STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
NITRO, WV

WELL TYPE: OIL GAS CBM LIQUID INJECTION WASTED DISPOSAL
(IF "GAS") PRODUCTION STORAGE DEEP SHALLOW

LOCATION: ELEVATION 934.0 WATER SHED PENNSYLVANIA FORK FISH CREEK

SURFACEOWNER CONSOLIDATION COAL COMPANY ACREAGE 17.836
CBM ROYALTY OWNER CONSOLIDATION COAL COMPANY LEASE ACREAGE

LEASE No.

PROPOSED WORK: DRILL X CONVERT DRILL DEEPER FRACTURE OR
STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW
FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY)

PLUS AND ABANDON CLEAN OUT AND REPLUG

TARGET FORMATION PITTSBURGH SEAM ESTIMATED DEPTH 1000'±

WELL OPERATOR CNX Gas Company, LLC VICE-PRESIDENT - OPERATIONS
ADDRESS 1800 Washington Road ADDRESS 1800 Washington Road
Pittsburgh, PA 15241 Pittsburgh, PA 15241

DATE 03/23/04
OPERATOR'S WELL NO. MH-12 Rev
API WELL NO. 47 - 051 - 00923-C
STATE COUNTY PERMIT

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

(SIGNED) 

FILE No. 0259-01
DRAWING NAME Well MH-12 Rev
Drawing Number Well MH-12 Rev
SCALE 1"=750'
MINIMUM DEGREE OF ACCURACY 1:2500
PROVEN SOURCE OF ELEVATION GPS - GLOBAL POSITIONING SYSTEM

R.P.E. 12418 R.P.S.
Well Operator's Report of Well Work

Farm name: Consolidation Coal Co. Operator Well No.: DOE MH-12

LOCATION: Elevation: 934 Quadrangle: Littleton, WV

District: Liberty County: Marshall

Latitude: 10920 Feet South of 39 Deg. 45 Min. 00 Sec.
Longitude: 2639 Feet West of 80 Deg. 30 Min. 00 Sec.

Company: CNX Gas Company, LLC

<table>
<thead>
<tr>
<th>Address: 1800 Washington Road</th>
<th>Casing &amp; Tubing</th>
<th>Used in drilling</th>
<th>Left in well</th>
<th>Cement Fill Up (# of Sacks)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Pittsburgh, PA 15241</td>
<td>13-3/8”</td>
<td>30’</td>
<td>30’</td>
<td>GRTD</td>
</tr>
<tr>
<td>Agent: Joseph P. Aman</td>
<td>9-5/8”</td>
<td>300’</td>
<td>300’</td>
<td>100 Sacks</td>
</tr>
<tr>
<td>Inspector: Terry Urban</td>
<td>7”</td>
<td>975’</td>
<td>975’</td>
<td>158 Sacks</td>
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<tr>
<td>Date Permit Issued: 05/18/04</td>
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<tr>
<td>Date Well Work Commenced: 7/18/04</td>
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<td></td>
<td></td>
</tr>
<tr>
<td>Date Well Work Completed: 7/20/04</td>
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<td></td>
<td></td>
</tr>
<tr>
<td>Verbal Plugging: N/A</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Date Permission granted on: 5/19/04</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Rotary: Rig

Total Depth (feet): 1018.00’
Fresh Water Depth (ft.): 300’
Salt Water Depth (ft.): N/A

Is coal being mined in area (N/Y)? No
Coal Depths (ft.): 586′, 693′

OPEN FLOW DATA
Producing formation Pittsburgh depth (ft) 693′ – 699′
Gas: Initial open flow 0 MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

Second producing formation Pay zone depth (ft)
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLOBORE.

Gas Well DOE MH-12 (API No. 47-510-0925) is a vertical well for CNX Gas Company, LLC. Refer to the attached information for additional information.

Signed: _____________________________
By: Geoff Manning, Drill Foreman
Date: 9/23/04

RECEIVED
Office of Oil & Gas
Office of Chief
SEP 27 2004

WV Department of Environmental Protection
MARS 0925

DEC 30 2004
**ATTACHMENT A**

Marshall County CBM Well No. MH-12 Drill Log

<table>
<thead>
<tr>
<th>Depth</th>
<th>Description</th>
</tr>
</thead>
<tbody>
<tr>
<td>0-30</td>
<td>Top</td>
</tr>
<tr>
<td>30-391</td>
<td>Sand/Shale</td>
</tr>
<tr>
<td>391-404</td>
<td>Coal/Shale</td>
</tr>
<tr>
<td>404-695</td>
<td>Sand/Shale</td>
</tr>
<tr>
<td>695-700</td>
<td>Coal (Pittsburgh)</td>
</tr>
<tr>
<td>700-1018(TD)</td>
<td>Sand/Shale</td>
</tr>
</tbody>
</table>