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west virginia department of environmental protection

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Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304  
(304) 926-0450  
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary  
[www.dep.wv.gov](http://www.dep.wv.gov)

Friday, January 9, 2026  
WELL WORK PERMIT  
Coal Bed Methane Well / Convert

CNX GAS COMPANY LLC  
1000 HORIZON VUE DR.

CANONSBURG, PA 15370

Re: Permit approval for IRELAND DC  
47-051-00869-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon  
Acting Chief

Operator's Well Number:  
Farm Name: CONSOLIDATION COAL CO.  
U.S. WELL NUMBER: 47-051-00869-00-00  
Coal Bed Methane Well Convert  
Date Issued: 1/9/2026

Promoting a healthy environment.

01/16/2026

**STATE OF WEST VIRGINIA**  
**DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS**  
**WELL WORK PERMIT APPLICATION**

1) Well Operator: CNX Gas Company LLC      494458046      Marshall      Franklin      Powhatan Point  
Operator ID      County      District      Quadrangle

2) Operator's Well Number: Ireland DC      3) Elevation: 680'

4) Well Type: (a) Oil \_\_\_\_\_ or Gas X(CURRENT)  
(b) If Gas: Production X / Underground Storage \_\_\_\_\_  
Deep \_\_\_\_\_ / Shallow X

5) Proposed Target Formation(s): Pittsburgh Coal Seam      Proposed Target Depth: 482'

6) Proposed Total Depth: 482' Feet      Formation at Proposed Total Depth: Pittsburgh Coal

7) Approximate fresh water strata depths: not known

8) Approximate salt water depths: not known

9) Approximate coal seam depths: 482' (Pittsburgh)

10) Approximate void depths,(coal, Karst, other): \_\_\_\_\_

11) Does land contain coal seams tributary to active mine? Yes

12) Describe proposed well work and fracturing methods in detail (attach additional sheets if needed)

This well was originally a borehole into the Ireland Mine, connected to the active Marshall County Mine. CNX later produced gas from and assigned an API number to the borehole. CNX and the coal operator now wish to return the well to the coal mine as a borehole that will be used to monitor pressure in the Ireland Mine and to inject nitrogen if it were to become necessary.

**13) CASING AND TUBING PROGRAM**

TYPE	SPECIFICATIONS			FOOTAGE INTERVALS		CEMENT
	Size	Grade	Weight per ft	For Drilling	Left in Well	Fill -up (Cu. Ft.)
Conductor	8"			482'		surface
Fresh Water	8"			482'		surface
Coal	8"			482'		surface
Intermediate						
Production						
Tubing						
Liners						

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Packers: Kind: \_\_\_\_\_  
Sizes: \_\_\_\_\_  
Depths Set \_\_\_\_\_

*Strader Gower*  
01/16/2026

1). Date: \_\_\_\_\_  
2.) Operator's Well Number Ireland DC  
State \_\_\_\_\_ County \_\_\_\_\_ Permit \_\_\_\_\_  
3.) API Well No.: 47- 051 - 00869

**STATE OF WEST VIRGINIA**  
**DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS**  
**NOTICE AND APPLICATION FOR A WELL WORK PERMIT**

4) Surface Owner(s) to be served:  
(a) Name Marshall County Coal Resources  
Address 46226 NATIONAL RD  
ST CLAIRSVILLE OH 43950  
(b) Name \_\_\_\_\_  
Address \_\_\_\_\_  
(c) Name \_\_\_\_\_  
Address \_\_\_\_\_  
6) Inspector \_\_\_\_\_  
Address \_\_\_\_\_  
Telephone \_\_\_\_\_

5) (a) Coal Operator  
Name Marshall County Coal Resources Inc.  
Address 46226 NATIONAL RD  
St Clairsville OH 43950  
(b) Coal Owner(s) with Declaration  
Name Consol Mining Company LLC  
Address 275 Technology Drive Suite 101  
Canonsburg, PA 15317  
Name \_\_\_\_\_  
Address \_\_\_\_\_  
(c) Coal Lessee with Declaration  
Name \_\_\_\_\_  
Address \_\_\_\_\_

**TO THE PERSONS NAMED ABOVE TAKE NOTICE THAT:**

OR Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil and gas

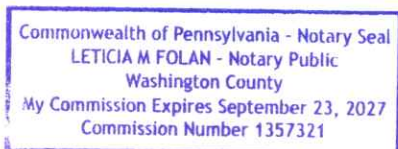
Included is the information required by Chapter 22, Article 6, Section 8(d) of the Code of West Virginia (see page 2)  
I certify that as required under Chapter 22-6 of the West Virginia Code I have served copies of this notice and application, a location plat, and accompanying documents pages 1 through \_\_\_\_ on the above named parties by:

\_\_\_\_ Personal Service (Affidavit attached)  
\_\_\_\_ Certified Mail (Postmarked postal receipt attached)  
\_\_\_\_ Publication (Notice of Publication attached)

I have read and understand Chapter 22-6 and 35 CSR 4, and I agree to the terms and conditions of any permit issued under this application.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete.

