July 06, 2015

WELL WORK PLUGGING PERMIT

Plugging

This permit, API Well Number: 47-5100902, issued to EAGLE NATRIUM LLC, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalties being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions, please free to contact me at (304) 926-0499 ext. 1654.

James Martin
Chief

Operator's Well No: 17 RELIEF
Farm Name: PPG INDUSTRIES, INC.
API Well Number: 47-5100902
Permit Type: Plugging
Date Issued: 07/06/2015

Promoting a healthy environment.
PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.

2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.

3. Well work activities shall not constitute a hazard to the safety of persons.
APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ____/ Gas ____/ Liquid injection Brine / Waste disposal ____/
   (If "Gas, Production ____ or Underground storage ____) Deep ____/ Shallow____

5) Location: Elevation 680 ft. Watershed Ohio River
   District Franklin County Marshall Quadrangle New Martinsville, WV

6) Well Operator Eagle Natrium, LLC
   Address P.O. Box 191
   New Martinsville, WV 26155

7) Designated Agent J. Thomas Horan
   Address P.O. Box 191
   New Martinsville, WV 26155(S)

8) Oil and Gas Inspector to be notified
   Name __________________________
   Address _________________________

9) Plugging Contractor
   Name __________________________
   Address _________________________

10) Work Order: The work order for the manner of plugging this well is as follows:

(See attached document)

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Office of Oil and Gas
MAR 1 0 2015

WV Department of Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours prior to permit work commencing.

Work order approved by inspector ___________________________ Date ________________

07/10/2015
Plugging Procedure

API Well #47-051-00902

Axiall No. 17 Relief Well

Drafted 3/09/15

NOTE: No. 17 Brine Well was plugged in June 2003

1) Set a Class A Cement Plug (latex) from approx. 3816 ft. to 3500 ft. (top of the mechanical plug). Wait 4 hours and tag the top of cement (TOC) to verify top of cement. Add cement to attain an approx. 3500 ft. depth.

2) Gel hole from the TOC to approx. 2000 ft.

3) Freepoint the 7 in. casing (liner). The casing should be loose at approx. 1000 ft. Cut the casing at the freepoint and remove the loose casing. In the event the casing cannot be removed, an alternate procedure will be utilized as follows. The casing will be perforated starting at 1000 ft. and at 250 ft. increments above this location. Class A Cement (latex) will be spotted (balanced) both inside and outside of the 7 in. casing to surface.

Assuming the 7 in. casing is removed:

4) Gel hole from approx. 2000 ft. to 1550 ft.

5) Set a Class A Cement Plug (latex) from approx. 1550 ft. to 1350 ft.

6) Gel hole from approx. 1350 ft. to 1150 ft.

7) Set a Class A Cement Plug (latex) from approx. 1150 ft. to 800 ft. (across coals).

8) Gel hole from 800 ft. to 325 ft.

9) Set a Class A Cement Plug (latex) from 325 ft. to surface.

10) Set a monument at the surface of well as per WV DEP standards.

General Notes:

A.) All plugs shall be Class A Cement Plugs using latex cement and no more than three (3) percent CaCl2, and no other additives.

B.) Gel spacers shall be spotted between all cement plugs.

C.) Gel is defined a fresh water with a minimum of six (6) percent Bentonite by weight, and no other additives.

Axiall Contact: Stephen Clark, P.E. (Stephen.Clark@Axiall.com & cell: 304-266-8264)

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Office of Oil and Gas
MAR 10 2015
WV Department of Environmental Protection

07/10/2015
#17-R (RELIEF WELL 'B')

