to scale ~

Victory B 4404

API 47-051-00764

Proposed P&A

(as of 2/27/24)

RECEIVED
Office of Oil and Gas

NOV 24 2025

WV Department of
Environmental Protection

Grout 10-3/4" as deep as possible

10-3/4" @ 164'
No record of cement

Cut casings across Pittsburgh Coal
using multi-string mechanical cutter

Pittsburgh Coal 821 - 828'

Steel die nipple @ 879'
Used to attach casing above to old casing stub below

Sea Level @ +/- 1154'

Big Dunkard sandstone 1314 - 1394'

Gas Sand 1434 - 1448'

First Salt Sand 1474 - 1495'

Second Salt Sand 1624 - 1650'

Third Salt Sand 1700 - 1735'

Maxton Sand 1829 - 1894' (gas storage)

Big Injun Sand 1958 - 2211' (gas storage)

8-5/8" csg @ 1242'
Steel die nipple @ 879'
24# J-55 ran above steel die nipple
Grade & weight below steel die nipple unknown
Not cemented below steel die nipple
Cemented to surface above steel die nipple with 235
sx cement
* CUT AND PULL ALL CSG THAT IS FREE

Solid grey fill reflects cement installed during P&A

Hashed fill reflects existing cement

Set mechanical bridge plug at approx 1730'

7" 20# J-55 csg @ 1830'
225 sx cement
Cement returned to surface
* CUT AND PULL ALL CSG THAT IS FREE

PBTD 1852 - 2635' during 1957 recondition
using 155 sx cement

6-3/8" openhole

PB to 2840' when drilled in 1935
- no record of plugback material
- records indicate gas encountered below
Big Injun

TD 3230'

01/16/2026

Carnegie Natural Gas Company
Company

Division

Record of well No. C-805

on M. A. Walton

Farm 140

Acres

Field Liberty

Township District

Marshall

County

W. Va.

State

Rig Commenced

19

Completed

19

Drilling Commenced February 27, 1918

Completed

May 26,

1918

Contractor

Address

Driller's Name

CASING AND TUBING RECORD

	Conductor	13"	10"	" 8 1/4"	7"	6 5/8"	5 5/8"	4"	3"		
Used in Drig.											
Left in well			172	126 1/2		187 1/2			195 1/2		

PACKER RECORD

SHOOTING RECORD

Size	Depth Set	Type Packer	Date	Type Explosive	Amount	DEPTH		Volume Before Cu. Ft.	Volume After Cu. Ft.
						Top	Bottom		
5 5/8" 3"	2665	Spang Anchor							

VOLUME AND PRESSURE

Date	Reading in Inches	Liquid	Size Orifice	Volume	Sand	PRESSURE IN MIN.					24 Hour R. P.	Max. R. P.	Hours
						1	5	10	20	50			

TOTAL INITIAL OPEN FLOW

CUBIC FEET PER 24 HOURS

11/14/35

FORMATION	TOP	BOTTOM	THICKNESS	REMARKS
Conductor	16			3" Tubing 100 110
Mapletown Coal	720	727		1st. Min 100 110
Pittsburgh Coal	820	825		2nd. " 160 155
Murphy Sand	936	948		3rd. " 220 225
Big Dunkard	1317	1347		4th. " 270 270
Gas Sand	1630	1670		5th. " 310 300
1st. Salt Sand	1725	1737		10th. " 460 375
2nd. Salt Sand	1740	1780		15th. " 375
Maxton Sand	1827	1859		30 " 395
Little Lime	1860	1883		1 hr. 400
Big Lime	1883	1973		H. P. 1st. 840, 2nd 445#
Big Injun	1973	2216		Show of Gas 1635
Break	2060	2070		" " " 1770
Lime	2226	2328		
50 ft. Sand	2354	2386		
30 ft. Sand	2556	2574		
Red Rock (Hard)	2643	2703		
Gordon Stray	2752	2766		Gas 26/10 W. in 8 1/2" at 1840 - 1848
Gordon Sand	2814	2835		
4th. Sand	2866	2886		
TOTAL DEPTH		3230		Commenced drilling down at 2760' Gas tested
				16/10 water in 2" opening, after drilling down
				encountered no gas pays other than the original
				pay before drilling down. Plugged back to 2840'

Examined above information and measurements and found to be correct by

Examined and Approved by

Contractor

Field Superintendent

NOTE—The above blank must be filled out carefully by the contractor, with a complete and accurate record of the well, and accompany, when presented for payment of the bill for drilling. All formations and known sands must be given by their proper name, with steel line measurements, and under the head of "Remarks" must be recorded in what sand and at what depth Oil, Gas or water was found, the quantity of same, the quality of the sand, and thickness of pay.

01/16/2026

Division

Company

Record of well No. C-805

on

S.M. G. Walton Farm 140 Acres

Field

Liberty

Township

District

Marshall County

Ark.