I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.



Well Operator CNX Gas Company LLC  
By: Erika Whetstone  
Its: Manager- Permitting  
Address: 1000 Horizon Vue Drive Canonsburg, PA 15317  
Telephone: 724-485-4035  
Email: erikawhetstone@cnx.com

Subscribed and sworn before me this 11 day of September 25, 00952

My Commission Expires 9/23/27  
Oil and Gas Privacy Notice

Notary Public

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Surface Owner

Coal Operator

Coal Owner

7014 2120 0002 1444 4866

U.S. Postal Service™  
**CERTIFIED MAIL® RECEIPT**  
Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)™.

Sent To: Saint Clairsville, OH 43950

Postage	\$5.80
Certified Fee	\$4.40
Return Receipt Fee (Endorsement Required)	\$0.00
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$12.14

Postmark Here

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STRABANE POST OFFICE  
STRABANE PA 15363

12/11/2025

Sent To: Marshall County Coal Resources Inc.  
Street & Apt. No., or PO Box No. 46226 National Road  
City, State, ZIP+4 St. Clairsville, OH 43950

PS Form 3800, July 2014 See Reverse for Instructions

7014 2120 0002 1444 4873

U.S. Postal Service™  
**CERTIFIED MAIL® RECEIPT**  
Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)™.

Sent To: Canonsburg, PA 15317

Postage	\$5.20
Certified Fee	\$4.40
Return Receipt Fee (Endorsement Required)	\$0.00
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$12.14

Postmark Here

DEC 11 2025

STRABANE POST OFFICE  
STRABANE PA 15363

12/11/2025

Sent To: Conest Mining Company LLC  
Street & Apt. No., or PO Box No. 275 Technology Drive  
City, State, ZIP+4 Canonsburg PA 15317

PS Form 3800, July 2014 See Reverse for Instructions

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**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE  
Chapter 22, Article 6, Section 8(d)  
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
n/a - conversion to mine borehole			

**Acknowledgement of Possible Permitting/Approval  
In Addition to the Office of Oil and Gas**

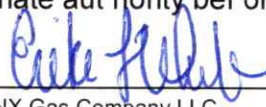
The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources
- WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

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The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator:  
By: Its:

  
\_\_\_\_\_  
CNX Gas Company LLC  
\_\_\_\_\_  
Manager- Permitting

01/16/2026

WW-2B1  
(5-12)

Well No. Ireland DC

West Virginia Department of Environmental Protection  
Office of Oil and Gas

NOTICE TO SURFACE OWNERS

The well operator named below is preparing to file for a permit from the state to drill a new well. Before a well work permit can be filed with the Chief of the Office of Oil and Gas, the well operator is required to have given notice of the right to request water well or spring analytical testing. This notice shall be given to the owners or occupants of land which have a water well or spring being utilized for human consumption, domestic animals, or other general use and which is located within 1000 feet of the proposed well site.

With this form, the operator is giving you notice of your right to request analytical testing. The operator is required to sample and analyze the water wells or springs of all owners or occupants who request it. Therefore, if you wish to have your water well or spring tested, contact the operator named below.

All sampling shall be completed prior to drilling. Within thirty (30) days of the receipt of such sample analyses the operator shall submit the results to the Chief of the Office of Oil and Gas and to the owners or occupants who may have requested them.

Be advised, you have the right to sample and analyze any water supply at your own expense.

Listed below is the laboratory chosen by operator to perform analysis, and contactor chosen to collect sample.

Certified Laboratory Name n/a conversion back to mine borehole  
Sampling Contractor \_\_\_\_\_

Well Operator CNX Gas Company LLC  
Address 1000 Horizon Vue Drive  
Canonsburg, PA 15317  
Telephone 724-485-4035

FOR OPERATOR'S USE ONLY: Below, or on an attached page, list those persons which were given this notice. Place an asterisk beside the one(s) that contacted you and requested sampling and analyses. If there were no requests made, indicate by underling which one you have selected to sample and analyze. If there are no water wells or springs within 1000 feet of the proposed site, the Chief may require the operator to test wells up to 2000 feet from the proposed site.