**CONDUCTOR PIPE** - 24" x 375 WALL, 93', CEMENTED TO SURFACE

**FRESH WATER PIPE** - 20" x 375 WALL, 98', CEMENTED TO SURFACE

**INTERMEDIATE** - 13-3/8" x 40' LB/FT, 247', ERW, H-40, RANGE 3, 8' ROUND THRD & LONG COUPLED, CEMENTED TO SURFACE

**PRODUCTION** - 9-5/8" x 32.75' LB/FT, 1802', ERW, H-40, RANGE 3, 8' ROUND THRD & LONG COUPLED, CEMENTED TO SURFACE

**LINER** - 7" x 26 LB/FT, ERW, J-55, 3800' CEMENTED AS SHOWN 8' ROUND THRD & LONG COUPLED, RANGE 3

**VALVE** - 8" x CL900, BARTON RF

**WELLHEAD** - Kvaerner Casing Head # NSB-2, 11'-3/4" x 6'8"/8" LCSC & ACCESS,
WITH 2 EA. 2" LPO's (MANUAL SLIPS ONLY). DIA PART #
W39956095R2. 2 EA. 2" BAKER GATE VALVE, 3600#, THREADED, LP
2 EA. 2" X HX NIPPLE, 4" LONG, THREADED
2 EA. 2" BULL PLUG, XH. XH,
1 EA. KVAERNER SLIP ASYMM. CHEN4, 1X7 CSG
2 EA. KVAERNER PKG SPART PRIMARY B. # 10-2/3X4/2 CSG
1 EA. KVAERNER PKG PRIMARY B. 10 NOMINAL X 6 CSG NBR
16 EA. 3-3/8" X 12" LONG ALI 17 STUD BOLTS W/ 2-2H NUTS EA
1 EA. 8" X CL900 RAISED FACE WELDNECK FLANGE FOR
7" O.D. x 26 LB/FT. CASING.

POINTE # 3000' TVD
State of West Virginia  
Department of Environmental Protection  
Office of Oil and Gas  
Well Operator’s Report of Well Work

Farm name: Axial Corporation/ Eagle Natrium, LLC  
Operator Well No.: #17 Relief Well

LOCATION:  
Elevation: 680.71 ft.  
Quadrangle: New Martinsville, WV

District: Franklin  
County: Marshall

Latitude: 38° 58’ 26” N  
Feet South of 39 Deg. 45’ 20” Min. 40” Sec.

Longitude: 38° 58’ 26” W  
Feet West of 80 Deg. 45’ 20” Min. 40” Sec.

Company:

<table>
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<tr>
<th>Address: Axial Corp., N. St. Rt. 2, New Martinsville, WV 26155</th>
<th>Casing &amp; Tubing</th>
<th>Used in drilling</th>
<th>Left in well</th>
<th>Cement fill up Cu. Ft.</th>
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<td>93 ft.</td>
<td>93 ft.</td>
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<td>Date Permit Issued: April 3, 2003</td>
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<td>Salt Water Depth (ft):</td>
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<td>Coal Depths (ft):</td>
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| Void(s) encountered (N/Y) | Depth(s) |}

**OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)**

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<td>MCF/d Oil: Initial open flow</td>
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<td>Final open flow</td>
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<td>Static rock Pressure</td>
<td>psig (surface pressure) after</td>
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<td>Final open flow</td>
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<td>Static rock Pressure</td>
<td>psig (surface pressure) after</td>
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</table>

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.

_Signature_  
_Date_  

07/10/2015
Were core samples taken? Yes ___ No X
Were cuttings caught during drilling? Yes ___ No X
Were Y/N Electrical, Y/N Mechanical, Y/N or Geophysical logs recorded on this well?

NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.

Perforated Intervals, Fracturing, or Stimulating:

N/A

Formations Encountered: Top Depth / Bottom Depth

Surface:

#17 Relief Well (API #47-051-0902) was installed in April 2003 to intercept adjacent #17 Brine Well (API #47-051-0534) for the purpose of de-pressurizing (killing) #17 Brine Well. At the time #17 Brine Well was scheduled for plugging and abandonment. Faulty casing in the upper portion of #17 Brine Well prevented the well from being de-pressurized by normal methods. #17 Brine Well was subsequently plugged in April 2003.

Based on discussions with Ms. Kay Holtsclaw of the West Virginia DEP, Office of Oil and Gas, the 1967 lithology data for #17 Brine Well was summarized and provided as representative information for #17 Relief Well.
RAWE DRILLING CO.
Oil, Gas and Water Well Contractors
PHONE 610-4470
NEW MARTINSVILLE, W. VA.