State

Rig Commenced

19

Completed

19

Drilling Commenced

Feb. 27 1918

Completed

May 26

1918

Contractor

Address

Driller's Name

CASING AND TUBING RECORD

	Conductor	13"	10"	8 1/4"	7"	6 5/8"	5 3/8"	4"	3"		
Used in Drig.											
Left in well			172	1263		1871			1951		

PACKER RECORD

SHOOTING RECORD

SHOOTING RECORD									
Size	Depth Set	Type Packer	Date	Type Explosive	Amount	DEPTH		Volume	Volume
						Top	Bottom	Before Cu. Ft.	After Cu. Ft.
1 1/8 X 3	74.6	Spont. Packer							

VOLUME AND PRESSURE

Date	Reading in Inches	Liquid	Size Orifice	Volume	Sand	PRESSURE IN MIN.					24 Hour R. P.	Max. R. P.	Hours
						1	5	10	30	60			

TOTAL INITIAL OPEN FLOW

Marston Storage

3 1/2" tubing

CUBIC FEET PER 24 HOURS

11/14/35

FORMATION	TOP	BOTTOM	THICKNESS	REMARKS
Conductor	16		1 1/4" 100	1 1/4" 100
Mapleton Coal	770	727	2 1/4" 160	2 1/4" 160
Pittsburgh Coal	820	845	3 1/4" 270	3 1/4" 270
Murphy Sand	936	948	4 1/4" 765	4 1/4" 765
Big Limestone	1317	1347	5 1/4" 310	5 1/4" 310
Gas Sand	1630	1670	10 1/4" 460	10 1/4" 460
1st. Salt Sand	1745	1737	30" 845	30" 845
2nd Salt Sand	1740	1780	1 1/2" 400	1 1/2" 400
Marston	1827	1859	Rock 445	Rock 445
Lime Line	1860	1883		
Big Limestone	1883	1973		
Big Inguen	1973	2216		
Break	2060	2070		
Lime	2176	2318		
Soft Sand	2354	2386		
3rd Salt Sand	2556	2574		
Red Rock (Hard)	2643	2703		
Gordon Gray	2752	2766		
Gordon Sand	2814	2835		
4th Sand	2866	2886		
Little Depot		3230		
Trick Back to	2840			
Trick Back to		2840		

Examined above information and measurements and found to be correct by

Examined and Approved by

Contractor

Field Superintendent

NOTE—The above blank must be filled out carefully by the contractor, with a complete and accurate record of the well, and accompany, when presented for payment of the bill for drilling. All formations and known sands must be given by their proper name, with steel line measurements, and under the head of "Remarks" must be recorded in what sand and at what depth Oil, Gas or water was found, the quantity of same, the quality of the sand, and thickness of pay.

01/16/2026

CASING AND TUBING RECORD

PACKER RECORD

SHOOTING RECORD

VOLUME AND PRESSURE

TOTAL INITIAL OPEN FLOW No gas to test

CUBIC FEET PER 24 HOURS

Examined above information and measurements and found to be correct by

Examined and Approved by

Haught Drilling Co. Contractor

Field Supervisor

NOTE—The above blank must be filled out carefully by the contractor, with a complete and accurate record of the well, and accompany, when presented for payment of the bill for drilling. All formations and known sands must be given by their proper name, with steel line measurements, and under the head of "Remarks" must be recorded in what sand and at what depth Oil, Gas or water was found, the quantity of same, the quality of the sand, and thickness of pay.

01/16/2026



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle _____

WELL RECORD

Permit No. _____

Oil or Gas Well Gas
(initials)

Company THE MANUFACTURING LIGHT AND HEAT COMPANY	Casing and Tubing	Used in Drilling	Left in Well	Packers
Address <u>800 UNION TRUST BUILDING, FOR. PA.</u>	Size			
Farm <u>(Formerly Carnegie Natural Gas) J. Stewart</u>	18			Kind of Packer <u>Anchor</u>
Location (waters)	13			Size of <u>6 5/8 in</u>
Well No. <u>4401</u> Elev. _____	10			Depth set <u>266</u>
District <u>Liberty</u> County <u>Marshall</u>	8 1/2			Perf. top _____
The surface of tract is owned in fee by _____	6 1/2			Perf. bottom _____
Address _____	5 3/16			Perf. top _____
Mineral rights are owned by _____	3			Perf. bottom _____
Address _____	2			
Drilling commenced <u>May 3, 1918</u>	Liners Used			
Drilling completed <u>May 25, 1918</u>				
Date Shot _____ From _____ To _____				
With _____				
Open Flow /10ths Water in _____ Inch				
/10ths Merc. in _____ Inch				
Volume <u>2,965 MCF</u> Cu. Ft.				
Rock Pressure <u>445</u> lbs. hrs.				
Oil _____ bbls. 1st 24 hrs.				
Fresh water _____ feet				
Salt water _____ feet				