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WW-9  
(5/16)

API Number 47 - 051 - of 869  
Operator's Well No. Ireland DC

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS  
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name CNX Gas Company LLC OP Code 494458046

Watershed (HUC 10) Short Creek - Ohio River Quadrangle Powhatan Point

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☒

Will a pit be used? Yes ☐ No ☒

If so, please describe anticipated pit waste: \_\_\_\_\_

Will a synthetic liner be used in the pit? Yes ☐ No ☐ If so, what ml.? \_\_\_\_\_

Proposed Disposal Method For Treated Pit Wastes:

- ☐ Land Application (if selected provide a completed form WW-9-GPP)
- ☐ Underground Injection ( UIC Permit Number \_\_\_\_\_ )
- ☐ Reuse (at API Number \_\_\_\_\_ )
- ☐ Off Site Disposal (Supply form WW-9 for disposal location)
- ☐ Other (Explain n/a \_\_\_\_\_ )

Will closed loop system be used? If so, describe: n/a converting back to mine borehole

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. n/a

-If oil based, what type? Synthetic, petroleum, etc. \_\_\_\_\_

Additives to be used in drilling medium? n/a

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. n/a

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) \_\_\_\_\_

-Landfill or offsite name/permit number? n/a

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Erika Whetstone

Company Official (Typed Name) Erika Whetstone

Company Official Title Manager- Permitting

Subscribed and sworn before me this 11 day of December, 20 25

[Signature]  
My commission expires 9/23/27

Notary Public

Commonwealth of Pennsylvania - Notary Seal  
LETICIA M FOLAN - Notary Public  
Washington County  
My Commission Expires September 23, 2027  
Commission Number 1357321

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Proposed Revegetation Treatment: Acres Disturbed 0 Prevegetation pH 0

Lime \_\_\_\_\_ Tons/acre or to correct to pH \_\_\_\_\_

Fertilizer type \_\_\_\_\_

Fertilizer amount \_\_\_\_\_ lbs/acre

Mulch \_\_\_\_\_ Tons/acre

**Seed Mixtures****Temporary****Permanent**

Seed Type                      lbs/acre

Seed Type                      lbs/acre

_____	_____
_____	_____
_____	_____

**Attach:**

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Strader Gower

Comments: \_\_\_\_\_

_____
_____
_____
_____
_____
_____

Title: Oil & Gas Inspector Date: 12/09/2025Field Reviewed?      ( ☒ ) Yes      ( ☐ ) No

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STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS  
GROUNDWATER PROTECTION PLAN

Operator Name: CNX Gas Company LLC

Watershed (HUC 10): Short Creek - Ohio River

Quad: Powhatan Point

Farm Name: Consolidation Coal Co.

1. List the procedures used for the treatment and discharge of fluids. Include a list of all operations that could contaminate the groundwater.

n/a conversion back to mine borehole

2. Describe procedures and equipment used to protect groundwater quality from the list of potential contaminant sources above.

n/a conversion back to mine borehole

3. List the closest water body, distance to closest water body, and distance from closest Well Head Protection Area to the discharge area.

n/a conversion back to mine borehole

4. Summarize all activities at your facility that are already regulated for groundwater protection.

n/a conversion back to mine borehole

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5. Discuss any existing groundwater quality data for your facility or an adjacent property.

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n/a conversion back to mine borehole

6. Provide a statement that no waste material will be used for deicing or fill material on the property.

n/a conversion back to mine borehole

7. Describe the groundwater protection instruction and training to be provided to the employees. Job procedures shall provide direction on how to prevent groundwater contamination.