May 27, 1967

Log of drive pipe for # 1 Unit 91
all measurements from ground elevation

| Clay & rocks          | 0 - 24° |
| Clay & fine sand      | 24 - 47°|
| Sand & fine gravel (dark) | 47 - 71°|
| Sand & fine gravel    | 71 - 92°|
| Shale                 | 92 - 93°|
| Rock                  | 93 - 97°|
| Shale                 | 97 - 99°|
| Lime                  | 99 - 101°- 9° |

Sand & gravel shut off
Water was shut off when finished drilling
Casing bottom 93' from top of ground
 Hole 101'-9" from top of ground
Casing left 5'-3" above ground
Hole dug around top of casing for cement collar, 9' deep,
4' diameter, filled with 3' of concrete.
Casing 12-1/2" I.D. - 13\%" O.D.
Total amount of casing used with threads off 100'-3"

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Office of Oil and Gas

MAY 04 2015

WV Department of
Environmental Protection
**WELL RECORD**

**Company:** PPO Industries  
**Address:** New Martinsville, W.Va.-Ohio  
**Perm:** Reconstruction Finance Corp.  
**Area:** E/4  
**Location (wkt):** East Bank Ohio River - Stratum  
**Well No.:** 17  
**Owner:** E.T. PPO Industries  
**County:** Marshall  
**District:** Franklin  

The surface of mine is owned in fee by PPO Industries  
**Address:** New Martinsville  
**Date Beg. Oil:** 3/14/67  
**Date Beg. Gas:** 7/24/67  
**Area:** E/4  
**Well:** 0  
**Flow:** N/A  
**Date Beg. Drilling:** May 16, 1957  
**Date Compl.:** July 24, 1957  
**Open Flow:** 0  
**Oil:** 0  
**Gas:** 0  
**Water:** 0  
**Volume:** 0  
**Depth:** 0  
**Press. Oil:** 0  
**Press. Gas:** 0  
**Press. Water:** 0  
**Well Aced. Details:**  
**Well Fractured Details:**

**Result After Treatment**  
**Initial Open Flow:** 0  
**Rock Pressure After Treatment:** 0  
**Press. Oil:** 0  
**Press. Gas:** 0  
**Press. Water:** 0  
**Fresh Water:** 0  
**Salt Water:** 0  
**Producing Sand:** 0  

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**NOTE:** Attach copy of drilling record.  
**Casing Cemented 7" PIP: 6229 ft. at 7-3/4 - 67.**

**Coal Was Encountered at:** 20 ft.  
**Depth:** 48 inches  
**Top:** 60" inches  
**Bottom:** 36 inches  

**Name of Service Co.:** Halliburton  
**Office of Oil and Gas:** WV Department of Environmental Protection  
**Date:** May 4, 2015  
**Remarks:** Received.
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<td>6923</td>
<td>6923 (CT)</td>
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</tbody>
</table>

**NOTES:** This well was directionally drilled, and both the measured depths and the true vertical depths are given above. All depths are from the surface of the ground, i.e., from an elevation of 850 feet above sea level.

---

**RECEIVED**
Office of Oil and Gas
MAY 04 2015
WW Department of Environmental Protection

---

**APPROVED**

Owner,

By

(Title)
STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:
(a) Name: Eagle Natium, LLC/ Axiall Corporation
Address: P.O. Box 191
New Martinsville, WV 26155
(b) Name
Address
(c) Name
Address

5) (a) Coal Operator
Name
Address
(b) Coal Owner(s) with Declaration
Name
Address
(c) Coal Lessee with Declaration
Name
Address

6) Inspector
Address
Telephone

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

(1) The application to Plug and Abandon a Well on Form WW-1B, which sets out the parties involved in the work and describes the well and the plugging work order; and
(2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverse side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Official Seal
STATE OF WEST VIRGINIA
Rebecca B. Goddard
My Commission Expires Mar. 17, 2019

Well Operator: Eagle Natium, LLC/ Axiall Corporation
By: Rebecca B. Goddard
Agent
Address: P.O. Box 191
New Martinsville, WV 26155
Telephone: 304-455-2200, ext. 3310

RECEIVED
Office of Oil and Gas
MAR 10, 2015

Oil and Gas Privacy Notice
The Office of Oil and Gas processes your personal information, such as name, address and phone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties for purposes of conducting our business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP’s Chief Privacy Officer at depprivacyofficer@wv.gov.

07/10/2015
SURFACE OWNER WAIVER

Operator's Well  
Number

No. 17 Relief

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas  
Department of Environmental Protection
601 57th St. SE  
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have FIVE (5) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

1) The proposed well work will constitute a hazard to the safety of persons.
2) The soil erosion and sediment control plan is not adequate or effective;
3) Damage would occur to publicly owned lands or resources;
4) The proposed well work fails to protect fresh water sources or supplies;
5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have read and received copies of a Notice and Application For A Permit To Plug And Abandon on Form WW-4A and WW-1B which are attached.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON ETC.