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Pittsburgh Coal			820	825			
Big Dunkard			1317	1347			
Gas Sand			1630	1670	Gas 1635 - Show		
1st Salt			1725	1737			
Marion			1827	1883	Gas 1840 - 1848		
Big Lime			1883	1973			
Big Injun			1973	2216			
Fifty foot			2354	2386			
Thirty foot			2556	2574			
Gordon Stray			2752	2766	Gas 2753-2768 2,033 MCF		
Gordon			2804	2835			
Fourth			2866	2886			
T. D.				3238	(Plugged back to 2840')		

(Over)

01/16/2026



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

Belton Fuel Company
Coal Operator or Coal Owner

Address

Coal Operator or Coal Owner

Address

Lessee or Property Owner

Address

The Manufacturers Light & Heat Company

Name of Well Operator

800 Union Trust Building

Pittsburgh, Pennsylvania

Complete Address

March 14,

1957

WELL TO BE ABANDONED

Liberty

District

Marshall

County

4404

Well No. C-805 (Carnegie Natl. Gas Co.)

M. A. Walton

Farm

TUXEL 9-5674

Inspector to be notified Bryon Shuman, Wileville, West Virginia (TELE. PINEGROVE /
24 HOURS IN ADVANCE OF PLUGGING DATE

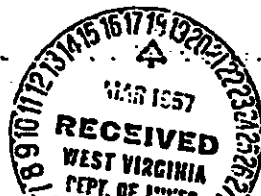
Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.



Very truly yours,

The Manufacturers Light & Heat Company

By [Signature]
LAND AGENT

NOTE: Upon the abandonment of all wells drilled prior to June 1, 1929, a plat prepared by a registered engineer, showing the district and county in which the tract of land is located, the name and acreage of same, the names of the owners and adjacent tracts, and the location of the about to be abandoned well, determined by survey, and the courses and distances of such well from two permanent points or landmarks on said tract, shall be submitted with this notice.

NOTE: In case plugging is not commenced within four months from the above date, this permit shall expire and be of no further force or effect.

Partial Plugging

MARS-379-

Permit Number

(over)

01/16/2026

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES
OIL AND GAS DIVISION
WORK ORDER

Well to be plugged and filled as follows: (Partial Abandon)

Total Depth 2840

Lift 3" Tubing

Clay 2840 - 2766

Cement 2766 - 2752

Cement & Stone 2752 - 1875

Run Schlumberger Survey, and fill with stone and cement to bottom of Maxton sand.

Set lead plug in bottom of Maxton sand, and run 10' of cement on top of plug.

(Well to be used for storage in Maxton sand.)

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

Very truly yours,

The Manufacturers Light & Heat Company.

By: Walter A. [Signature]
SAND AGENT VAN BUREN

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

28th day of March, 1957, 19

DEPARTMENT OF MINES
Oil and Gas Division

By: C. H. Hall

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

01/16/2026

**STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION**

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE. ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

COAL OPERATOR OR OWNER	NAME OF WELL OPERATOR
ADDRESS	COMPLETE ADDRESS
COAL OPERATOR OR OWNER	WELL AND LOCATION
ADDRESS	District
LEASE OR PROPERTY OWNER	County
ADDRESS	

STATE INSPECTOR SUPERVISING PLUGGING

AFFIDAVIT

STATE OF WEST VIRGINIA.

County of Marshall

SS:

Lawrence H. Quigley and Ronald Long
being first duly sworn according to law depose and say that they are experienced in the work of
plugging and filling oil and gas wells and were employed by The Mfrs. Light & Heat Co.,
well operator, and participated in the work of plugging and filling the above well, that said work
was commenced on the 26 day of April, 1957, and that the well was plugged
and filled in the following manner: (DEPOSED BY THEM)

(PARTIAL PLUGGING)

[illegible]

and that the work of plugging and filling said well was completed on the 29 day of April 1957.

And further deponents saith not.

