October 20, 2015

WELL WORK PLUGGING PERMIT

Plugging

This permit, API Well Number: 47-5100928, issued to CNX GAS COMPANY LLC, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalties being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions, please free to contact me at (304) 926-0499 ext. 1654.

James Martin
Chief

Operator's Well No: MH-18 REV
Farm Name: CONSOLIDATION COAL CO.
API Well Number: 47-5100928
Permit Type: Plugging
Date Issued: 10/20/2015

Promoting a healthy environment.
PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.

2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.

3. Well work activities shall not constitute a hazard to the safety of persons.
STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ____/ Gas X____/ Liquid injection ____/ Waste disposal ____/
   (If "Gas, Production ___ or Underground storage ____) Deep ___/ Shallow____

5) Location: Elevation 930.0 931.69
   District Liberty
   Watershed PA Fork Fish Creek
   County Marshall Quadrangle Littleton

6) Well Operator CNX Gas Company, LLC
   Address 200 Evergreen Drive
   Waynesburg, PA 15370

7) Designated Agent Anthony Kendziora
   Address 1 Dominion Dr
   Jane Lew, WV 26378

8) Oil and Gas Inspector to be notified
   Name James Nicholson
   Address PO Box 44
   Moundsville, WV 26041

9) Plugging Contractor
   Name Contractor Services Inc. (CSI)
   Address 929 Charleston Rd.
   Spencer, WV 25776

10) Work Order: The work order for the manner of plugging this well is as follows:
    See attached.

Notification must be given to the district oil and gas inspector 24 hours before permitted
work can commence.

Work order approved by inspector James Nicholson Date 9/28/15

10/23/2015
MH18
Liberty District
Location: Littleton Quad
Northing: 4399992.74 (datum: UTM 17-NAD83)
Easting: 539385.65
Elevation: 939.69

Proposed Plug & Abandonment Procedure:

The work order for the manner of plugging this well is as follows:

The wellbore will be cleaned out to the total depth. An attempt to remove all casing shall be made by pulling a minimum of 150% of the casing string weight. From the total depth to the surface, casing will be removed so that only fully cemented casing strings will be left in the wellbore. Intact and un-cemented casing as determined by electronic logging shall be perforated, ripped, or milled at no greater than 100 ft. intervals from total depth, to the top of the casing. A borehole survey will be conducted to determine the top and bottom of any mineable coal seam. In addition, starting at a point 5 ft. below through 5 ft. above any mineable coal seam, any casing shall be ripped, cut, or perforated on no greater than 5 ft. intervals. Circulation will have been established using gelled water to the clean out depth. Expanding cement will be placed from the total depth or attainable bottom to 100 ft. above any mineable coal seam. From that point to the surface, Class A cement with no more than 3% CaCl₂ and no other additives shall be used to fill the wellbore. A monument with the API number will be set on the wellbore at the surface. All plugging shall comply with WV Code Chapter 22 Article 6. The disturbed areas shall be graded, seeded and mulched as required. Site to be reclaimed as soon as possible.

*If casing is cemented to surface then do not Remove, Ripper Perferate.*

Received
Office of Oil & Gas
OCT 01 2015
State of West Virginia  
Department of Environmental Protection  
Office of Oil and Gas  
Well Operator's Report of Well Work

Farm name: Consolidation Coal Co.  
Operator Well No.: DOE MH-18

LOCATION:  
Elevation: 930'  
Quadrangle: Cameron, WV Quad

District: Liberty  
Latitude: 11292'  
County: Marshall  
Feet South of 39 Deg. 45 Min. 00 Sec.

Sec.  
Longitude: 395'  
Feet West of 80 Deg. 30 Min. 00 Sec.