Date

Signature

By

Name

Its

Eagle Natural, LLC; Natural Corp.

Agent

Date 07/10/2015

Signature
INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less then five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator / owner / lessee of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: 3/9/15

Eagle Natrium, LLC/ Axiall Corporation

By: J. Pittman

Its Agent

RECEIVED
Office of Oil and Gas
MAR 10 2015
WV Department of Environmental Protection

07/10/2015
STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM
GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

Operator Name: Eagle Natrium, LLC
Watershed: Ohio River
Elevation: 680 ft.
Description of anticipated Pit Waste: N/A

Will a synthetic liner be used in the pit? N/A
Proposed Disposal Method For Treated Pit Wastes:
- Land Application
- Underground Injection (UIC Permit Number)
- Reuse (at API Number)
- Off-Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain)

Proposed Work For Which Pit Will Be Used:
- Drilling
- Workover
- Other (Explain)

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature: J. Thomas Horan
Company Official (Typed Name): J. Thomas Horan
Company Official Title: Manager, Environmental Control

Subscribed and sworn before me this 9th day of March, 2015

Notary Public

My commission expires March 17, 2019
Form WW-9

Proposed Revegetation Treatment:  Acres Disturbed <1 acre  Prevegetation pH

Lime ___________ Tons/acre or to correct to pH ___________

Fertilizer (10-20-20 or equivalent) ___________ lbs/acre (500 lbs minimum)

Mulch ________________ Tons/acre

Seed Mixtures

<table>
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<tr>
<th>Seed Type</th>
<th>Area I</th>
<th>lbs/acre</th>
<th>Area II</th>
<th>Seed Type</th>
<th>lbs/acre</th>
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Attach:
Drawing(s) of road, location, pit and proposed area for land application.

Photocopied section of involved 7.5' topographic sheet.

RECEIVED
Office of Oil and Gas

Plan Approved by: ________________________________ MAR 10 2015

WV Department of Environmental Protection

Title: ________________________________ Date: ________________________________

Field Reviewed? (______) Yes (______) No

07/10/2015
West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 47-051-00902  WELL NO.: 17 RELIEF WELL
FARM NAME: FLANT AREA OF PPG INDUSTRIES INC.
RESPONSIBLE PARTY NAME: PPG INDUSTRIES INC.
COUNTY: MARSHALL  DISTRICT: FRANKLIN
QUADRANGLE: NEW MARTINSVILLE, WVA.- OHIO
SURFACE OWNER: PPG INDUSTRIES INC.
ROYALTY OWNER: PPG INDUSTRIES INC.
UTM GPS NORTING: 4399494.07755
UTM GPS EASTING: 513205.28485  GPS ELEVATION: 207.48
GROUND ELEV.

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:
   Survey grade GPS: Post Processed Differential □  Real-Time Differential □
   Mapping Grade GPS □: Post Processed Differential □  Real-Time Differential □

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Henry M. Parsons  LAND SURVEYOR P.S. No. 98
Signature  MARCH 5, 2003
Date
West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 47-051-00902
WELL NO.: 17 RELIEF WELL
FARM NAME: FLANT AREA OF PPG INDUSTRIES INC.
RESPONSIBLE PARTY NAME: PPG INDUSTRIES INC.
COUNTY: MARSHALL
DISTRICT: FRANKLIN
QUADRANGLE: NEW MARTINSVILLE, W. VA. - OHIO
SURFACE OWNER: PPG INDUSTRIES INC.
ROYALTY OWNER: PPG INDUSTRIES INC.

UTM GPS NORTHING: 4399494.07755
UTM GPS EASTING: 5132052843.85
GEOLOCATION: 207.48
GROUND ELEV:...

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:
1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude:
   height above mean sea level (MSL) — meters.
2. Accuracy to Datum — 3.05 meters
3. Data Collection Method:
   Survey grade GPS X: Post Processed Differential
   Real-Time Differential
   Mapping Grade GPS: Post Processed Differential
   Real-Time Differential

I, the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Signature: [Signature]
Date: MARCH 5, 2003
Title: LAND SURVEYOR P.S. No. 98