October 20, 2015

WELL WORK PLUGGING PERMIT

Plugging

This permit, API Well Number: 47-5101061, issued to CONSOLIDATION COAL COMPANY, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalties being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions, please free to contact me at (304) 926-0499 ext. 1654.

James Martin
Chief

Operator's Well No: MH 26
Farm Name: CONSOLIDATION COAL COMPA
API Well Number: 47-5101061
Permit Type: Plugging
Date Issued: 10/20/2015

Promoting a healthy environment.
PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.

2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.

3. Well work activities shall not constitute a hazard to the safety of persons.
STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil / Gas / Liquid injection / Waste disposal
   (If “Gas, Production or Underground storage”) Deep / Shallow

5) Location: Elevation 935.16
   District Liberty
   Watershed PA Fork Fish Creek
   County Marshall
   Quadrangle Littleton

6) Well Operator Consolidation Coal Company
   Address 1000 Consol Energy Drive
   Canonsburg, PA 15317

7) Designated Agent Anthony Kendzia
   Address 1 Dominion Dr.
   Jane Lew, WV 26378

8) Oil and Gas Inspector to be notified James Nicholson
   Address PO Box 44
   Moundsville, WV 26041

9) Plugging Contractor Contractor Services Inc. (CSI)
   Address 929 Charleston Rd.
   Spencer, WV 25776

10) Work Order: The work order for the manner of plugging this well is as follows:
    See attached.

Notification must be given to the district oil and gas inspector 24 hours before permitted
work can commence.

Work order approved by inspector James Nicholson Date 9/28/15

10/23/2015
MH26
Liberty District
Location: Littleton Quad  Northing: 4399919.19 (datum: UTM 17-NAD83)
          Easting: 539036.82
Elevation: 934.91

API 47-051-01061
Marshall County

Proposed Plug & Abandonment Procedure:

The work order for the manner of plugging this well is as follows:

The wellbore will be cleaned out to the total depth. An attempt to remove all casing shall be made by pulling a minimum of 150% of the casing string weight. From the total depth to the surface, casing will be removed so that only fully cemented casing strings will be left in the wellbore. Intact and uncemented casing as determined by electronic logging shall be perforated, ripped, or milled at no greater than 100 ft. intervals from total depth, to the top of the casing. A borehole survey will be conducted to determine the top and bottom of any mineable coal seam. In addition, starting at a point 5 ft. below through 5 ft. above any mineable coal seam, any casing shall be ripped, cut, or perforated on no greater than 5 ft. intervals. Circulation will have been established using gelled water to the clean out depth. Expanding cement will be placed from the total depth or attainable bottom to 100 ft. above any mineable coal seam. From that point to the surface, Class A cement with no more than 3% CaCl₂ and no other additives shall be used to fill the wellbore. A monument with the API number will be set on the wellbore at the surface. All plugging shall comply with WV Code Chapter 22 Article 6. The disturbed areas shall be graded, seeded and mulched as required. Site to be reclaimed as soon as possible.

After determining the freepoint of the 4½" casing, cut casing and remove it from wellbore.

If casing is cemented to surface, then do not remove, rip or perforate.
State of West Virginia
Department of Environmental Protection
Office of Oil and Gas

Well Operator's Report of Well Work

Farm name: Consolidation Coal Company Operator Well No.: MH-26

LOCATION:
Elevation: 935.16' Quadrangle: Littleton
District: Liberty County: Marshall
Latitude: 652.69' Feet South of 39 Deg. 45' Min. 00' Sec.
Longitude: 815.91' Feet West of 80 Deg. 32' Min. 30' Sec.

Company: Consolidation Coal Company

<table>
<thead>
<tr>
<th>Casing &amp;</th>
<th>Used in</th>
<th>Left in well</th>
<th>Cement fill up Cu. Ft.</th>
</tr>
</thead>
<tbody>
<tr>
<td>Address: 1800 Washington Rd.</td>
<td>13 3/8&quot;</td>
<td>30 ft</td>
<td>30 ft</td>
</tr>
<tr>
<td>Pittsburgh PA 15241</td>
<td>9 5/8&quot;</td>
<td>311 ft</td>
<td>24.4</td>
</tr>
<tr>
<td>Agent:</td>
<td>4 1/2&quot;</td>
<td>1278 ft</td>
<td>1276 ft</td>
</tr>
<tr>
<td>Inspector: Bill Hatfield</td>
<td>253</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Date Permit Issued: 7/9/2007
Date Well Work Completed: 7/17/2007
Date Well Work Completed: 7/24/2007

Verbal Plugging:

Date Permission granted on:

Rotary Cable Rig #39

Total Depth (feet): 1290 ft
Fresh Water Depth (ft): 1290'

Salt Water Depth (ft):

Is coal being mined in area (Y/N)? No

Coal Depths (ft): Pittsburgh seam = 670'
Upper Freeport Seam = 1260'
Perforated at 1260 ft

