STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
NITRO, WV

WELL TYPE: OIL GAS CBM LIQUID INJECTION WASTED DISPOSAL
(IF "GAS") PRODUCTION STORAGE DEEP SHALLOW

LOCATION:
ELEVATION 934.0 WATER SHED PENNSYLVANIA FORK FISH CREEK
DISTRICT LIBERTY COUNTY MARSHALL
QUADRANGLE LITTLETON, WV

SURFACE OWNER CONSOLIDATION COAL COMPANY ACREAGE 17,836
CBM ROYALTY OWNER CONSOLIDATION COAL COMPANY LEASE ACREAGE

LEASE No.

PROPOSED WORK: DRILL X CONVERT DRILL DEEPER FRACTURE OR
STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW
FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY)

PLUS AND ABANDON CLEAN OUT AND REPLUG
TARGET FORMATION UPPER FREEPORT ESTIMATED DEPTH 1340'

WELL OPERATOR CNX Gas Company, LLC VICE-PRESIDENT OPERATIONS
ADDRESS 1800 Washington Road
Pittsburgh, PA 15241

DATE 03/23/04
OPERATOR'S WELL NO. MH-13 Rev
API WELL NO. 47-051 00926-C
STATE COUNTY PERMIT
State of West Virginia  
Department of Environmental Protection  
Office of Oil and Gas

Well Operator's Report of Well Work

Farm name: Consolidation Coal Co.  
Operator Well No.: DOE MH-13

LOCATION: Elevation: 934  
Quadrangle: Littleton, WV

District: Liberty  
County: Marshall

Latitude: 10928 Feets South of  
45 Deg. 45 Min. 00 Sec.  
Longitude: 2863 Feet West of  
80 Deg. 30 Min. 00 Sec.

Company: CNX Gas Company, LLC

<table>
<thead>
<tr>
<th>Casing &amp; Tubing</th>
<th>Used in Drilling</th>
<th>Left in Well</th>
<th>Cement Fill Up (# of Sacks)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Address: 1800 Washington Road</td>
<td>13-3/8”</td>
<td>30’</td>
<td>30’</td>
</tr>
<tr>
<td>Pittsburgh, PA 15241</td>
<td>9-5/8”</td>
<td>300’</td>
<td>300’</td>
</tr>
<tr>
<td>Agent: Joseph P. Aman</td>
<td>5-1/2”</td>
<td>1120.7’</td>
<td>1120.7’</td>
</tr>
</tbody>
</table>

Inspector: Terry Urban  
Date Permit Issued: 05/18/04  
Date Well Work Commenced: 8/17/04  
Date Well Work Completed: 9/2/04  
Verbal Plugging: N/A  
Date Permission granted on: 5/19/04

Rotary Cable: Rig  
Total Depth (feet): 1311.00’  
Fresh Water Depth (ft.): 300’  
Salt Water Depth (ft.): N/A

Is coal being mined in area (N/Y)? No  
Coal Depths (ft.): 572", 688", 1249", 1308”

OPEN FLOW DATA

Producing formation Upper Freeport depth (ft) 1308 - 1311
Gas: Initial open flow 0 MCF/d Oil: Initial open flow Bbl/d
Final open flow MCF/d  
Final open flow Bbl/d
Time of open flow between initial and final tests Hours
Static rock Pressure psig (surface pressure) after Hours
Second producing formation Pay zone depth (ft)
Gas: Initial open flow MCF/d Oil: Initial open flow Bbl/d
Final open flow MCF/d  
Final open flow Bbl/d
Time of open flow between initial and final tests Hours
Static rock Pressure psig (surface pressure) after Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1) DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2) THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLOBRE.

Gas Well DOE MH-13 (API No. 47-510-0926) is a horizontal well for CNX Gas Company, LLC. Refer to the attached information for additional information.

Signed: [Signature]
By: Geoff Manning, Drill Foreman
Date: 9/23/04
**ATTACHMENT A**

Marshall County CBM Well No. MH-13 Drill Log

<table>
<thead>
<tr>
<th>Depth</th>
<th>Description</th>
</tr>
</thead>
<tbody>
<tr>
<td>0-30</td>
<td>Top</td>
</tr>
<tr>
<td>30-432</td>
<td>Sand/Shale</td>
</tr>
<tr>
<td>432-448</td>
<td>Coal/Shale</td>
</tr>
<tr>
<td>448-725</td>
<td>Shale/Sand</td>
</tr>
<tr>
<td>725-731</td>
<td>Coal (Pittsburgh)</td>
</tr>
<tr>
<td>731-1130</td>
<td>Sand/Shale</td>
</tr>
<tr>
<td>1130-1135</td>
<td>Red Rock</td>
</tr>
<tr>
<td>1135-1311(TD)</td>
<td>Sand/Shale</td>
</tr>
</tbody>
</table>