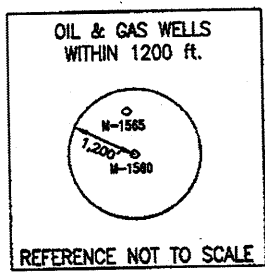


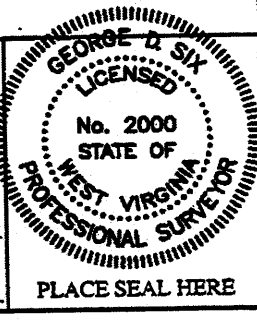
Blue Mountain Engineering
 11023 MASON DIXON HIGHWAY
 BURTON, WV 25862
 PHONE: (304) 662-6486



NOTE:
 It is not the purpose or intention of this plat to represent surveyed locations of the surface or mineral parcels depicted hereon. The location of the boundary lines, as shown, are based on record deed descriptions, field evidence found and/or tax map position, unless otherwise noted.

FILE #: M-1560
 DRAWING #: M-1560
 SCALE: 1" = 300'
 MINIMUM DEGREE OF ACCURACY: 1/2500
 PROVEN SOURCE OF ELEVATION: U.S.G.S. MONUMENT THOMAS 1498.81'

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.
 Signed: _____
 R.P.E.: _____ L.L.S.: P.S. No. 2000



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS WVDEP
 OFFICE OF OIL & GAS
 601 57TH STREET
 CHARLESTON, WV 25304



DATE: OCTOBER 7, 2010
 OPERATOR'S WELL #: M-1560
 API WELL #: 47 51 01414P
 STATE COUNTY PERMIT
 was 30218

Well Type: Oil Waste Disposal Production Deep Gas Liquid Injection Storage Shallow

WATERSHED: UNNAMED TRIBUTARY TO GRAVE CREEK ELEVATION: 1133.29'

COUNTY/DISTRICT: MARSHALL/CAMERON CORPORATION QUADRANGLE: CAMERON, WV-PA 7.5'

SURFACE OWNER: JOHN & SHERLYN WOODSTUFF ACREAGE: 18.4±

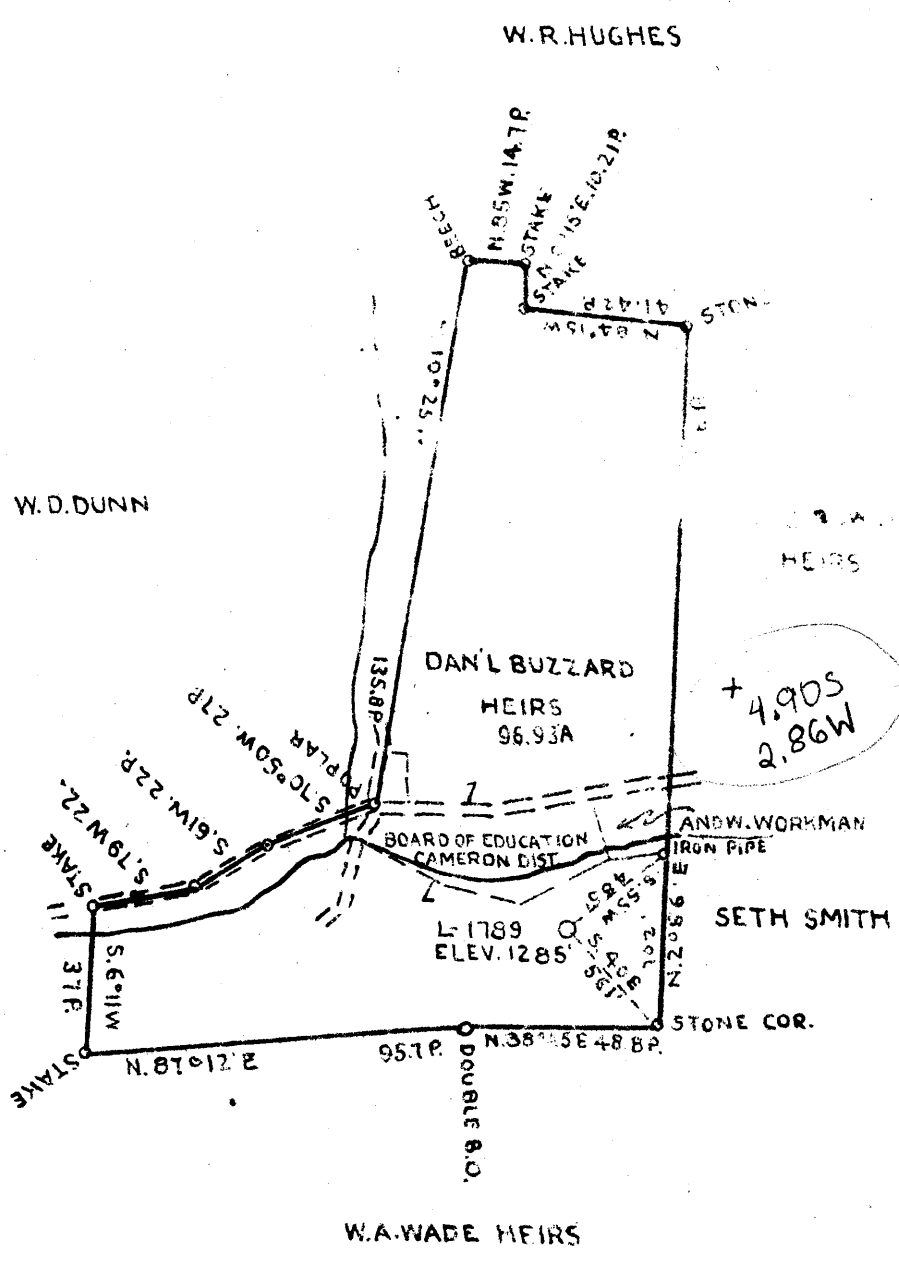
OIL & GAS ROYALTY OWNER: _____ ACREAGE: _____

DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE
 PLUG OFF OLD FORMATION PERFORATE NEW FORMATION PLUG & ABANDON
 CLEAN OUT & REPLUG OTHER CHANGE (SPECIFY): _____

TARGET FORMATION: NONE ESTIMATED DEPTH: _____

WELL OPERATOR McELROY COAL COMPANY DESIGNATED AGENT MICHELE O'NEIL
 Address Rd #4, Box 425 Address Rd #4, Box 425
 City Moundsville State WV Zip Code 26041 City Moundsville State WV Zip Code 26041

2.75
2.86W



+ 4.905
2.86W

COAL OWNED BY STATE OF WEST VIRGINIA AND MISS JEAN BROWNFIELD, UNIONTOWN PA.
 NEW LOCATION
 DRILL DEEPER
 ABANDONMENT

COMPANY THE MANUFACTURERS LIGHT AND HEAT CO.
 ADDRESS 300 UNION TRUST BLD'G. PITTSBURGH PA.
 FARM DANIEL BUZZARD HEIRS
 TRACT ACRES 96.93 LEASE NO. 2124
 WELL (FARM) NO. 1 SERIAL NO. 1789
 ELEVATION (SPIRIT LEVEL) 1285'
 QUADRANGLE CAMERON EC
 COUNTY MARSHALL DISTRICT CAMERON
 ENGINEER *J. L. ...*
 ENGINEER'S REGISTRATION NO. _____
 FILE NO. _____ DRAWING NO. Y-11-124
 DATE APRIL 10 1945 SCALE 1" = 800'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON
 WELL LOCATION MAP
 FILE NO. *MARS-218-A*

LOCATED BY ... WELL ON UNITED STATES TOPOGRAPHIC MAPS SCALE 1 TO 62,500 LATITUDE AND LONGITUDE ... REPRESENTED BY BORDER LINES AS SHOWN ...



263

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

Ab 718-A
Permit No. Drilled in 1914

Oil or Gas Well Gas
(KIND)

Company The Manufacturers Light & Heat Company
Address 800 Union Trust Bldg., Pittsburgh, Pa.
Farm L. & D. Buzzard Acres 100
Location (waters).....
Well No. 1 - 1789 Elev. 1285 ft.
District Cameron County Marshall
The surface of tract is owned in fee by Sarah Buzzard
R D 2 Address Cameron, WVa.
Mineral rights are owned by The M L & H Co.
800 Union Trust Bldg. Address Pittsburgh, Pa.
Drilling commenced 9/9/14
Drilling completed 1/5/15
Date Shot 1/6/15 From 2688 To 2695
With 30 qts
Open Flow 10/10ths Water in 6 5/8 Inch
..... /10ths Merc. in..... Inch
Volume 1,590,000 Cu. Ft.
Rock Pressure lbs..... hrs.
Oil..... bbls., 1st 24 hrs.
Fresh water..... feet..... feet
Salt water..... feet..... feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer.....
18			Anchor
10			Size of.....
8 1/4	1128'	1128'	6 5/8 x 4"
6 1/2	2015'	2015'	Depth set.....
5 3/16			2108'
3			Perf. top.....
2			Perf. bottom.....
Liners Used			Perf. top.....
			Perf. bottom.....

CASING CEMENTED..... SIZE..... No. Ft..... Date.....
COAL WAS ENCOUNTERED AT 270 FEET 36 INCHES
430 FEET 60 INCHES 595 FEET 60 INCHES
695 FEET 72 INCHES..... FEET..... INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Clay, Shale & Shells			0	60			
Sand			60	70			
Lime			70	100			
Shells & Shale			100	270			
Native Coal			270	273			
Shells & Slate			273	350			
Sand			350	370			
Slate			370	430			
Waynesburg Coal			430	435			
Lime			435	595			
Mapletown Coal			595	600	Little Gas		
Lime			600	685			
Slate			685	695			
Pittsburgh Coal			695	701	Little water		
Lime & Slate			701	765			
Murphy Sand			765	815	Water at 775		
Shells			815	830			
Red Rock			830	860			
Shells			860	865			
Red Rock			865	1050			
Shells			1050	1080			
Little Dunkard			1080	1130			
Slate & Shells			1130	1175			
Big Dunkard			1175	1210			
Shale & Shells			1210	1350			
Gas Sand			1350	1405			
Slate & Shells			1405	1545			
1st Salt Sand			1545	1575			
Slate			1575	1596			
2nd Salt Sand			1596	1618			
Shells & Slate			1618	1670			
Maxon Sand			1670	1775			
Shell & Slate			1775	1826			
Big Injun			1826	2100			
Shell & Slate			2100	2220			
Berea Grit			2220	2245			
Slate & Shells			2245	2395			
Sand			2395	2427			



Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Slate			2427	2440			
30-Foot			2440	2460			
Slate & Shells			2460	2555			
Red Rock			2555	2585			
Slate & Shells			2585	2632			
50-Foot			2632	2658	Gas from 2634 to 2638		
Slate			2658	2687			
Gordon Stray			2687	2707	Little gas from 2693 to 2695		
Gordon Sand			2707	2730	Gas		
Total depth				2741			

Date April 10th, 1945, 194

APPROVED THE MANUFACTURERS LIGHT & HEAT COMPANY, Owner

By Harry H. Fowler
Land Dept. (Title) Office Manager

Cameron District, Marshall County, W. Va.
 By Manufacturers Light & Heat Co.
 Completed Jan. 5, 1915.
 Record from Mr. Schillingham Sept. 30, 1939.

	Top.	Bottom.
Pittsburgh Coal	695	- 701
Murphy Sand (water, 775')	765	- 815
Little Duncard Sand	1080	- 1130
Big Duncard Sand	1175	- 1210
Gas Sand	1390	- 1405
1st Salt Sand	1545	- 1575
2nd Salt Sand	1596	- 1618
Marston Sand	1670	- 1775
Big Injun Sand	1826	- 2100
Beran Sand	2220	- 2245
30-Foot Sand	2440	- 2460
50-Foot Sand (gas, 2693', small) (((2632	- 2658
Gordon Stray Sand (gas, 2634-2638') //	2687	- 2707
Gordon Sand	2710	- 2730
Total depth		2741

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, one copy mailed to the Division, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

MCELROY COAL COMPANY
Coal Operator or Owner
RD.4 BOX 425 MOUNDSVILLE, WV 26041-9802
Address

MCELROY COAL COMPANY
Coal Operator or Owner
RD.4 BOX 425 MOUNDSVILLE, WV 26041-9802
Address

JOHN & SHERYLN WOODSTUFF
Lease or Property Owner
21410 PALATKA DRIVE DUNNELLON, FL 34431
Address

MCELROY COAL COMPANY
Name of Well Operator
RD.4 BOX 425 MOUNDSVILLE, WV 26041-9802
Complete Address

CAMERON, WV 7.5'
Well Location

CAMERON
District

MARSHALL
County

M-1560
Well No.

WOODSTUFF, JOHN & SHERYLN
Farm

STATE INSPECTOR SUPERVISING PLUGGING Kurt

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of MONONGALIA ss:

MARK WILSON and **KEVIN WRIGHT** being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Consolidation Coal Company well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 9th day of April, 2012 and that the well was plugged in the following manner:

Sand or Zone Record Formation	Filling Material	Casing/Tubing Size	Casing Pulled	Casing Left In
Cleaned 12 1/2" hole from the surface to 327'. Reduced hole to 9 7/8" at 327'. Cleaned 9 7/8" hole from 327' to 1146'. Reduced hole to 7 7/8" at 1146'. Cleaned 7 7/8" hole from 1146' to 1677'. Tagged plug at 1677'. Cleaned 9 7/8" hole though the Pittsburgh Coal (695' - 703'). Left 20' of 16" conductor pipe in the hole from 20' to surface.		16" Conductor	0'	20"
Cemented hole from 1677' to surface as follows: From 1677' to 903' with Expandable Cement. From 903' to 595' with 180 sacks of Thixotropic Cement with green dye. From 595' to surface with Expandable Cement. A total of 460 sacks of Expandable Cement and 180 sacks of Thixotropic Cement were used to fill the hole from 1677' to surface. Cement did circulate at the surface.				
Coal Seams Pittsburgh	(695' - 703')	Description of Monument 77" of 7" casing w/ company name, well number, permit number and date cemented stated on 7" casing. Well marker will be attached to the cement plug at ground level.		

RECEIVED
Office of Oil & Gas
JUL 16 2012
WV Department of
Environmental Protection

... and that the work of plugging and filling said well was completed on the 20th day of April, 2012

And further deponents saith not.

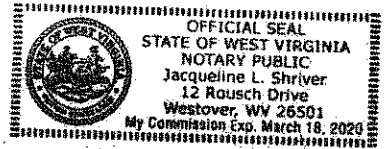
Mark Wilson
Mark Wilson

Kevin S. Wright
Kevin S. Wright

Sworn to and subscribed before me this 20th day of May, 2012

Jacqueline L. Shriver
Notary Public

My commission expires:
March 18, 2020



Permit No. 47-051-01414-P
Well No. M-1560