Sworn to and subscribed before me this 12 day of May, 1957

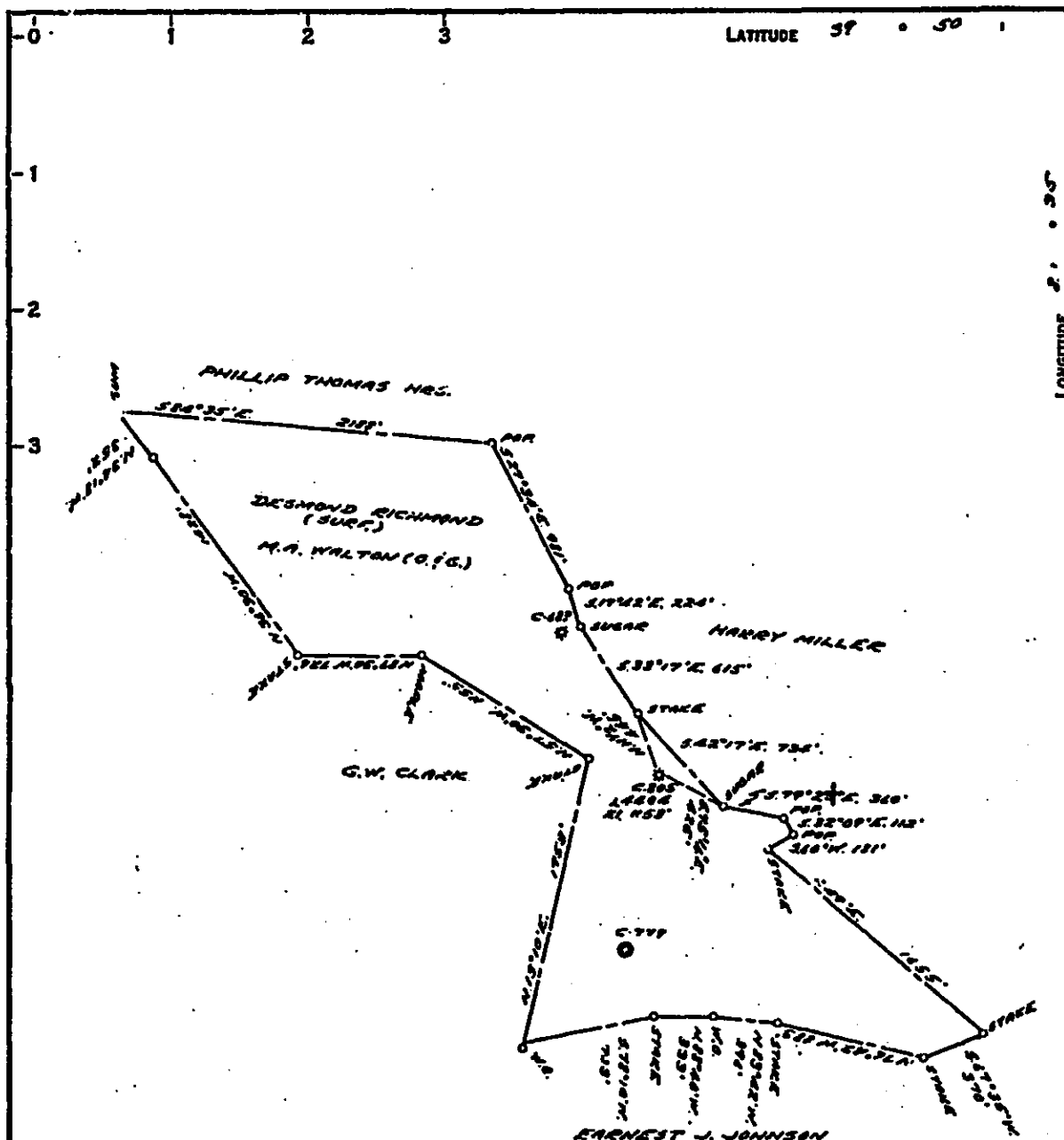
My commission expires:

April 27, 1962

Notary Public

Permit No. MABS-379

01/16/2026



COAL OWNED BY Pelton Fuel Company
MR. ALC.

NEW LOCATION ☐
 DRILL DEEPER ☐
 ABANDONMENT ☐

COMPANY THE MANUFACTURERS LIGHT & HEAT
 ADDRESS 800 UNION TRUST BLDG. PEN. PA.
 FARM M.A. WALTON
 TRACT ACRES 140 LEASE No. 28903
 WELL (FARM) No. 3 SERIAL No. 1404
 ELEVATION (SPIRIT LEVEL) 1153'
 QUADRANGLE KANAWHA
 COUNTY MARSHALL DISTRICT LIBERTY
 ENGINEER Thomas G. Virgin Jr.
 ENGINEER'S REGISTRATION No. 1503
 FILE No. 415-541 DRAWING No. 415-541
 DATE 5 MAR. 1957 SCALE 1"=800'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE No. MARS-379-A

+ DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS, SCALE 1 TO 62,500. LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.
 — DENOTES ONE INCH SPACES ON BORDER LINE OF COAL TRACING.

WW-4A
Revised 6-07

1) Date: 11/6/2025
2) Operator's Well Number
Victory B 4404

3) API Well No.: 47 - 051 - 00764-00-00

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

<p>4) Surface Owner(s) to be served:</p> <p>(a) Name <u>Mason Dixon Farms, LLC</u> Address <u>P.O. Box 360911</u> <u>Melbourne, FL 32936</u></p> <p>(b) Name _____ Address _____</p> <p>(c) Name _____ Address _____</p> <p>6) Inspector <u>Strader Gower</u> Address <u>2525 West Alexander Road</u> <u>Valley Grove, WV 26060</u> Telephone <u>(304) 993-6188</u></p>	<p>5) (a) Coal Operator</p> <p>Name <u>Consol RCPC, LLC / Marshall County Coal Resources, Inc.</u> Address <u>SEE BELOW.</u></p> <p>(b) Coal Owner(s) with Declaration</p> <p>Name <u>Consol RCPC, LLC</u> Address <u>275 Technology Drive, Suite 101</u> <u>Canonsburg, PA 15317</u></p> <p>Name <u>Marshall County Coal Resources, Inc.</u> Address <u>46226 National Road West</u> <u>St. Clairsville, OH 43950</u></p> <p>(c) Coal Lessee with Declaration</p> <p>Name <u>N/A</u> Address _____</p>
---	---