n/a conversion back to mine borehole

8. Provide provisions and frequency for inspections of all GPP elements and equipment.

n/a conversion back to mine borehole

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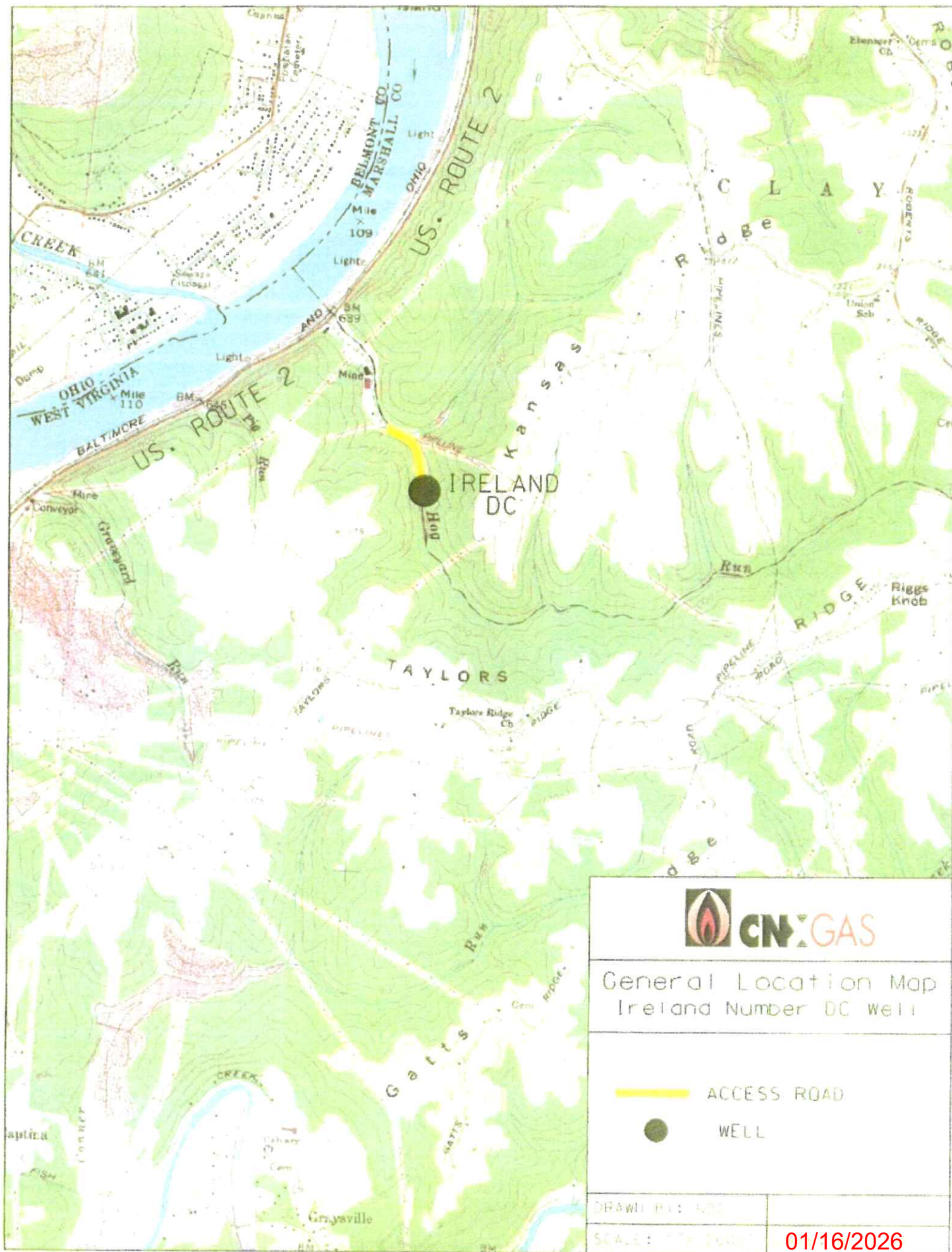
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Signature: \_\_\_\_\_

Date: \_\_\_\_\_

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(+) DENOTES LOCATION OF WELL  
ON U.S.G.S. TOPOGRAPHIC MAP

N

OHIO RIVER

U.S. ROUTE 2

TO MOUNDSVILLE

OFFICE

CONSOL  
130.7 AC.  
315/417  
14-2

80 45

LONGITUDE

8657.3'

SLOPE

CONSOL  
84.56 AC.  
158/521  
1-12

CONSOL  
71.4 AC.  
433/670  
1-1

CONSOL  
129.116 AC.  
315/131  
1-10

CONSOL  
84.185 AC.  
315/417  
1-5

DC

## NOTE :

- 1) CONSOLIDATION COAL COMPANY OWNS THE MINERAL ON THIS TRACT.
- 2) THIS WELL IS AN EXISTING VENTILATION BORE-HOLE BEING CONVERTED TO A CBM GOB WELL.

