State of West Virginia  
Department of Environmental Protection  
Office of Oil and Gas  
Well Operator's Report of Well Work

Farm name: Consolidation Coal Co.  
Operator Well No.: DOE MH-18

LOCATION: Elevation: 930'  
Quadrangle: Cameron, WV Quad

District: Liberty  
County: Marshall  
Latitude: 11292'  
Feet South of: 39  
Deg.: 45  
Min.: 00

Longitude: 395'  
Feet West of: 80  
Deg.: 30  
Min.: 00  
Sec.

Company: CNX Gas Company, LLC

<table>
<thead>
<tr>
<th>Casing &amp; Tubing</th>
<th>Used in drilling</th>
<th>Left in well</th>
<th>Cement Fill Up (# of Sacks)</th>
</tr>
</thead>
<tbody>
<tr>
<td>13-3/8'</td>
<td>30'</td>
<td>30'</td>
<td></td>
</tr>
<tr>
<td>9-5/8'</td>
<td>300'</td>
<td>300'</td>
<td>100sks</td>
</tr>
<tr>
<td>7'</td>
<td>1520.80'</td>
<td>1520.80'</td>
<td>250sks</td>
</tr>
</tbody>
</table>

Inspector: Terry Urban  
Date Permit Issued: 5/18/2004  
Date Well Work Commenced: 8/9/04  
Date Well Work Completed: 8/29/04

Verbal Plugging: N/A  
Date Permission granted on: 5/19/04  
Rotary Cable Rig

Total Depth (feet): 1525'  
Fresh Water Depth (ft.): 200'

Salt Water Depth (ft.): N/A

Is coal being mined in area (N/Y)? No  
Coal Depths (ft.): 597', 665', 1204', 1260'

OPEN FLOW DATA

Producing formation Freeport Coal  
Depth (ft.) 1260

Gas: Initial open flow 0 MCF/d Oil: Initial open flow Bbl/d  
Final open flow MCF/d  
Final open flow Bbl/d  
Time of open flow between initial and final tests Hours  
Static rock Pressure psig (surface pressure) after Hours

Second producing formation Pay zone depth (ft.)

Gas: Initial open flow MCF/d Oil: Initial open flow Bbl/d  
Final open flow MCF/d  
Final open flow Bbl/d  
Time of open flow between initial and final tests Hours  
Static rock Pressure psig (surface pressure) after Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1) DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2) THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLOBRE.

Gas Well DOE MH-18 (API No. 47-510-0927) is a horizontal well for CNX Gas Company, LLC. Refer to the attached information for additional information.

Signed: Geoff Fanning, Drill Foreman  
By: Geoff Fanning, Drill Foreman  
Date: 10/5/04

OFFICE OF ENVIRONMENTAL PROTECTION  
2003-2004  
OCT 13 2004

JAN 07 2005
## Attachment A

Marshall County CBM Well No. MH-18 Drill Log

<table>
<thead>
<tr>
<th>Depth</th>
<th>Description</th>
</tr>
</thead>
<tbody>
<tr>
<td>0-30</td>
<td>Top</td>
</tr>
<tr>
<td>30-597</td>
<td>Sand/Shale</td>
</tr>
<tr>
<td>597-600</td>
<td>Coal Swickley</td>
</tr>
<tr>
<td>600-665</td>
<td>Shale/Sand</td>
</tr>
<tr>
<td>665-670</td>
<td>Coal Pittsburgh</td>
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<tr>
<td>670-770</td>
<td>Shale</td>
</tr>
<tr>
<td>770-775</td>
<td>Red Rock</td>
</tr>
<tr>
<td>775-1204</td>
<td>Shale</td>
</tr>
<tr>
<td>1204-1208</td>
<td>Coal Mahoning</td>
</tr>
<tr>
<td>1208-1258</td>
<td>Sand/Shale</td>
</tr>
<tr>
<td>1258-1261</td>
<td>Coal Upper Freeport</td>
</tr>
<tr>
<td>1261-1525(TD)</td>
<td>Sand/Shale</td>
</tr>
</tbody>
</table>