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Commonwealth of Pennsylvania - Notary Seal
EMILY KALE LEACH - Notary Public
Washington County
My Commission Expires November 18, 2027
Commission Number 1359854

Well Operator Columbia Gas Transmission, LLC
By: Brad Nelson
Its: Storage Engineer
Address 455 Racetrack Road
Washington, PA 15301
Telephone 724-250-0610

Subscribed and sworn before me this 6th day of November 2025
Emily Kale Leach Notary Public
My Commission Expires 11/18/2025

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

01/16/2026

9589 0710 5270 3208 8439 02

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Melbourne, FL 32936

Certified Mail Fee	\$5.30	0024
Extra Services & Fees (check box, add fee as appropriate)		23
<input type="checkbox"/> Return Receipt (hardcopy)	\$2.80	
<input type="checkbox"/> Return Receipt (electronic)	\$0.00	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00	
<input type="checkbox"/> Adult Signature Required	\$0.00	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00	
Postage	\$3.28	
Total Postage and Fees	\$11.40	



Postmark
Here

Sent To Mason Dixon Farms, LLC
Street and Apt. No., or PO Box No. P.O. Box 360911
City, State, ZIP+4® Melbourne, FL 32936

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

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 - Return receipt service, which provides a record of delivery (including the recipient's signature). You can request a hardcopy return receipt or an electronic version. For a hardcopy return receipt, complete PS Form 3811, *Domestic Return Receipt*; attach PS Form 3811 to your mailpiece;
 - Restricted delivery service, which provides delivery to the addressee specified by name, or to the addressee's authorized agent.
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NOV 24 2025
WV Department of
Environmental Protection

01/16/2026



November 18, 2025

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Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	November 18, 2025, 9:10 am
Location:	MELBOURNE, FL 32936
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic

Shipment Details

Weight: 7.0oz

Recipient Signature

Signature of Recipient:	
Address of Recipient:	PO BOX 360911 MELBOURNE, FL 32936-0911

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NOV 24 2025
WV Department of
Environmental Protection

01/16/2026

Columbia Gas Transmission, LLC

1700 MacCorkle Ave., SE, Charleston, WV, USA 25325



November 11, 2025

Consol RCPC, LLC

275 Technology Drive, Suite 101

Canonsburg, PA 15317

TC Energy (Columbia Gas Transmission, LLC), an underground natural gas storage operator, is planning to abandon the following storage wells in Marshall County, WV. Records indicate that Consol RCPC, LLC is coal operator and owner.

- Victory B 3848 (API # 47-051-00162-00-00) – Plug and Abandon
- Victory B 4359 (API # 47-051-00299-00-00) – Plug and Abandon
- Victory B 4404 (API # 47-051-00764-00-00) – Plug and Abandon
- Victory B 4446 (API # 47-051-00311-00-00) – Plug and Abandon

To comply with WVDEP Code, TC Energy (Columbia) is required to provide the coal operator and owner the following documents as notification and for processing.

- WV DEP form WW-4A (Notice of Application to Plug and Abandon a Well)
- WV DEP form WW-4B (Application for a Permit to Plug and Abandon)
- WV DEP form WW-7 (Well Location Form)
- WV DEP form WW-9 (Fluids/Cuttings Disposal & Reclamation Plan)

If you have questions, feel free to call.

Regards,

A handwritten signature in black ink, appearing to read "Brad Nelson".

Brad Nelson

Storage Engineer

TC Energy (Columbia Gas Transmission, LLC)

brad_nelson@tcenergy.com

off: 724-223-2753

cell: 724-250-0610

RECEIVED
Office of Oil and Gas
NOV 24 2025
WV Department of
Environmental Protection

www.tcenergy.com

01/16/2026

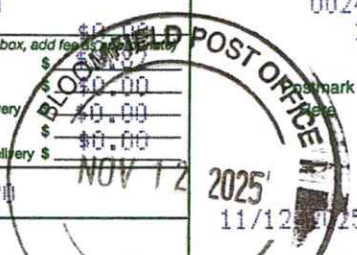
9589 0710 5270 3208 8438 96

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Canonsburg, PA 15317

Certified Mail Fee	\$5.30	0024
Postage	\$10.90	23
Total Postage and Fees	\$19.02	
Extra Services & Fees (check box, add fees) <input type="checkbox"/> Return Receipt (hardcopy) \$0.00 <input type="checkbox"/> Return Receipt (electronic) \$0.00 <input type="checkbox"/> Certified Mail Restricted Delivery \$0.00 <input type="checkbox"/> Adult Signature Required \$0.00 <input type="checkbox"/> Adult Signature Restricted Delivery \$0.00		



Sent To Consol RCPC, LLC
 Street and Apt. No. or PO Box No. 275 Technology Drive, Suite 101
 City, State, ZIP+4® Canonsburg, PA 15317

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November 14, 2025

Dear Brad Nelson:

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9589 0710 5270 3208 8438 96.

