NOTE:
1) CONSOLIDATION COAL COMPANY OWNS THE MINERAL ON THIS TRACT.
2) THIS WELL IS AN EXISTING VENTILATION BOREHOLE BEING CONVERTED TO A CBM GOD WELL.

I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Division of Environmental Protection.

(Signed) A. Kitmiller
Professional Surveyor No. 825.

FILE NO. 02-BE-02
DRAWN BY: R.A. KITZMILLER
SCALE: 1:1000'
MIN. DEGREE OF ACCURACY: 1/200'
PROVEN SOURCE OF ELEVATION: GPS

WV. DEPT. OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS DIVISION
1356 HANSDORF STREET
CHARLESTON, WV. 25301

DATE: JUNE 19, 2002
OPERATOR'S WELL NO. X WEST
API WELL NO. 47-051-871C
STATE COUNTY PERMIT NO.

WELL TYPE: OIL GAS CDI LIQUID INJECTION WASTE DISPOSAL

LOCATION:
ELEVATION: 0' LOSS WATERSHED JOG RUN OF THE OHIO RIVER

DISTRICT FRANKLIN
QUADRANGLE POWNHATAN POINT
SURFACE OWNER CONSOLIDATION COAL COMPANY
OIL & GAS ROYALTY OWNER See Note

LEASE NO. ----

PROPOSED WORK:
DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE
PLUG OFF OLD FORMATION PERFORATE NEW FORMATION
OTHER PHYSICAL CHANGE IN WELL (SPECIFY) EXISTING VENTILATION BOREHOLE BEING CONVERTED
PLUG AND ABANDON CLEAN OUT AND REPLUG TO CBM GOD WELL

TARGET FORMATION (North)
WELL OPERATOR CNX GAS COMPANY LLC. (North)
ADDRESS 1800 WASHINGTON ROAD
PITTSBURGH, PA. 1521-1421
State of West Virginia
Department of Environmental Protection
Office of Oil and Gas

Well Operator's Report of Well Work

Farm Name: IRELAND GOB WELL NO. X-WEST
LOCATION: Elevation: 1005
District: FRANKLIN
Latitude: 68°45'.3
Longitude: 109°40'.1

Operator Well No.: IRELAND X-WEST
Quadrangle: POWHATAN POINT
County: MARSHALL

Date: 2/9/2004
API#: 51-00871C

Company: CNX GAS COMPANY

Address: 1800 WASHINGTON RD
PITTSBURGH PA 15241

Agent: Randal MICK

Date Permit Issued: 7/14/2002
Date Well Work Completed: 7/14/2002

Verbal Plugging: RECEIVED

Date Permission granted on: FEB 13 2004

Rig: Rotary
Cable: 525'

Total Depth (feet): 525'
Fresh Water Depth (ft):

Salt Water Depth (ft): No

Is coal being mined in area (N/Y)? N
Coal Depths (ft): 525'

OPEN FLOW DATA

Producing formation: PAINTED CABIN seam
Pay zone depth (ft): 525'

Gas: Initial open flow 900 MCF/d
Final open flow 800 MCF/d

Oil: Initial open flow 0 Bbl/d
Final open flow 0 Bbl/d

Time of open flow between initial and final tests 0 Hours

Static rock pressure 0 psig (surface pressure) after

Second producing formation: NONE
Pay zone depth (ft):

Gas: Initial open flow
Final open flow

Oil: Initial open flow
Final open flow

Time of open flow between initial and final tests

Static rock pressure

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1. DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2. THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Signed: By: MANAGER
Date: February 9, 2004

WV Department of Environmental Protection
Office of Oil & Gas