State of West Virginia
Department of Environmental Protection
Office of Oil and Gas
Well Operator's Report of Well Work

Farm name: TAYLOR
Operator Well No.: 1H

LOCATION: Elevation: 1248' KB
Quadrangle: Glen Easton

District: Clay
County: Marshall
Latitude: 66°50' Feet South of 39 Deg. 52 Min. 30 Sec.
Longitude: 80°40' Feet West of 116 Deg. 40 Min. 00 Sec.

Company: AB RESOURCES
Address: 6802 W Snowville Rd, Suite E
Brecksville, OH 44141

Casing & Tubing
20" COND
13 3/8

Used in drilling
200'
1168'

Left in well
200'
1168'

Cement fill
Sanded in
812 sxs

Agent: CT Corporation System
Inspector: Tristan Jenkins

Date Permit Issued: 10/14/09
Date Well Work Commenced: 1/23/10
Date Well Work Completed: 5/31/10
Verbal Plugging: NA
Date Permission granted on: NA

Rotary X Cable
Cable Rig

Total Vertical Depth (ft): 6536'
Total Measured Depth (ft): 9733'
Fresh Water Depth (ft): NA
Salt Water Depth (ft): NA
Is coal being mined in area (Y/N)? Y
Coal Depths (ft): NA

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OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation: Marcellus
Pay zone depth (ft): 6631

Gas: Initial open flow 0 MCF/d Oil: Initial open flow Bbl/d
Final open flow 3508.8 MCF/d Final open flow Bbl/d
Time of open flow between initial and final tests 42 Hours
Static rock Pressure 1550 psig (surface pressure) after 42 Hours

Second producing formation: NA
Pay zone depth (ft): 

Gas: Initial open flow MCF/d Oil: Initial open flow Bbl/d
Final open flow MCF/d Final open flow Bbl/d
Time of open flow between initial and final tests Hours
Static rock Pressure psig (surface pressure) after Hours

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.

James Wilson
Signature
7/20/10
Date

05/25/2012
NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1) DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2) THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLSBORE FROM SURFACE TO TOTAL DEPTH.

Perforated Intervals, Fracturing, or Stimulating:

6631' to 9650' 450 holes; 243,433 Bbls FW; 1,709'452# 100 mesh sd; 1,596,148# 40/70 mesh sd

<table>
<thead>
<tr>
<th>Formations Encountered:</th>
<th>Top Depth</th>
<th>/</th>
<th>Bottom Depth</th>
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</thead>
<tbody>
<tr>
<td><strong>Surface:</strong></td>
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<tr>
<td>FILL</td>
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<td>20</td>
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<tr>
<td>SAND/SHALE</td>
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<td>208</td>
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<tr>
<td>SAND/SHALE 0.5° AT 279°</td>
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<td>SAND/SHALE 13-3/8&quot; CASING AT 1168'</td>
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<tr>
<td>TD</td>
<td>9718°</td>
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