Item Details

Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	November 14, 2025, 9:41 am
Location:	CANONSBURG, PA 15317
Postal Product:	Priority Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic Up to \$100 insurance included

Shipment Details

Weight:	1lb, 1.0oz
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Recipient Signature

Signature of Recipient:

Address of Recipient:

275 TECHNOLOGY DR STE 101,
CANONSBURG, PA 15317

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01/16/2026

Columbia Gas Transmission, LLC

1700 MacCorkle Ave., SE, Charleston, WV, USA 25325



November 11, 2025

Marshall County Coal Resources, Inc.
46226 National Road
St. Clairsville, OH 43950

TC Energy (Columbia Gas Transmission, LLC), an underground natural gas storage operator, is planning to abandon the following storage wells in Marshall County, WV. Records indicate that Marshall County Coal Resources, Inc. is coal operator and owner.

- Victory B 3848 (API # 47-051-00162-00-00) – Plug and Abandon
- Victory B 4359 (API # 47-051-00299-00-00) – Plug and Abandon
- Victory B 4404 (API # 47-051-00764-00-00) – Plug and Abandon
- Victory B 4446 (API # 47-051-00311-00-00) – Plug and Abandon

To comply with WVDEP Code, TC Energy (Columbia) is required to provide the coal operator and owner the following documents as notification and for processing.

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- WV DEP form WW-4B (Application for a Permit to Plug and Abandon)
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- WV DEP form WW-9 (Fluids/Cuttings Disposal & Reclamation Plan)

If you have questions, feel free to call.

Regards,

A handwritten signature in black ink, appearing to read "Brad Nelson".

Brad Nelson
Storage Engineer
TC Energy (Columbia Gas Transmission, LLC)
brad_nelson@tcenergy.com
off: 724-223-2753
cell: 724-250-0610

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www.tcenergy.com

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Saint Clairsville, OH 43950

Certified Mail Fee	\$5.30	0024
Extra Services & Fees (check box, add fee as appropriate)		23
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00	
<input type="checkbox"/> Return Receipt (electronic)	\$0.00	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00	
<input type="checkbox"/> Adult Signature Required	\$0.00	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00	
Postage	\$11.50	
Total Postage and Fees	\$19.62	

Sent To Marshall County Coal Resources, Inc.
Street and Apt. No., or PO Box No. 46226 National Road
City, State, ZIP+4® St. Clairsville, OH 43950

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

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Environmental Protection

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November 14, 2025

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9589 0710 5270 3208 8438 89.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	November 14, 2025, 9:03 am
Location:	SAINT CLAIRSVILLE, OH 43950
Postal Product:	Priority Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic Up to \$100 insurance included

Shipment Details

Weight:	1lb, 1.0oz
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Recipient Signature

Signature of Recipient:

Address of Recipient:

46226 NATIONAL RD
SAINT CLAIRSVILLE, OH 43950-8742

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NOV 24 2025
WV Department of
Environmental Protection

01/16/2026

WW-9
(5/16)

API Number 47 - 051 - 00764-00-00
Operator's Well No. _____

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Columbia Gas Transmission, LLC OP Code 307032

Watershed (HUC 10) Fish Creek Quadrangle Cameron, WV

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☒

Will a pit be used? Yes ☒ No ☐

If so, please describe anticipated pit waste: Fresh water, cement returns, bentonite gel, NaCl salt

Will a synthetic liner be used in the pit? Yes ☒ No ☐ If so, what ml.? 20

Proposed Disposal Method For Treated Pit Wastes:

- ☐ Land Application (if selected provide a completed form WW-9-GPP)
- ☒ Underground Injection (UIC Permit Number 34-119-28776, 34-167-23862)
- ☐ Reuse (at API Number _____)
- ☐ Off Site Disposal (Supply form WW-9 for disposal location)
- ☒ Other (Explain Appalachian Water Services, Station W1 Renco WTP, Masontown, PA - Permit 2608201, Reserve Environmental Services (RES), Mud Masters)

Will closed loop system be used? If so, describe: No

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc.