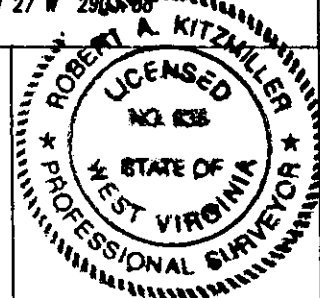
A - N 18 36 58 W 3213.43'  
B - N 16 03 17 W 3253.72'  
C - N 16 06 22 W 2086.42'  
D - N 80 03 27 W 5861.16'  
E - N 39 29 27 W 2903.80'

FILE NO. 02-IRE-04  
DRAWN BY : R.A. KITZMILLER  
SCALE : 1 : 1000'  
MIN. DEGREE OF ACCURACY 1 / 200'  
PROVEN SOURCE OF ELEVATION :  
GPS

I THE UNDERSIGNED, HEREBY CERTIFY THAT  
THIS PLAT IS CORRECT TO THE BEST OF MY  
KNOWLEDGE AND BELIEF AND SHOWS ALL THE  
INFORMATION REQUIRED BY LAW AND THE REGU-  
LATIONS ISSUED AND PRESCRIBED BY THE  
DIVISION OF ENVIRONMENTAL PROTECTION.

(SIGNED)

Professional Surveyor No. 635



WV. DEPT. OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS DIVISION  
1356 HANSFORD STREET  
CHARLESTON, WV. 25301

DATE JUNE 19, 2002OPERATOR'S WELL NO. DC

API WELL NO.

47-051-869C  
STATE COUNTY PERMIT NO.

WELL TYPE: OIL ☐ GAS ☐ CBM ☒ LIQUID INJECTION ☐ WASTE DISPOSAL ☐IF "GAS", PRODUCTION ☒ STORAGE ☐ DEEP ☐ SHALLOW ☒LOCATION: ELEVATION 680' WATERSHED HOG RUN OF THE OHIO RIVERDISTRICT FRANKLINCOUNTY MARSHALLQUADRANGLE POWHATAN POINTNEAREST TOWN MOUNDSVILLESURFACE OWNER CONSOLIDATION COAL COMPANYACREAGE 84.185 AC.OIL & GAS ROYALTY OWNER \* See NoteLEASE ACREAGE ---LEASE NO. ---

PROPOSED WORK: DRILL ☐ CONVERT ☐ DRILL DEEPER ☐ REDRILL ☐ FRACTURE OR STIMULATE ☐  
PLUG OFF OLD FORMATION ☐ PERFORATE NEW FORMATION ☐  
OTHER PHYSICAL CHANGE IN WELL (SPECIFY) EXISTING VENTILATION BOREHOLE BEING CONVERTED

PLUG AND ABANDON

CLEAN OUT AND REPLUG ☐

TO GOB WELL.

TARGET FORMATION PITTSBURGHESTIMATED DEPTH 1162'WELL OPERATOR CNX GAS COMPANY LLC. (NORTH)DESIGNATED AGENT EDWIN L. MERRIFIELDADDRESS 1800 WASHINGTON ROADADDRESS 116 1/2 HUNSAKER STREETPITTSBURGH, PA. 15421-1421FAIRMONT, WV. 26554



West Virginia DEP  
Office of Oil and Gas  
601 57<sup>th</sup> Street, SE  
Charleston, WV 25304

December 12, 2025

Ch# 2140055341  
55000

**Re: Applications for Well Work**

Dear Sir or Madam,

CNX currently operates four (4) gas wells that are actually boreholes into the Ireland Mine, which is connected to the active Marshall County Mine, both of which are owned by Marshall County Coal Resources, Inc. CNX previously saw value in using the boreholes to produce gas and assigned API numbers to the boreholes (2004). The wells are owned by CNX, on CNX's bond, and are now on a COA to be plugged by CNX. There is beneficial use to return these gas wells to the coal mine as boreholes. The boreholes can be used to monitor pressure in the Ireland Mine and to inject nitrogen if it would become necessary. These wells are:

00869  
47-051-00052 – Ireland DC  
47-051-00868 – Ireland AC  
47-051-00871 – X West  
47-051-00870 – Ireland Slope

Per the attached correspondence with Mr. Taylor Brewer, CNX is submitting these well work applications to convert these wells back to boreholes and, once approved, will transfer the wells to the coal operator. The wells are all located inside Marshall County Coal Resources, Inc.'s mine permit boundary.

