Well Operator's Report of Well Work

Farm name: WALLACE & TWILA POLING  Operator Well No.: MC-53A

LOCATION:  Elevation: 1244.95' Quadrangle: MOUNDSVILLE, W.V. – OHIO 7.5'

District: WEBSTER  County: MARSHALL

Latitude: 8°40′02″ Feet South of 39° Deg. 53′ Min. 32.51′ Sec.
Longitude: 5°32′1″ Feet West of 80° Deg. 38′ Min. 38.61′ Sec.

Company: CNX Gas Company, LLC

<table>
<thead>
<tr>
<th>Casing &amp; Tubing</th>
<th>Used in drilling</th>
<th>Left in well</th>
<th>Cement Fill Up (# of Sacks)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Address: 2481 John Nash BLVD</td>
<td>9 5/8&quot;</td>
<td>42.0'</td>
<td>42.0'</td>
</tr>
<tr>
<td>Bluefield Wv 24701</td>
<td>7&quot;</td>
<td>531.4'</td>
<td>531.4'</td>
</tr>
<tr>
<td>Agent: Les Arrington</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Inspector: Bill Hatfield</td>
<td></td>
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</tr>
</tbody>
</table>

Date Permit Issued: 5/29/08
Date Well Work Commenced: 6/19/08
Date Well Work Completed: 7/6/08

Verbal Plugging:

Date Permission granted on: 5/29/08

Rotary  Cable

Total Depth (feet): 805'
Fresh Water Depth (ft): 300'
Salt Water Depth (ft): N/A

Is coal being mined in area (N/Y)? No

Coal Depths (ft):

**OPEN FLOW DATA**

Producing formation Pittsburgh COAL SEAM depth (ft) 805'
810'

Gas: Initial open flow _______ MCF/d Oil: Initial open flow _______ Bbl/d
Final open flow _______ MCF/d Final open flow _______ Bbl/d
Time of open flow between initial and final tests _______ Hours
Static rock Pressure _______ psig (surface pressure) after _______ Hours

Second producing formation Pay zone depth (ft)

Gas: Initial open flow _______ MCF/d Oil: Initial open flow _______ Bbl/d
Final open flow _______ MCF/d Final open flow _______ Bbl/d
Time of open flow between initial and final tests _______ Hours
Static rock Pressure _______ psig (surface pressure) after _______ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Gas Well DOE MH-13 (API No. 47-5101125) is a horizontal well for CNX Gas Company, LLC. Refer to the attached information for additional information.

Signed: [Signature]
By: Geoff Farley, Drilling Manager
Date: 11/6/08

Received

SEP - 3 2013

Office of Oil and Gas
WV Dept. of Environmental Protection

10/11/2013
# ATTACHMENT A

Marshall County CBM Well No. MC-53A Drill Log

API #47-5101125

<table>
<thead>
<tr>
<th>Depth</th>
<th>Description</th>
</tr>
</thead>
<tbody>
<tr>
<td>GL</td>
<td>FILL</td>
</tr>
<tr>
<td>6L'-15'</td>
<td>SHALE</td>
</tr>
<tr>
<td>15'-40'</td>
<td>SAND</td>
</tr>
<tr>
<td>40'-65'</td>
<td>SHALE</td>
</tr>
<tr>
<td>65'-120'</td>
<td>COAL</td>
</tr>
<tr>
<td>120'-122'</td>
<td>SHALE</td>
</tr>
<tr>
<td>122'-158'</td>
<td>SAND</td>
</tr>
<tr>
<td>158'-223'</td>
<td>RR</td>
</tr>
<tr>
<td>223'-228'</td>
<td>SHALE</td>
</tr>
<tr>
<td>228'-305'</td>
<td>SAND</td>
</tr>
<tr>
<td>305'-360'</td>
<td>COAL</td>
</tr>
<tr>
<td>360'-362'</td>
<td>SHALE</td>
</tr>
<tr>
<td>362'-450'</td>
<td>SAND</td>
</tr>
<tr>
<td>450'-530'</td>
<td>SHALE</td>
</tr>
<tr>
<td>530'-545'</td>
<td>TD</td>
</tr>
</tbody>
</table>