OPEN FLOW DATA N/A OBSERVATION WELL only

Producing formation Pay zone depth (ft)
Gas: Initial open flow MCF/d Oil: Initial open flow Bbl/d
Final open flow MCF/d Final open flow Bbl/d
Time of open flow between initial and final tests Hours
Static rock Pressure psig (surface pressure) after Hours

Second producing formation Pay zone depth (ft)
Gas: Initial open flow MCF/d Oil: Initial open flow Bbl/d
Final open flow MCF/d Final open flow Bbl/d
Time of open flow between initial and final tests Hours
Static rock Pressure psig (surface pressure) after Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATION INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Received
Office of Oil & Gas
OCT 01 2015

Signed: Jonathan M. Fachter
By: Jonathan M. Fachter
Date: 10/3/207

WR-35
Rev (5-01)

DATE: October 1, 2007
API #: 47-5101061
STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:
   (a) Name                           consolidation coal company
      Address                          1000 Consol Energy Drive
                                          canonsburg, PA 15317
   (b) Name                           
      Address                          
   (c) Name                           
      Address                          

5) (a) Coal Operator
   Name
   Address

(b) Coal Owner(s) with Declaration
   Name                              consolidation coal company
   Address                           1000 Consol Energy Drive
                                        canonsburg, PA 15317

(c) Coal Lessee with Declaration
   Name
   Address

6) Inspector
   Name: James Nicholson
   Address: PO Box 44
             Moundsville, WV 26041
   Telephone: 304-552-3874

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

1. The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
2. The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverse side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator                                 consolidation coal company
By:                                             
Its:                                             
Address                                        1000 Consol Energy Drive
                                              canonsburg, PA 15317
Telephone                                     724-485-3469

Subscribed and sworn before me this 16th day of 2015
My Commission Expires

Oil and Gas Privacy Notice
The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

10/23/2015
STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

FLUIDS/CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name: Consolidation Coal Company
Watershed (HUC 10): PA Fork Fish Creek
Operator's Well No.: MH26

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes [ ] No [x]

Will a pit be used? Yes [ ] No [x]

If so, please describe anticipated pit waste: N/A

Will a synthetic liner be used in the pit? Yes [ ] No [ ] If so, what ml.? N/A

Proposed Disposal Method For Treated Pit Wastes:

[ ] Land Application
[ ] Underground Injection (UIC Permit Number
[ ] Reuse (at API Number
[ ] Off Site Disposal (Supply form WW-9 for disposal location)
[ ] Other (Explain

N/A

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

- If oil based, what type? Synthetic, petroleum, etc.

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

- If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust)

- Landfill or offsite name/permit number?

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature: Chuck Shaynak
Company Official (Typed Name): Chuck Shaynak
Company Official Title: Senior Vice President PA Ops

Received by Office of Oil & Gas: OCT 01 2015

Subscribed and sworn before me this 14th day of SEPTEMBER 2015

My commission expires

COMMONWEALTH OF PENNSYLVANIA
Notary Public
Jane M. Young, Notary Public
Cecil Twp., Washington County
My Commission Expires 02/23/2016

MEMBER, PENNSYLVANIA ASSOCIATION OF NOTARIES
Consolidation Coal Company

Proposed Revegetation Treatment: Acres Disturbed \textit{less than 1 acre} Prevegetation pH

Lime 2-3 Tons/acre or to correct to pH ________________

Fertilizer type \textit{10-20-20 or equivalent} 

Fertilizer amount 500 lbs/acre 

Mulch \textit{hay or straw 2} Tons/acre 

Seed Mixtures

<table>
<thead>
<tr>
<th>Seed Type</th>
<th>Temporary</th>
<th></th>
<th>Permanent</th>
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<tbody>
<tr>
<td>Tall Fescue</td>
<td>40</td>
<td></td>
<td>Tall Fescue</td>
<td>40</td>
</tr>
<tr>
<td>Landino Clover</td>
<td>5</td>
<td></td>
<td>Landino Clover</td>
<td>5</td>
</tr>
</tbody>
</table>

Attach:
Drawing(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided)

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: 

Comments:

Title: \textit{Gas Inspector} Date: 9/28/15

Field Reviewed? ( ) Yes ( ) No

Received
Office of Oil & Gas

OCT 01 2015

10/23/2015
West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 47-051-01061    WELL NO.: MH26
FARM NAME: Consolidation Coal Company
RESPONSIBLE PARTY NAME: Chuck Shaynak
COUNTY: Marshall    DISTRICT: Liberty
QUADRANGLE: Littleton
SURFACE OWNER: Consolidation Coal Company
ROYALTY OWNER: Consolidation Coal Company

UTM GPS NORTHING: 4399919.19
UTM GPS EASTING: 559036.82    GPS ELEVATION: 934.91

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:
   Survey grade GPS X: Post Processed Differential X
   Real-Time Differential ______
   Mapping Grade GPS ____: Post Processed Differential ______
   Real-Time Differential _____

4. Letter size copy of the topography map showing the well location.

I, the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

[Signature]    Senior Vice President PA Ops
Title    Date

Received Office of Oil & Gas

10/23/2015