Additives to be used in drilling medium? _____

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) Subsoils

-Landfill or offsite name/permit number? _____

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Brad Nelson

Company Official (Typed Name) Brad Nelson

Company Official Title Storage Engineer

Subscribed and sworn before me this 16th day of November, 20 25

Emily K. Leach Notary Public

My commission expires 11/18/2027

Commonwealth of Pennsylvania - Notary Seal
EMILY KALE LEACH - Notary Public
Washington County
My Commission Expires November 18, 2027
Commission Number 1359854

01/16/2026

Operator's Well No. _____

Proposed Revegetation Treatment: Acres Disturbed <1.0 Prevegetation pH 6.5Lime 2 Tons/acre or to correct to pH 7Fertilizer type 10-10-10Fertilizer amount 600 lbs/acreMulch 2 Tons/acreSeed MixturesTemporaryPermanent

Seed Type	lbs/acre	Seed Type	lbs/acre
Annual Rye	40	Orchard Grass and/or Tall Fescue	29
		Birdsfoot trefoil (empire)	9
		Annual Rye	12

For wetland areas: Annual Rye (40 lbs/acre) until indigenous plants re-establish cover.

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Strader Gower

Comments: _____

Title: Oil & Gas InspectorDate: 11/18/2025

Field Reviewed?

☒ Yes☐ No

01/16/2026

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
GROUNDWATER PROTECTION PLAN

Operator Name: Columbia Gas Transmission, LLC

Watershed (HUC 10): Fish Creek

Quad: Cameron, WV

Farm Name: _____

1. List the procedures used for the treatment and discharge of fluids. Include a list of all operations that could contaminate the groundwater.

No fertilizer will be stored on site. Small quantities of fuel, oil, and lubricants will be stored on site, but located within secondary containment.

Accidental release from well fluids and spills from construction equipment are the only sources of contaminate to groundwater.

All accumulated fluids to be hauled off site to UIC disposal facility.

2. Describe procedures and equipment used to protect groundwater quality from the list of potential contaminant sources above.

All construction equipment will be inspected daily for leaks. Spill kits will be on site.

3. List the closest water body, distance to closest water body, and distance from closest Well Head Protection Area to the discharge area.

The closest water body is Fish Creek approximately 550 feet to the NE, Laurel Run is 740' to the W. The nearest Wellhead Protection area is 6.2 mi. to the E/SE (WV3305202 - Hundred Littleton PSD).

4. Summarize all activities at your facility that are already regulated for groundwater protection.

N/A

5. Discuss any existing groundwater quality data for your facility or an adjacent property.

01/16/2026

N/A

6. Provide a statement that no waste material will be used for deicing or fill material on the property.

No waste material will be used for deicing or fill material on the property.

7. Describe the groundwater protection instruction and training to be provided to the employees. Job procedures shall provide direction on how to prevent groundwater contamination.

During routine tailgate meetings groundwater protection will be a topic of discussion.

8. Provide provisions and frequency for inspections of all GPP elements and equipment.

No fertilizer will be stored on site. Small quantities of fuel, oil, and lubrications will be stored on site, but located within secondary containment. Construction equipment will be inspected daily for leaks or spill.

Signature: Strader Gower

Date: 11/18/2025

01/16/2026

WVDEP Reclamation Plan Site Overview / Detail

Victory B 4404 (API 47-051-00764-00-00)

- BMPs and erosion control devices to be utilized per WVDEP guidelines and Columbia's WV Environmental Construction Standards
- Existing drainage, culverts, and road ditches to be maintained.
- Minor grading and surface material to be applied as needed.

Legend

- Victory B 4404
- Victory B 4404 Access Route
- Victory B 4404 LOD



Google Earth

01/16/2026

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NOV 24 2025
WV Department of
Environmental Protection

WVDEP Reclamation Plan Site Detail

Victory B 4404 (API 47-051-00764-00-00)

- BMPs and erosion control devices to be utilized per WVDEP guidelines and Columbia's WV Environmental Construction Standards
- Existing drainage, culverts, and road ditches to be maintained.
- Minor grading and surface material to be applied as needed.

