

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas
Well Operator's Report of Well Work

DATE: 10/31/11
API#: 47-051-01321

Farm name: Whipkey
LOCATION: Elevation: 1,474
District: Cameron

Operator Well No.: 2H
Quadrangle: Cameron
County: Marshall

Latitude: 430 Feet South of 39 Deg. 52 Min. 30 Sec.
Longitude: 7,570 Feet West of 80 Deg. 32 Min. 30 Sec.

Company: TRANS ENERGY, INC.
Address: P. O. Box 393
St. Marys, WV 26170

Agent: Loren Bagley
Inspector: Bill Hendershot
Date Permit Issued: 10/9/2009
Date Well Work Commenced: 12/10/2009
Date Well Work Completed: 2/12/2010
Verbal Plugging: N/A
Date Permission Granted On: N/A

Drill Type: X Rotary Cable Rig
Total Vertical Dept (ft.): 7,083
Total Measured Depth (ft.): 11,215
Is coal being mined in area (N/Y)? Y
Coal Depths (ft.): 1,003
Void(s) Encountered (N/Y)?: N Depth: N/A

Casing Tubing Diameter	Used in Drilling	Left in Well	Cement Fill
20"	50'	50'	Surface
13 3/8"	400'	400'	Surface
9 5/8"	2,550'	2,550'	Surface
5 1/2"	11,210'	11,210'	4,700

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1ST PRODUCING FORMATION: MARCELLUS OPEN FLOW DATA PAY ZONE DEPTH (FT.): 7,042

GAS:
INITIAL OPEN FLOW: 5,600 MCF/d
FINAL OPEN FLOW: MCF/d
TIME OF OPEN FLOW BETWEEN INITIAL AND FINAL TESTS: HOURS
Static Rock Pressure: 3,700 psig (surface pressure) after HOURS

OIL:
INITIAL OPEN FLOW: 7.60 Bbl/d
FINAL OPEN FLOW: Bbl/d
TIME OF OPEN FLOW BETWEEN INITIAL AND FINAL TESTS: HOURS
Static Rock Pressure: psig (surface pressure) after HOURS

2ND PRODUCING FORMATION: PAY ZONE DEPTH (FT.):

GAS:
INITIAL OPEN FLOW: MCF/d
FINAL OPEN FLOW: MCF/d
TIME OF OPEN FLOW BETWEEN INITIAL AND FINAL TESTS: HOURS
Static Rock Pressure: psig (surface pressure) after HOURS

OIL:
INITIAL OPEN FLOW: Bbl/d
FINAL OPEN FLOW: Bbl/d
TIME OF OPEN FLOW BETWEEN INITIAL AND FINAL TESTS: HOURS
Static Rock Pressure: psig (surface pressure) after HOURS

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete.

Company Name: TRANS ENERGY, INC

Signature: William F. Woodburn
Name (Printed): William F. Woodburn
Date: 10/31/11

SUPPLEMENTAL DATA

WELL NAME: WHIPKEY 2H

API#: 47-051-01321

51-01321

Were core samples taken? Yes No X

Were cuttings caught during drilling? Yes X No

Were logs recorded on this well? Y/N Y

X Electrical
 _____ Mechanical
 _____ Geophysical

NOTE: IN THE AREA BELOW PUT THE FOLLOWING:

- 1.) DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.
- 2.) THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.

Perforated Intervals, Fracturing or Stimulating:

TOTAL WATER: 139,718 BBL: TOTAL SAND: 6,995,137 LB	
10,943 x 11,073	18 HOLES
10,756 x 10,895	38 HOLES
10,576 x 10,702	35 HOLES
10,386 x 10,522	37 HOLES
10,206 x 10,329	39 HOLES
9,990 x 10,150	38 HOLES
9,752 x 9,939	38 HOLES
9,560 x 9,700	31 HOLES
9,200 x 9,469	38 HOLES
9,050 x 9,237	38 HOLES
8,796 x 9001	38 HOLES
8,002 x 8,746	32 HOLES
8,280 x 8,501	38 HOLES
8,026 x 8,231	38 HOLES
7,782 x 7,972	38 HOLES
7,446 x 7,711	35 HOLES

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FORMATION ENCOUNTERED	TOP DEPTH (FT.)	BOTTOM DEPTH (FT.)	NOTES
Surface Casing		2608'	Tops from open hole survey in pilot hole.
Gordon	2744'	2762'	
Upper Devonian Shale	2762'	6771'	
Middlesex	6771'	6852'	
Burket Shale	6852'	6905'	
Tully Limestone	6905'	6936'	
Upper Hamilton Group	6936'	7042'	
Marcellus Shale	7042'	7092'	
Onondaga Limestone	7092'		