State of West Virginia  
Department of Environmental Protection  
Office of Oil and Gas  
Well Operator’s Report of Well Work

Farm name: Stout  
LOCATION: Elevation: 1,204'  
Operator Well No.: 2H  
District: Cameron  
Quadrangle: Cameron  
County: Marshall

Latitude: 33.10°, Feet South of 39 Deg. 52 Min. 30 Sec.  
Longitude: 75.00°, Feet West of 80 Deg. 32 Min. 30 Sec.

Company: TRANS ENERGY, INC.  
Address: P. O. Box 393  
St. Marys, WV 26170

Agent: Loren Bagley  
Inspector: Bill Hendershot  
Date Permit Issued: 6/10/2010  
Date Well Work Commenced: 8/21/2010  
Date Well Work Completed: 9/24/2010  
Verbal Plugging: N/A  
Date Permission Granted On: N/A  
Drill Type: X Rotary  
Total Vertical Dept (ft.): 6,875  
Total Measured Depth (ft.): 11,250  
Is coal being mined in area (N/Y)? Y  
Coal Depths (ft.): 719  
Vold(s) Encountered (N/Y)? N

OPEN FLOW DATA

1ST PRODUCING FORMATION: MARCELLUS  
PAY ZONE DEPTH (FT.): 6,807

GAS:  
INITIAL OPEN FLOW: 6,900 MCF/d  
FINAL OPEN FLOW: MCF/d  
TIME OF OPEN FLOW BETWEEN INITIAL AND FINAL TESTS: HOURS  
Static Rock Pressure: 4,100 psig (surface pressure) after HOURS

OIL:  
INITIAL OPEN FLOW: 2.70 Bbl/d  
FINAL OPEN FLOW: Bbl/d  
TIME OF OPEN FLOW BETWEEN INITIAL AND FINAL TESTS: HOURS

2ND PRODUCING FORMATION: PAY ZONE DEPTH (FT.):

GAS:  
INITIAL OPEN FLOW: MCF/d  
FINAL OPEN FLOW: MCF/d  
TIME OF OPEN FLOW BETWEEN INITIAL AND FINAL TESTS: HOURS  
Static Rock Pressure: psig (surface pressure) after HOURS

OIL:  
INITIAL OPEN FLOW: Bbl/d  
FINAL OPEN FLOW: Bbl/d  
TIME OF OPEN FLOW BETWEEN INITIAL AND FINAL TESTS: HOURS

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete.

Company Name: TRANS ENERGY, INC

Signature: [Signature]

Name (Printed): William F. Woodburn

Date: 10/31/11

03/22/2013
SUPPLEMENTAL DATA

WELL NAME: STOUT 2H

Were core samples taken? Yes No X
Were cuttings caught during drilling? Yes X No
Were logs recorded on this well? Y/N N

X Electrical
_______ Mechanical
_______ Geophysical

NOTE: IN THE AREA BELOW PUT THE FOLLOWING:
1.) DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.
2.) THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.

Perforated Intervals, Fracturing or Stimulating:

<table>
<thead>
<tr>
<th>Formation Encountered</th>
<th>Top Depth (ft.)</th>
<th>Bottom Depth (ft.)</th>
<th>Notes</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface Casing</td>
<td></td>
<td>^2990'</td>
<td></td>
</tr>
<tr>
<td>Gordon</td>
<td>NOT LOGGED</td>
<td>NOT LOGGED</td>
<td></td>
</tr>
<tr>
<td>Upper Devonian Shale</td>
<td>^6520'</td>
<td>^6520'</td>
<td></td>
</tr>
<tr>
<td>Middlesex</td>
<td>^6604'</td>
<td>^6604'</td>
<td></td>
</tr>
<tr>
<td>Burket Shale</td>
<td>^6666'</td>
<td>^6666'</td>
<td>TVD Depth from MWD Gamma Ray</td>
</tr>
<tr>
<td>Tully Limestone</td>
<td>^6696'</td>
<td>^6696'</td>
<td></td>
</tr>
<tr>
<td>Upper Hamilton Group</td>
<td>^6807'</td>
<td>^6807'</td>
<td></td>
</tr>
<tr>
<td>Marcellus Shale</td>
<td>^Not Penetrated</td>
<td>^Not Penetrated</td>
<td></td>
</tr>
<tr>
<td>Onondaga Limestone</td>
<td>^Not Penetrated</td>
<td>^Not Penetrated</td>
<td></td>
</tr>
</tbody>
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