Company: CNX Gas Company, LLC

<table>
<thead>
<tr>
<th>Casing &amp; Tubing</th>
<th>Used in drilling</th>
<th>Left in well</th>
<th>Cement Fill Up (# of Sacks)</th>
</tr>
</thead>
<tbody>
<tr>
<td>13-3/8”</td>
<td>30'</td>
<td>30'</td>
<td>100sks</td>
</tr>
<tr>
<td>9-5/8”</td>
<td>300'</td>
<td>300'</td>
<td>250sks</td>
</tr>
<tr>
<td>7”</td>
<td>1520.80'</td>
<td>1520.80'</td>
<td></td>
</tr>
</tbody>
</table>

Inspector: Terry Urban  
Date Permit Issued: 5/18/2004  
Date Well Work Commenced: 8/9/04  
Date Well Work Completed: 8/29/04  
Verbal Plugging: N/A  
Date Permission granted on: 5/19/04

Rotary Cable: Rig  
Total Depth (feet): 1525'  
Fresh Water Depth (ft.): 200'  
Salt Water Depth (ft.): N/A

Is coal being mined in area (N/Y)? No  
Coal Depths (ft.): 597', 665', 1204', 1260'

OPEN FLOW DATA

<table>
<thead>
<tr>
<th>Producing formation</th>
<th>Freeport Coal</th>
<th>depth (ft)</th>
<th>1260</th>
</tr>
</thead>
<tbody>
<tr>
<td>Gas: Initial open flow</td>
<td>0 MCF/d</td>
<td>Oil: Initial open flow</td>
<td>Bbl/d</td>
</tr>
<tr>
<td>Final open flow</td>
<td>MCF/d</td>
<td>Final open flow</td>
<td>Bbl/d</td>
</tr>
<tr>
<td>Time of open flow between initial and final tests</td>
<td>Hours</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Static rock Pressure</td>
<td>psig (surface pressure) after</td>
<td>Hours</td>
<td></td>
</tr>
</tbody>
</table>

| Second producing formation | | Pay zone depth (ft) | |
|-----------------------------|-----------------------------|
| Gas: Initial open flow | MCF/d | Oil: Initial open flow | Bbl/d |
| Final open flow | MCF/d | Final open flow | Bbl/d |
| Time of open flow between initial and final tests | Hours |
| Static rock Pressure | psig (surface pressure) after | Hours |

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELBORE.

Gas Well DOE MH-18 (API No. 47-510-0927) is a horizontal well for CNX Gas Company, LLC. Refer to the attached information for additional information.

Signed: Geoff Fleming, Drill Foreman

10/23/2015
**ATTACHMENT A**

Marshall County CBM Well No. MH-18 Drill Log

<table>
<thead>
<tr>
<th>Depth</th>
<th>Description</th>
</tr>
</thead>
<tbody>
<tr>
<td>0-30</td>
<td>Top</td>
</tr>
<tr>
<td>30-597</td>
<td>Sand/Shale</td>
</tr>
<tr>
<td>597-600</td>
<td>Coal Swickley</td>
</tr>
<tr>
<td>600-665</td>
<td>Shale/Sand</td>
</tr>
<tr>
<td>665-670</td>
<td>Coal Pittsburgh</td>
</tr>
<tr>
<td>670-770</td>
<td>Shale</td>
</tr>
<tr>
<td>770-775</td>
<td>Red Rock</td>
</tr>
<tr>
<td>775-1204</td>
<td>Shale</td>
</tr>
<tr>
<td>1204-1208</td>
<td>Coal Mahoning</td>
</tr>
<tr>
<td>1208-1258</td>
<td>Sand/Shale</td>
</tr>
<tr>
<td>1258-1261</td>
<td>Coal Upper Freeport</td>
</tr>
<tr>
<td>1261-1525(TD)</td>
<td>Sand/Shale</td>
</tr>
</tbody>
</table>
# STATE OF WEST VIRGINIA

DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS

NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

<table>
<thead>
<tr>
<th>4) Surface Owner(s) to be served:</th>
<th>5) (a) Coal Operator</th>
</tr>
</thead>
<tbody>
<tr>
<td>(a) Name</td>
<td>Consolidation Coal Company</td>
</tr>
<tr>
<td>Address</td>
<td>1000 Consol Energy Drive, Canonsburg, PA 15317</td>
</tr>
<tr>
<td>(b) Name</td>
<td>Name</td>
</tr>
<tr>
<td>Address</td>
<td>Address</td>
</tr>
<tr>
<td>(c) Name</td>
<td>Name</td>
</tr>
<tr>
<td>Address</td>
<td>Address</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>(b) Coal Owner(s) with Declaration</th>
</tr>
</thead>
<tbody>
<tr>
<td>Name</td>
</tr>
<tr>
<td>Address</td>
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</tbody>
</table>