If you have any questions or need anything further, please contact me at [erikawhetstone@cnx.com](mailto:erikawhetstone@cnx.com) or 724-485-4035.

Thank you,

*Erika Whetstone*  
Manager-Permitting

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Steve Bair

Director Oil & Gas Relations

**American Consolidated Natural Resources, Inc.**

46226 National Road

St. Clairsville, OH 43950

Office - (740) 338-3445

Cell - (304) 638-9909

[stevebair@acnrinc.com](mailto:stevebair@acnrinc.com)

**From:** Brewer, Charles T <[charles.t.brewer@wv.gov](mailto:charles.t.brewer@wv.gov)>

**Sent:** Monday, November 10, 2025 2:08 PM

**To:** Bair, Steve <[stevebair@acnrinc.com](mailto:stevebair@acnrinc.com)>

**Subject:** Re: API Removal -CNX Gas Wells to Marshall County Coal Resources, Inc. Permit No. 0102392

**CAUTION:** This email originated from **outside** of ACNR. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Sorry for the delay here, but I have discussed the process with the mining folks and it appears that these vent holes can be covered under their activer permit.

To convert these from production wells back to mine vents, we need to properly get them off of our books by issuing a wellwork permit. You will utilize our standard wellwork permit forms, and just describe what it is for (conversion to mine vent). A lot of the info will not be applicable, so you can mark it N/A. The notices and such will be the same as a standard permit, and the fee will also be the same.

Please let me know if you have any questions.

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11-15-2016

CHECKLIST OF FILING A PERMIT  
(Not for Horizontal 6A Wells)

API # 47-051-00952 <sup>869</sup>

Operator: CNX Gas Company LLC

Well #/Name: Ireland DC

Reviewed By: \_\_\_\_\_

End of Comment Period: \_\_\_\_\_

I. New Drill

- ☐ WW-2B
- ☐ WW-2B signed off by inspector
- ☐ WW-2A
- ☐ Certified Mail Receipts or affidavit of personal service
- ☐ Surface Owner Waiver
- ☐ Coal Owner/Lessee/Operator Waiver
- ☐ WW-2A (1) including page and book and royalty percentage
- ☐ WW-2B (1) (If there are sources to be tested – we need names, addresses and location on topo listed as water testing)
- ☐ WW-9 (page 1 and 2)
- ☐ Inspector Signature on WW-9
- ☐ Reclamation Plan
- ☐ Mylar Plat
- ☐ Topography Map of the proposed location
- ☐ Database for Coal Depths, Permits, Boundaries
- ☐ Bond
- ☐ A check for \$650.00 shallow well, \$900.00 Deep well
- ☐ Workers Comp/Employ/Registered with the SOS. OK

II. Re-Work, Frac and Drill Deeper Permits

- ☒ WW-2B
- ☐ WW-2B signed off by inspector *reviewed*
- ☒ WW-2A
- ☐ Surface Owner Waiver *notiud*
- ☐ Coal Owner/Lessee/Operator Waiver *noticed*
- ☐ WW-2A (1) including book and page and royalty percentage. *N/A*
- ☒ WW-9 (page 1 and 2)
- ☒ Inspector Signature on WW-9
- ☐ Reclamation Plan *N/A*
- ☒ Mylar Plat
- ☒ Topography Map of location for the well ~~and pit~~
- ☐ Database for Coal Depths, Permits, Boundaries
- ☒ Certified Mail Receipts or affidavit of person service
- ☐ Completion/Well Records of previous work *N/A*
- ☒ Bond
- ☒ A check for ~~\$650.00~~ if no pit \$550.00
- ☐ Workers Comp/Employ. OK

01/16/2026



Kennedy, James P &lt;james.p.kennedy@wv.gov&gt;

---

**permits issued for 4705100868 00869 00870 00871**

1 message

**Kennedy, James P** <james.p.kennedy@wv.gov>

Fri, Jan 9, 2026 at 10:40 AM

To: Strader C Gower &lt;strader.c.gower@wv.gov&gt;, "Whetstone, Erika" &lt;erikawhetstone@cnx.com&gt;, stevebair@acnrinc.com, ebuzzard@marshallcountywv.org

To whom it may concern, convert permits have been issued for 4705100868 00869 00870 00871.

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***James Kennedy***

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**4 attachments** **4705100868.pdf**  
1825K **4705100869.pdf**  
2057K **4705100871.pdf**  
1821K **4705100870.pdf**  
1833K

01/16/2026