Legend

- Victory B 4404
- Victory B 4404 Access Route
- Victory B 4404 LOD

Pit A, Pit B:
50' x 10' x 4' deep

Victory B - 04404

Google Earth

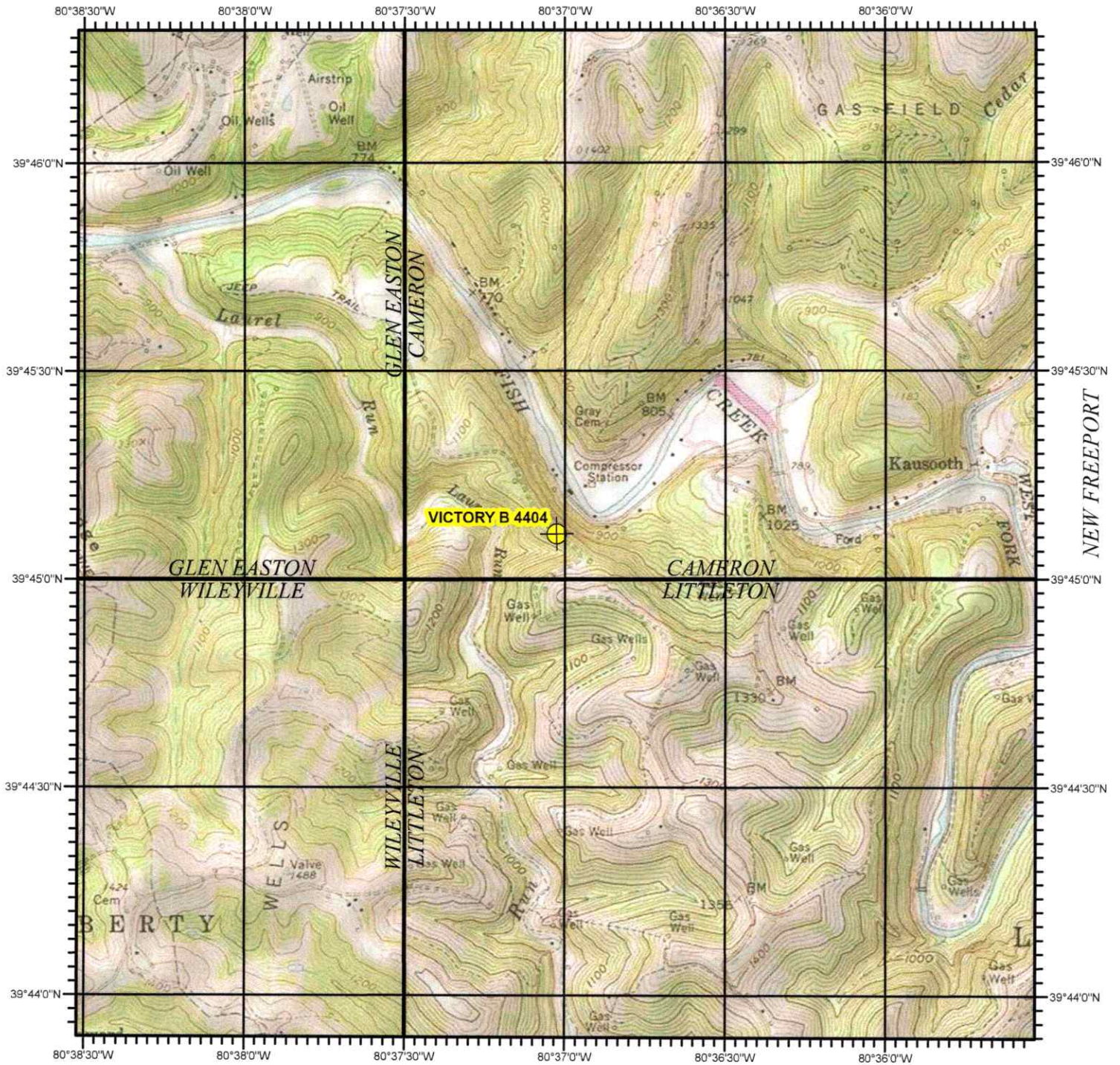
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WV Department of
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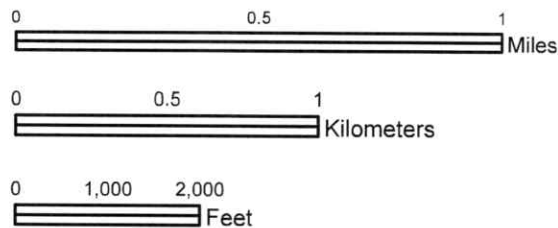
MOUNDSVILLE

MAJORSVILLE

WIND RIDGE



VICTORY B 4404
MARSHALL COUNTY, WV



SCALE 1:24,000

USGS TOPOGRAPHIC QUADRANGLE
CAMERON, WV - 1988

North American 1983 Datum (NAD83)

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NOV 24 2025

WV Department of
Environmental Protection



01/16/2026

WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 47-051-00764-00-00 WELL NO.: Victory B 4404

FARM NAME: WALTON, M. A.

RESPONSIBLE PARTY NAME: Columbia Gas Transmission, LLC

COUNTY: Marshall DISTRICT: Liberty

QUADRANGLE: Cameron, WV

SURFACE OWNER: Mason Dixon Farms LLC

ROYALTY OWNER: Alison Stanley, Betty A. McCulley, Chestnut Holdings, Inc., George R. Taylor, John M. Hinds, Jordan Olivia Williams, et al

UTM GPS NORTHING: 4,400,281.472

UTM GPS EASTING: 532,801.723 GPS ELEVATION: 1,154'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS x: Post Processed Differential X

Real-Time Differential _____

Mapping Grade GPS _____: Post Processed Differential _____

Real-Time Differential _____

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Bruce Nelson
Signature

Storage Engineer
Title

11/6/2025
Date

01/16/2026



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permit issued 4705100764

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Fri, Jan 9, 2026 at 3:02 PM

To: Maria Medvedeva <maria_medvedeva@tcenergy.com>, Strader C Gower <strader.c.gower@wv.gov>, ebuzzard@marshallcountywv.org

To whom it concerns, a plugging permit has been issued for 4705100764.

--

James Kennedy

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

601 57th Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

james.p.kennedy@wv.gov**4705100764.pdf**

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01/16/2026