<table>
<thead>
<tr>
<th>(c) Coal Lessee with Declaration</th>
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</thead>
<tbody>
<tr>
<td>Name</td>
</tr>
<tr>
<td>Address</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>6) Inspector</th>
</tr>
</thead>
<tbody>
<tr>
<td>Name</td>
</tr>
<tr>
<td>Address</td>
</tr>
<tr>
<td>Telephone</td>
</tr>
</tbody>
</table>

**TO THE PERSONS NAMED ABOVE:** You should have received this Form and the following documents:

1. The application to Plug and Abandon a Well on Form WW-1B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
2. The plat (surveyor’s map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverse side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

**Subscribed and sworn before me this 17th day of September 2015 Notary Public**

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP’s Chief Privacy Officer at depprivacypolicy@wv.gov.
STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS  

FLUIDS/CUTTINGS DISPOSAL & RECLAMATION PLAN  

Operator Name: CNX Gas Company, LLC  
OP Code: 494456046  

Watershed (HUC 10): PA Fork Fish Creek  
Quadrangle: Littleton  

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work?  
Yes [ ] No [X]  

Will a pit be used?  
Yes [ ] No [X]  

If so, please describe anticipated pit waste: N/A  

Will a synthetic liner be used in the pit?  
Yes [ ] No [ ]  

If so, what ml? N/A  

Proposed Disposal Method For Treated Pit Wastes:  

- [ ] Land Application  
- [ ] Underground Injection (UIC Permit Number )  
- [ ] Reuse (at API Number )  
- [ ] Off Site Disposal (Supply form WW-9 for disposal location)  
- [ ] Other (Explain)  

Will closed loop system be used? If so, describe: N/A  

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A  

- If oil based, what type? Synthetic, petroleum, etc.  

Additives to be used in drilling medium? N/A  

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A  

- If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust)  
- Landfill or offsite name/permit number?  

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.  

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.  

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.  

Company Official Signature: Erika Whetstone  
Company Official (Typed Name): Erika Whetstone  
Company Official Title: Permitting Supervisor, CNX Gas Company, LLC  

Subscribed and sworn before me this 17th day of September, 2015  

Notary Public  
My commission expires February 23, 2019
CNX Gas Company, LLC

Proposed Revegetation Treatment: Acres Disturbed less than 1 acre   Prevegetation pH

Lime 2-3  Tons/acre or to correct to pH  

Fertilizer type 10-20-20 or equivalent  

Fertilizer amount 500  lbs/acre  

Mulch hay or straw 2  Tons/acre

Seed Mixtures

| Seed Type       | Temporal |  | Permanent |  |
|-----------------|----------|  |-----------|  |
| Tall Fescue     | 40       |  | Tall Fescue | 40 |
| Landino Clover  | 5        |  | Landino Clover | 5 |

Attach:
Drawing(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided)

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: 

Comments:

Title: Oil & Gas Inspector  Date: 9/28/15

Field Reviewed? ( ) Yes  ( ) No

Received Office of Oil & Gas  OCT 01 2015

10/23/2015
West Virginia Department of Environmental Protection
Office of Oil and Gas

WELL LOCATION FORM: GPS

API: 47-051-00928           WELL NO.: MH18

FARM NAME: Consolidation Coal Company

RESPONSIBLE PARTY NAME: Erika Whetstone

COUNTY: Marshall          DISTRICT: Liberty

QUADRANGLE: Littleton

SURFACE OWNER: Consolidation Coal Company

ROYALTY OWNER: Consolidation Coal Company

UTM GPS NORTHING: 4399992.74

UTM GPS EASTING: 539385.65      GPS ELEVATION: 939.69'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:
   Survey grade GPS X: Post Processed Differential  
   Real-Time Differential __
   Mapping Grade GPS ___: Post Processed Differential ___
   Real-Time Differential ___

4. Letter size copy of the topography map showing the well location.

I, the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

[Signature]
Permitting Supervisor, CNX Gas

[Title]

[Date] 10/23/2015